

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** LOTOS 11-F FED

**Well Location:** T24S / R31E / SEC 11 /  
SENE / 32.2342382 / -103.742161

**County or Parish/State:** EDDY /  
NM

**Well Number:** 2

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM64504

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3001528821

**Operator:** CHEVRON USA  
INCORPORATED

### Subsequent Report

**Sundry ID:** 2901185

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/18/2026

**Time Sundry Submitted:** 01:13

**Date Operation Actually Began:** 02/19/2026

**Actual Procedure:** As Plugged WBD attached Summary ops attached Wellhead cutoff pic attached Email communication attached

### SR Attachments

**Actual Procedure**

BLM\_SR\_P\_A\_Packet\_20260318131329.pdf

Well Name: LOTOS 11-F FED

Well Location: T24S / R31E / SEC 11 / SENE / 32.2342382 / -103.742161

County or Parish/State: EDDY / NM

Well Number: 2

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM64504

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001528821

Operator: CHEVRON USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SAHDY YOUSEF

Signed on: MAR 18, 2026 01:13 PM

Name: CHEVRON USA INCORPORATED

Title: Engineer

Street Address: 6301 DEAUVILLE BLVD

City: MIDLAND State: TX

Phone: (325) 242-5652

Email address: TJZG@CHEVRON.COM

**Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 03/20/2026

Signature: James A Amos

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SENE / 1780 FNL / 660 FEL / TWSP: 24S / RANGE: 31E / SECTION: 11 / LAT: 32.2342382 / LONG: -103.742161 ( TVD: 0 feet, MD: 0 feet )

BHL: SENE / 1780 FNL / 660 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

**As Plugged WBD**

FIELD: Ingle Wells  
 LEASE/UNIT: Lotos '11' Federal  
 WELL NO.: 2  
 COUNTY: Eddy ST: NM  
 LOCATION: 1780 FNL, 660 FEL, S-11, T-24S, R-31E

API NO.: 30-015-28821  
 CHEVNO: BI9404  
 INJ FORMATION: Bell Canyon  
 STATUS: Active - SWD

Spud Date: 3/24/1996  
 TD Date: 4/14/1996  
 Comp Date: 5/21/1996  
 GL: 3518'  
 KB: 3536'  
 Base of Fresh Water: 400  
**R-111-P: Yes**

*Surface Casing*

Size: 11 3/4"  
 Wt., Grd.: 42#, H-40  
 Depth: 438'  
 Sxc Cmt: 400 sx  
 Circulate: Yes - 154 sx  
 TOC: Surface  
 Hole Size: 14 3/4"

