

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 414196 WELL API NUMBER 30-045-38469 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001M
2. Name of Operator HILCORP ENERGY COMPANY	9. OGRID Number 372171
3. Address of Operator 1111 Travis Street, Houston, TX 77002	10. Pool name or Wildcat

4. Well Location
 Unit Letter A : 1029 feet from the N line and feet 314 from the E line
 Section 16 Township 30N Range 11W NMPM _____ County San Juan

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 5755 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

 See Attached
4/5/2026 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/05/26	Surf	FreshWater	12.25	9.625	36	J-55	0	379	277	1.38	III		610	30	N
04/09/26	Int1	FreshWater	8.75	7	23	J-55	0	4228	523	2.14	III		1500	1500	N
04/12/26	Prod	Mud	6.125	4.5	11.6	J-55	2075	7009	594	2.2	III				N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE L48W Regulatory Advisor DATE 4/13/2026
 Type or print name Jamie L Olivarez E-mail address jolivarez@hilcorp.com Telephone No. 713-289-2838

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/14/2026 7:48:46 AM

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-38469
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No. EO-8021-3
7. Lease Name or Unit Agreement Name Gonsales State Com
8. Well Number 1M
9. OGRID Number 372171
10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other []
2. Name of Operator Hilcorp Energy Company
3. Address of Operator 382 Road 3100, Aztec, NM 87410
4. Well Location Unit Letter A: 1029 feet from the North line and 314 feet from the East line
Section 16 Township 030N Range 011W NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5755' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [] SIDETRACK []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB [X]
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2026 - Drill 12-1/4" surface hole to 388' TD. RU csg crew. Run 9 jts 9-5/8" 36# J-55 surface csg to 379'. RD cmt crew. RU cmt crew. PT lines to 2000 psi. Pump 20 bbl FW. Mix/pump surf cmt: 277 sx (68 bbl) ASTM Type III cmt, 14.6 ppg, 1.38 yld. Displace cmt w/25 bbl FW. Land plug FCP 296, pump up to 1075 psi. Plug down @ 05:45 hrs on 5/6/2026. 43 bbls good cmt to surf. RD cmt crew. WOC. No agency witness. *Notify NMOCD of 9-5/8" surface csg/cmt & PT at 0600 hrs on 4/4/2026 by Christopher Clark.

4/6/2026 - PT 9-5/8" surf csg 640 psi X 30 min, good test. No agency witness. PU BHA. Drill 8-3/4" intermediate hole from 388' to 1100'.

4/7/2026 - Drill 8-3/4" intermediate hole from 1100' - 4150'.

4/8/2026 - Drill 8-3/4" intermediate hole to 4238' TD. RU csg crew. Start running 7" 23# J-55 int csg to 2525'. *Notify NMOCD of 7" intermediate csg/cmt & PT at 11:15 by James Retherford.

4/9/2026 - Run 100 jts 7" 23# J-55 intermediate casing to 4228'. RD csg crew. RU cmt crew. Pump intermediate csg job. Pump 30 bbls stop loss spacer, 5 bbl water. PT lines to 3600 psi. Mix/pump Lead cmt: 436 sx (165 bbls) ATSM Type III cmt, 12.5 ppg, 2.14 yld. Pump Tail cmt: 87 sx (27 bbls) ATSM Type III cmt, 13.5 ppg, 1.72 yld. Displace cmt w/ 163 bbl water @ 6 bpm. Land plug on schedule 11:33 hrs on 4/9/2026 w/ 1260 FCP. 67 bbls cmt to surface. WOC. No agency witness. PT 7" int csg 1500 psi x 30 min; good test. Drill 6-1/8" prod hole from 4500' - 4900'. Continued...

Spud Date: [] Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherylene Weston TITLE Operations/Regulatory Tech-Sr. DATE 4/13/2025

Type or print name Cherylene Weston E-mail address: cweston@hilcorp.com PHONE: 713-289-2615

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any)

Continued....

4/11/2026 – Drill 6-1/8” production hole to **7020’ TD**. RU csg crew. Run **172 jts 4.5” 11.6# J-55 BTC prod csg to 7009’**. RD csg crew.