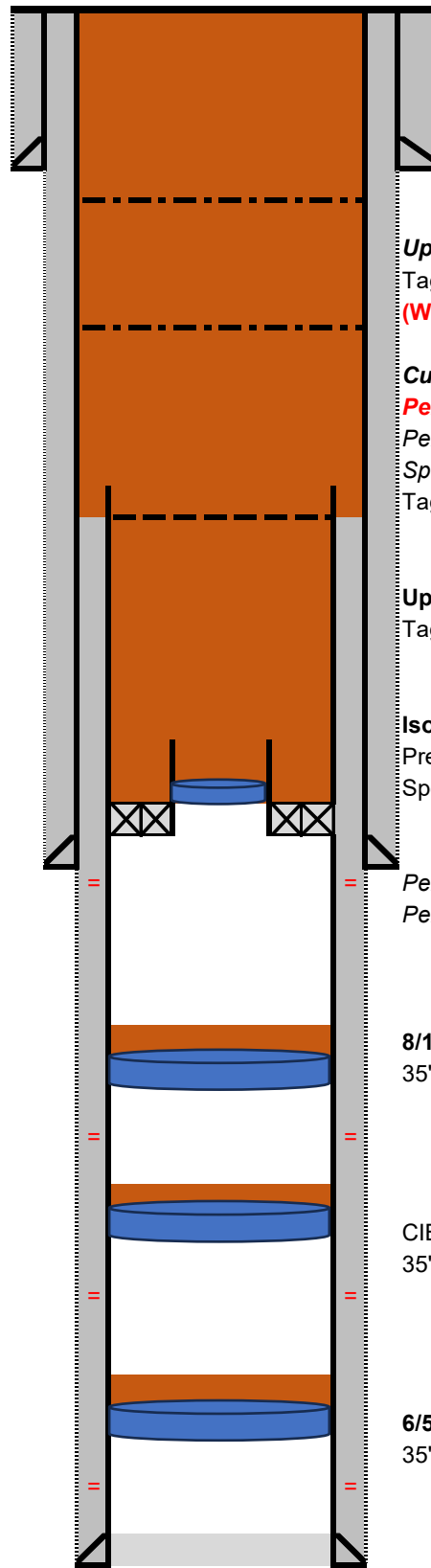
*Intermediate Casing*

Size: 8 5/8"  
 Wt., Grd.: 24#, M-50  
 Depth: 4425'  
 Sxs Cmt: 1400 sx  
 Circulate: Yes - 80 sx  
 TOC: Surface  
 Hole Size: 11"

*Production Casing*

Size: 5 1/2"  
 Wt., Grd.: 17#, K-55  
 Depth: 8621'  
 DV Tool: n/a  
 Sxs Cmt: 840 sx  
 Circulate:  
 TOC: 3350' CBL  
 Hole Size: 7 7/8"

Formation	Top (MD)
Rustler (Top of Salt)	823
Castille	2937
Base of Salt	4519
Lamar	4519
Bell Canyon	4567
Cherry Canyon	5421
Brushy Canyon	6643
Bone Spring Lime	8358
Avalon Upper	8414
<b>TD:</b>	<b>8621</b>



**Upgrade plug f/ 1,131-0' w/ 306sx c 1.32 yield**  
 Confirm cement to surface **(WSEA 10-E)**  
 Top off 24sx excess cement

**Upgrade plug f/ 2,217'-1,131' w/ 300sx c 1.32 Yiled**  
 Tagged plug @ 1,131' Tested 1500psi  
**(WSEA 10-D)**

**Cut and Pull casing @ 3,290'**  
**Perform WSEA 6-A / 10-F 500 psi Test**  
 Perform 2nd CBL on Intermediate casing  
 Spot stump plug 3,343'-2,200' w/ 300sx cl C  
 Tagged @ 2,217'. Tested plug 500psi for 30 min

**Upgrade 2nd Barrier to SHC Zone (WSEA 10-C)**  
 Tagged Cement @ 3,343' Tested plug 1500psi

**Isolate Perforations (WSEA 10-A)**  
 Pressure Test Packer/CITP 30 Mins 500psi  
 Spot 100sx Class C 1.32 Yield f/ 4,330'-3,317'

Perfs 4570 - 5260  
 Perfs 5400 - 5632

**8/12/15 CIBP set @ 5832'**  
 35' cement on top

CIBP set @ 6836'  
 35' cement on top

**6/5/06 CIBP set @ 7980'**  
 35' cement on top



# MCBU Operational Summary Report

Well Name: **LOTOS '11' FEDERAL 002**

Well Name <b>LOTOS '11' FEDERAL 002</b>		Lease <b>LOTOS FEDERAL</b>		Field Name <b>INGLE WELLS</b>		Business Unit <b>Mid-Continent</b>	
Ground Elevation (ft) <b>3,518.00</b>	Original RKB Elevation (ft) <b>3,536.00</b>	Current RKB Elevation <b>3,536.00, 7/21/2015</b>				Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
2/5/2026 00:00	MIRU Foro. Checked pressure's on all strings. Dug out risers verified valves in open position. Backfilled cellar and graded location. B section is Larkin style did not hot bolt.
2/19/2026 07:00	BLM Reps Notified 24 hr of Operations. Rig Located @ Dragon Rig Shop / Odessa. Addressing DROPs Report Findings. Repairs were Made. Lead WSR Went to Facility Validated Repairs Completed. Rig Equip being Shuttled to Location throuth the Day. Spotted Base Beam , 1/2 Tanks, 500 bbl Fluid Tanks, Cmt Pump. Float Off Loaded of Equip. Rig Arrived Late Afternoon. Spot Dog Houses. End of Tour.
2/20/2026 00:00	MIRU workover unit. Checked pressure's on all strings. Bled down well. BHD 75 bbls brine down tubing. MIRU Renegade. RIH with 2.125 guage tagged at 4510'. Set CITP at 4505'. Pressure test tubing 1500 psi and casing 500 psi. RIH with chemical cutter attempt to cut tubing at 4504'. POH. Attempt to circulate to verify cut and pressured up to 1000 psi.
2/23/2026 00:00	Hold Safety Meeting. Check Well Pressures. Flow Check. N/D B-1. Unland Tbg @ 16K String wt = 29K. N/D B-1. Install 2 7/8 Pup Jnt & Test Hanger. Land Hanger. N/U 7 1/16" 5M BOPE ( WESA 8-A ). Test BOP ( WSEA 9-A ). Pull Tention on Tbg String 10K Over pull. R/U Renegade WL. Test Lube 1000 psi / 5 min. Run in w/ 2.063 ( Bell Brand ) OD Jet Cutter Tag High @ 4470' . Previous Cut @ 4504'. Notify Engineering. BLM Approved to Cut Tbg @ 4465'. Pull Spent Cutter. Applied 1000 psi to Tbg- no bleed off present. Set WL Aside. Pull on tbg to 65k. Still Stuck. Notify Lead WSR & Engineering. R/U WL. Run Free Point Tools. Located Tbg 100% Stuck from 4130' - 4450'. Pull Tools. Dicuss Ops w/ Engineering. Notify BLM. Run in w/ 1.875 Jet Cutter. Cut Tbg @ 4011'. Pull Cutter. R/O WL. P/up on Tbg / Free. N/D Test Hanger. Secure Well.