4/12/2026 - RU cmt crew. Test lines to 4000 psi. Pump 10 bbl spacer, 2 bbl water spacer. Mix/pump **prod csg cmt 594 sx** (232 bbls) **ASTM Type III POZ @ 4 bpm, 12.5 ppg, 2.20 yld**. Displace cmt w/ 108 bbls FW. Lost full returns. Land plug @ 9:52 hrs on 4/12/2026 w/ 1200 psi FCP. **Est TOC 2075’**. RD cmt crew. No agency witness. **Notify NMOCD of 4.5” prod csg/cmt on 4/10/2026 @ 11:17 by James Retherford.*

4/13/2026 - Rig released 00:00 hrs. Production PT will be reported on completion sundry.

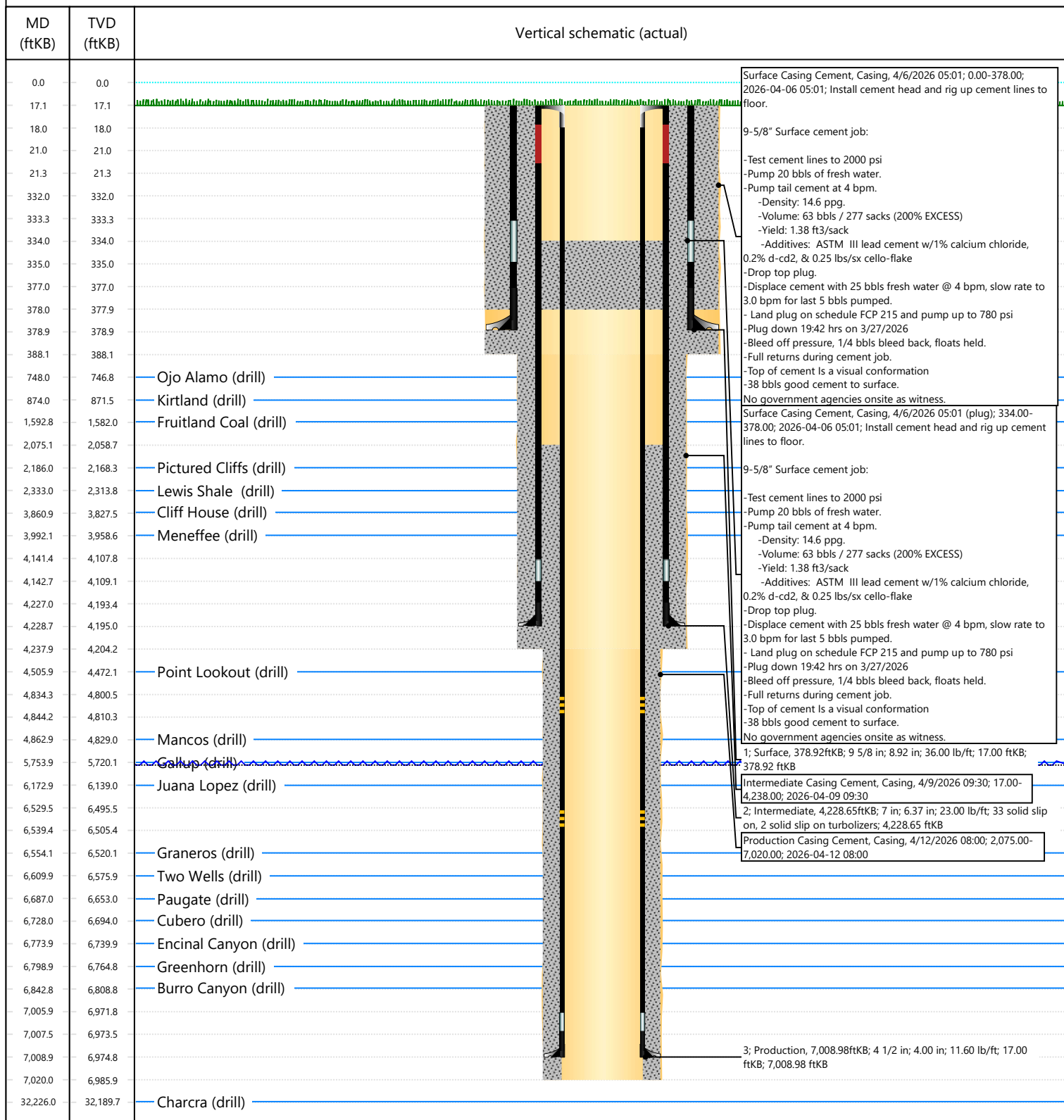


Current Schematic - Version 3

Well Name: Gonsales State Com 1M

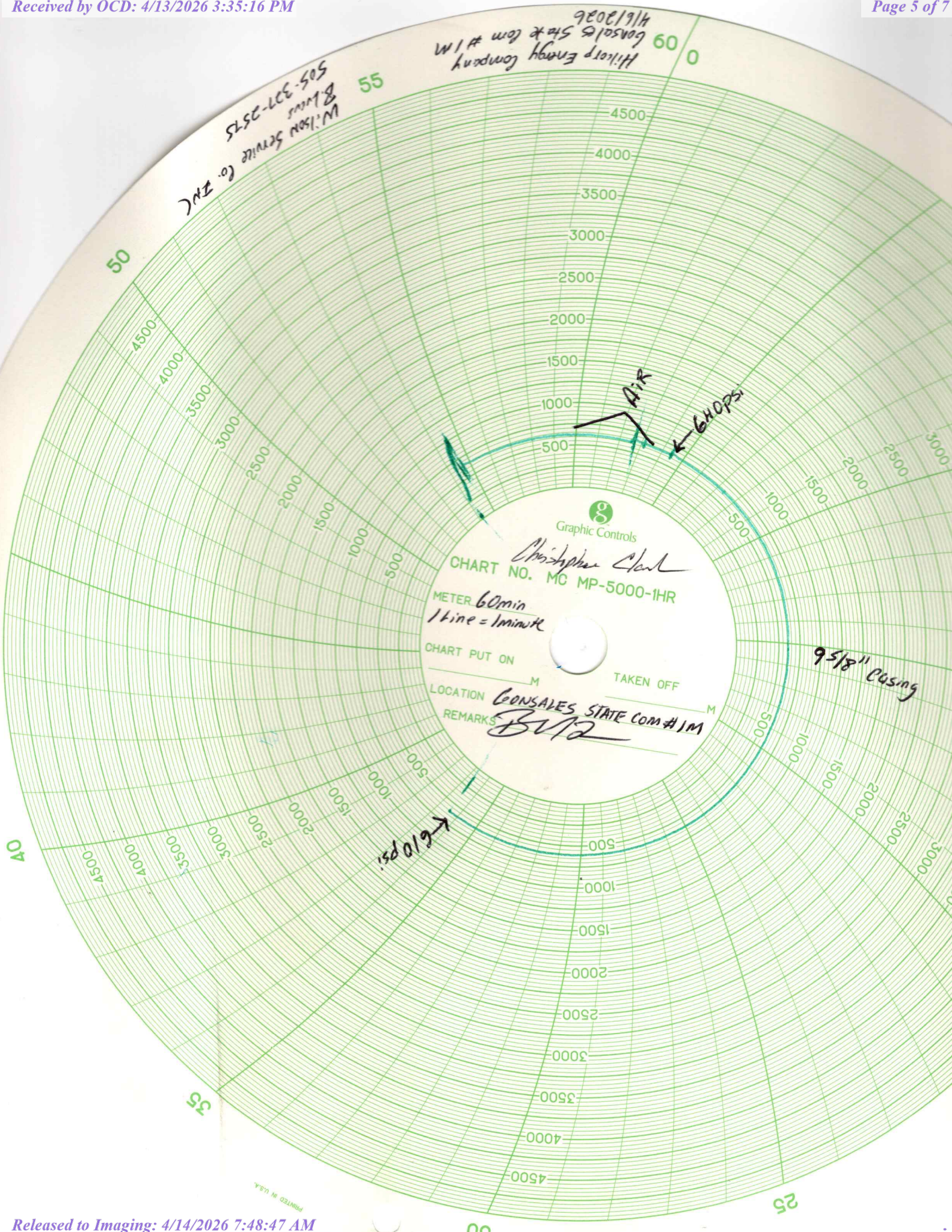
API / UWI 3004538469	Surface Legal Location S16 T30N R11W LotA	Field Name Blanco Mesa Verde	Route	State/Province NEW MEXICO	Well Configuration Type Directional
Ground Elevation (ft) 5,755.00	Original KB/RT Elevation (ft) 5,772.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 17.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date

Original Hole, Gonsales State Com 1M [Directional]



Wilson Service Co. INC
8 Lines
505-307-2575

Hilcorp Energy Company
Consales State Com #1M
4/6/2026



Graphic Controls
Christopher Clark
 CHART NO. MC MP-5000-1HR
 METER 60min
 1 line = 1 minute
 CHART PUT ON _____ M TAKEN OFF _____ M
 LOCATION CONSALES STATE COM #1M
 REMARKS *BUT*

PRINTED IN U.S.A.