2/24/2026 00:00	Held Safety Meeting. Check Well Pressures. Change Hole over w/ 90 bbls 10 ppg Brine. TOH w/ 4011' 2 7/8" L-80 Tbg. Ly Dn Excess Tbg . Ly Dn Cut Jnt. Change over Equip. Wait on WP & Tools. Spot in 574' 4 1/2" WP & Tools. Caliper/ Tally Tools. P/up 4 1/2' W/O Shoe 3 7/8" ID , 18 Jnts 4 1/2" WP , ( W/O Coverage 574' - Fish 499' ) Drive Sub , Jars & XO. TIH from Derrick w/ 2 7/8" L-80 Tbg. Went over Fish @ 4011'. Tagged @ 4049' ( Free Pnt 40% Stuck @ 4060' ) . Ly Dn Excess Tbg. Tally Excess Work String. Install Reverse Head . Tail @ 3994'. Secure Well.
2/25/2026 00:00	Hold Safety Meeting. Check Well Pressures. Run Tbg go over Fish top Jnt # 105 @ 4011'. R/U Circ Rubber & Power Swivel. R/U Pumping Equip. Start Reverse Circulating 3 Bpm , Rotation 85-90 Rpm Start Washing over TOF @ 4011 . Cleaning out Scale, Rust & Sand from 4049' - 4293' ( 244' ) . ( Tbg CIBP @ 4505, Tbg Cuts 4504' & 4465' ) Target 4510'. Circ Clean. Pull above Fish. Tail @ 3929'. Secure Well.
2/26/2026 00:00	Hold Safety Meeting. Check Well Pressures. Tail @ 3929'. TIH w/ 11 Jnts 2 7/8" L-80. R/U Power Swivel on Jnt # 114 . Continue W/O Fish f/ 4,293' t/ 4,354' TOH to inspect shoe. RIH w/ new aggressive tooth Wash Over shoe t/ 3,929' Secure Well.
2/27/2026 00:00	Hold Safety Meeting. Check Well Pressures. TIH from Derrick, Go over Fish @ 4011', Continue to 4354'. R/U Power Swivel. Start Rev Circ 2 Bpm, Rotation 90 Rpm, W/O Fish from 4342' - 4354'. Target 4510'. Rotation Stalling out, Good Circ. WP Getting Stuck. Had to Utilize Jars @ 60K -2 times to Free up.Circulate Clean. Swivel out 2 Jnts. Notify Lead WSR & Engineering. R/O Power Swive. TOH w/ Tbg & WP BHA. Shoe Missing 1" in Length - In bad Condition. Notified Lead WSR. N/U 4 11/16" O-Shot. TIH w/ Tbg. Tag TOF @ 4014' Tbg Measurements. WL Measurements 4011'. Tag Tbg Collar @ 4019' Space out Tbg String w/ Pup Jnts 12' & 10' Lower O-Shot Latch Tbg Collar @ 4019'. Work Stuck Tbg @ 80 K Several Times. Tbg Still Stuck. Secure Well.
3/2/2026 00:00	Held Safety Meeting. Check Well Pressures. Set Tbg String w/ 12K overpull. R/U Renegade WL. Test Lube 1000 psi / 5 min. Run in w/ 1.87" OD Jet Cutter - Go past O-Shot @ 4019' to 4450'. Locate Tbg Collars. Confirm Cutting Depth w/ Lead WSR & Engineering. Cut Tbg @ 4030'. R/O WL. P/up on Fish. TOH w/ Tbg to O-Shot. Ly Dn Fish 2 7/8" x 3'. Continue to Pull out Laying Dn 9 Jnts Excess 2 7/8" L-80 IPC Tbg & Jet Cut Jnt x 19'. N/U 4 5/8" Flat Bottom Shoe, 6 Jnts 4 1/2" WP, Drive Sub, Jars, 2 - DC's & XO. TIH from Derrick w/ 61 Stands 2 7/8" L-80 IPC. P/up Excess Tbg 2 Jnts. Tail @ 4330 . R/U Power Swivel on Jnt @ 125. Stab Circ Rubber. Go over TOF @ 4330'. Start Reverse Circulating 2 Bpm, Rotation 90-100 Rpm . W/O Fish From 4330'- 4354'. Last W/O Mill Depth . Continue to W/O to 4374' . P/up on Tbg Getting Stuck. Work Jars to free WP @ 4365'. Reverse Circ Clean. R/O Power Swivel . Pull 3 Jnts. Tail @ 4297'. Secure Well.
3/3/2026 00:00	Held Safety Meeting. Check Well Pressures. Aquired Approval from BLM to Move Forward. TOH w/ Tbg. Ly Dn WP BHA . TIH from Derrick w/ Excess WP. Ly Dn WP. Load out Power Swivel & All Fishing Tools. R/O 3rd Party Pumping Equip . Wash Return Pit. Load Pump & Pit for Transport. R/U Renegade WL. Test Lube 1000 psi / 5 min . Run in w/ CBL Log to 4330' TOF. Run 1000 psi Pressure Pass to Surface. Located TOC @ 3355'. R/O WL. Send Log Results to Engineering. TIH w/ OE Tbg. P/up Excess Tbg. Tag Tbg Stub @ 4330'. Break Circ. Test CIBP/ Packer 500 psi / 30 min ( WSEA 10-A ) . Mix & Pump 100 sks Class C Cmt 1.32 Yield 14.8 ppg. Coverage 4330' - 3317'. Ly Dn Excess Tbg. Add Pup Jnt. Tail @ 3316'. Reverse Circ 1 1/2" Tbg Volumes / Polish. TOH to Derrick w/ 15 Stands 2 7/8" L-80. Tail at 2320'. Secure Well.
3/4/2026 00:00	Held Safety Meeting. Check Well Pressures. TIH w/ Tbg Tag ETOC @ 3317'. Test Cmt Plug 1500 psi / 15 min ( WSEA 10-C ). TOH w/ Tbg to Derrick. Spot in R/U Sunset WL. Test Lube 1000 psi / 5 min. Run in w/ Jet Cutter. Cut 5 1/2" 17 # Casing @ 3290'. Pull Spent Cutter. R/O WL. Validate Circulation on 5 1/2 x 8 5/8". Mix WB Wash, Followed by Theo Vol 189 bbls 10 ppg Brine. Validate WB Wash Returns. Test 8 5/8" Casing & Shoe 500 psi / 15 min ( WSEA 6A & 10-F ) . R/O Tbg Equip & Work Floor. N/D BOP. Dig out around WH. Locate Larkin Style Hammer Union on B-Section. N/D Union. Aquire Measurements. Locate Running Spool. Install Larkin Union & B-1 Flange. Secure Well.
3/5/2026 00:00	Held Safety Meeting. Check Well Pressures. N/D B-1 & Larkin Union. Fill out Hot Work Permit. Lead WSR Approval. Band Saw 7 1/16" 3K WH Assembly. Remove Larkin Union, Plates, Rubber & Plates. P/up Spear BHA. Engage 5 1/2" 17 # Casing @ Surface. String Wt 56K. Pulled to 85K. Installed Larkin Screw on Flange. Riggered up Jacks. Came free @ 120K. R/O Jacks. Spear Casing. Remove Slips. Stack out Fish. Release & Ly Dn Spear. Install Riser Spools & Diverter . R/U Work Floor & Casing Equip. Spot in Ly Dn Machine & Racks. Spear Casing. Pull to Floor. N/D Jnt # 1. Ly Dn Spear. Start Laying Down Approx 78 Jnts 5 1/2" 17 # Casing. R/O Casing Equip. Off Load Racks. R/O Ly Dn Machine. Load out Fishing Tools. Secure Well.
3/6/2026 00:00	Held Safety Meeting. Check Well pressures. R/U Renegade. Run CBL Log from 3290' Casing Stub to Surface with 1000 psi Applied. R/O WL . TIH w/ Open Ended tbg 20 stands. Windy Conditions & Dust Present . Discuss Ops w/ Lead WSR. Secure Well.