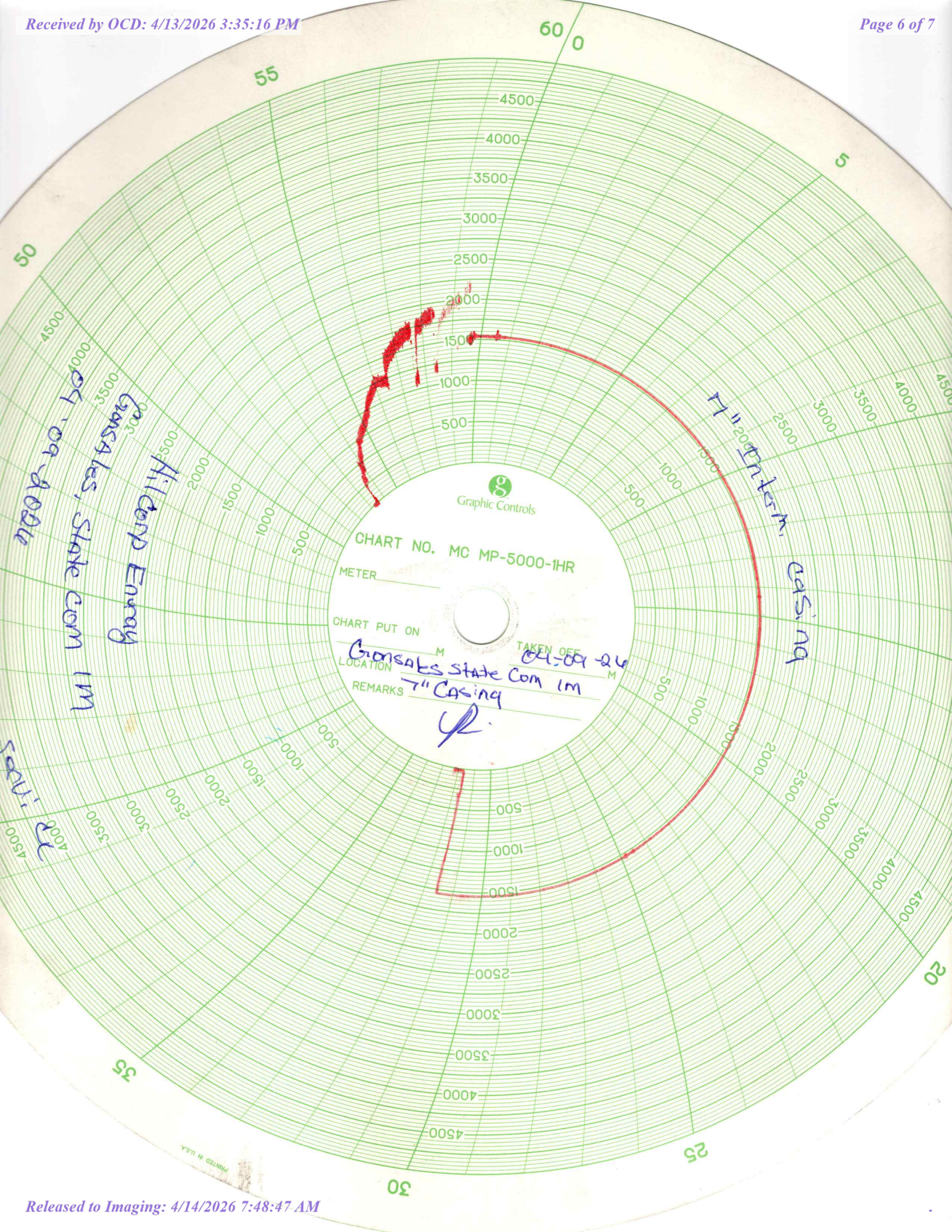


CHART NO. MC MP-5000-1HR

METER

CHART PUT ON

TAKEN OFF

LOCATION

REMARKS

Gonsales State Com 1M
7" casing

[Handwritten signature]

[Handwritten: Gonsales, State Com 1M]

[Handwritten: Hilderd Energy]

[Handwritten: 7" casing]

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 414196

COMMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 414196
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	4/14/2026