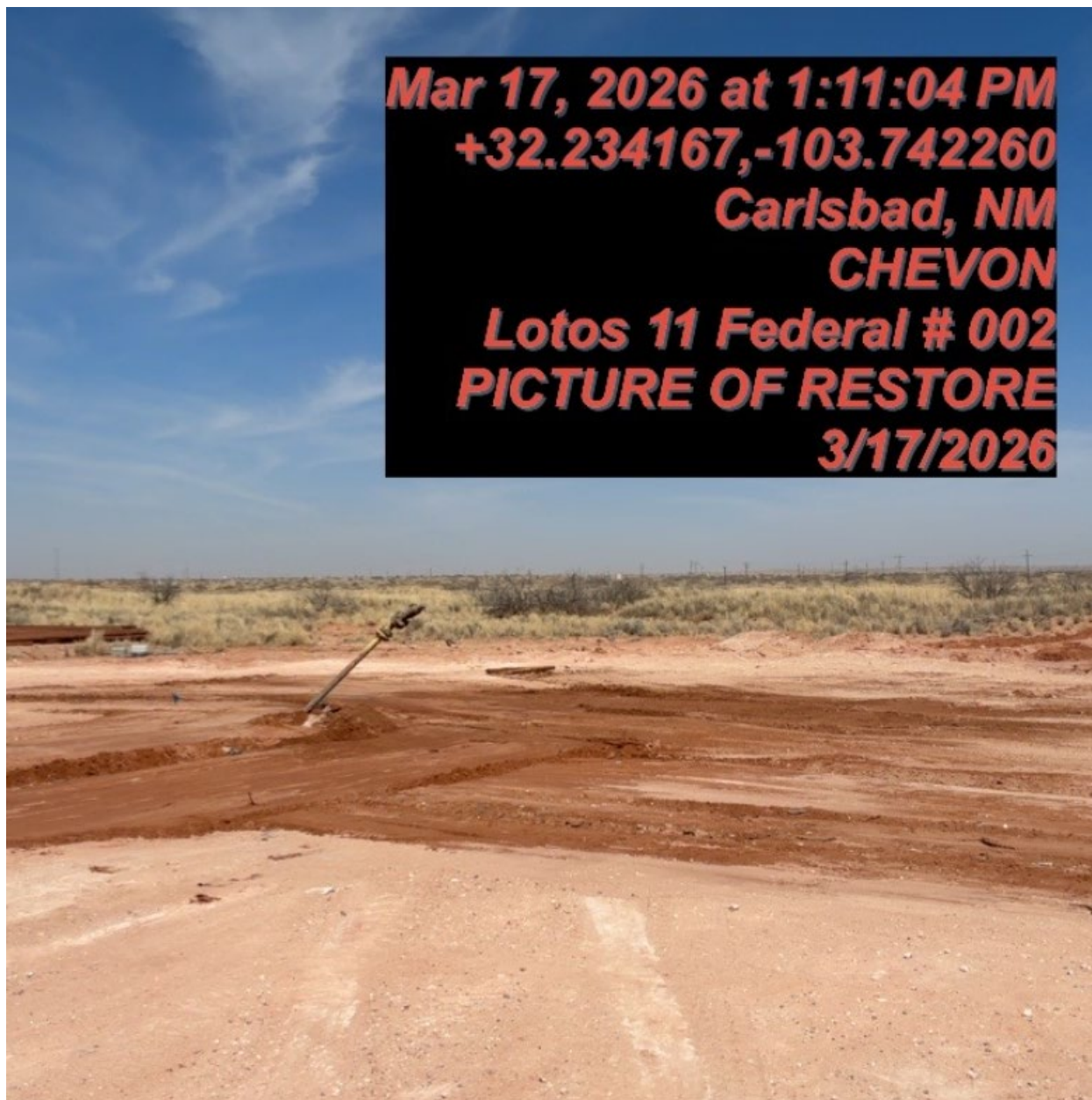


# MCBU Operational Summary Report

Well Name: **LOTOS '11' FEDERAL 002**

Well Name <b>LOTOS '11' FEDERAL 002</b>		Lease <b>LOTOS FEDERAL</b>	Field Name <b>INGLE WELLS</b>	Business Unit <b>Mid-Continent</b>	
Ground Elevation (ft) <b>3,518.00</b>	Original RKB Elevation (ft) <b>3,536.00</b>	Current RKB Elevation <b>3,536.00, 7/21/2015</b>		Mud Line Elevation (ft)	Water Depth (ft)

Operational Summary	
Start Date	Summary
3/9/2026 00:00	Held Safety Meeting. Check Well Pressures. TIH w/ Tbg to TOC inside 5 1/2" 17 # Stub @ 3343' . ( Issues with Fresh Water / Brine mixed in - Sunset Vac Trk ) Correct Fluid issue. Mix & Pump 300 sks Class C Cmt 1.32 Yield 14.8 ppg. Coverage 3343' - 2200' . Ly Dn Excess Tbg. Pull High. WOC . Overnight. Secure Well.
3/10/2026 00:00	Held Safety Meeting. Check Pressures. TIH w/ Tbg Tag TOC @ 2217'. Test Plug to 500 psi Operational Test. Mix & Pump 300 sks Class C Cmt 1.32 Yield 14.8 ppg Add 2% CC . Coverage 2217' - 1100'. WOC. Ready to TIH & Tag TOC. Windy Conditions Present. Discuss Ops w/ Lead WSR. Secure Well.
3/11/2026 00:00	Held Safety Meeting. Bubble Test SP & Int / Good. P/up TIH Tag TOC @ 1131' . N/U B-1. Test to 1500 psi /15 min ( WSEA 10-D ) . N/D B-1. Mix & Pump 306 sks Class C Cmt 1.32 Yield 14.8 ppg. Coverage 1131' to Surface ( WSEA 10-E ) . Ly Dn Tbg. Top off + excess w/ 24 sks. Clean up Equip. R/O Tbg Equip & Work Floor. N/D Diverter & Spools. RDMO Hoist. Load out all Rig Equip. Spot out Pump, Tanks & 1/2 Fracs. Job Complete Road Rig & Equip to LPU 71
3/12/2026 00:00	Well on idle waiting on Wellhead cut off.
3/17/2026 00:00	Move in rig up Foro energy. Cut wellhead, fill in cellar & fill in wellhead cellar.







**From:** [Immatty, Keith P](#)  
**To:** [Yousef, Sahdy](#); [Walls, Christopher](#)  
**Cc:** [Mosier, Jeff \[Airswift\]](#); [Felix, Ryan](#)  
**Subject:** **[\*\*EXTERNAL\*\*]** RE: [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026  
**Date:** Saturday, March 7, 2026 1:33:05 PM

---

Reviewed and is OK with original approval and backside top-off.

Regards,

Keith Immatty

---

**From:** Yousef, Sahdy <TJZG@chevron.com>  
**Sent:** Friday, March 6, 2026 2:21 PM  
**To:** Immatty, Keith P <kimmatty@blm.gov>; Walls, Christopher <cwalls@blm.gov>  
**Cc:** Mosier, Jeff [Airswift] <Jeff.Mosier@chevron.com>; Felix, Ryan <ryanfelix@chevron.com>  
**Subject:** RE: [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

I keep getting auto replies due to the file structure is exceeding the MB, just attaching the TIF file to ensure you all have the log.

Sahdy

---

**From:** Yousef, Sahdy  
**Sent:** Friday, March 6, 2026 2:59 PM  
**To:** 'Immatty, Keith P' <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>; 'Walls, Christopher' <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Cc:** Mosier, Jeff [Airswift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: **[\*\*EXTERNAL\*\*]** RE: [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

Hi Keith,

Please see the attached CBL for the intermediate casing. No changes from the approved sundry.

The top 50' could be due to low fluid level, once wellhead is cut off, we will ensure that cement is at surface level.

Please let me know if you have any questions.

Sahdy

---

**From:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>

**Sent:** Tuesday, March 3, 2026 5:26 PM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Cc:** Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] RE: [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

Reviewed and is OK.

Regards,

Keith Immatty

---

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Sent:** Tuesday, March 3, 2026 3:53 PM  
**To:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Cc:** Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

Hi Keith,  
Please attached CBL. Due to casing collar at 3300' , we will plan to cut casing @ 3290'.

Sahdy

---

**From:** Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Sent:** Tuesday, March 3, 2026 9:23 AM  
**To:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>  
**Cc:** Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [\*\*EXTERNAL\*\*] RE: [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

**Be aware this external email contains an attachment and/or link.**

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Sahdy,

Reviewed and OK to resume from 4330' with cement, after CBL run. Will keep an eye on the CBL coming in.

Regards,

Keith Immatty

**From:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Sent:** Monday, March 2, 2026 6:37 PM  
**To:** Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>; Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Cc:** Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** [EXTERNAL] RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

**This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.**

Hi Chris and Keith,

A small revision, if approved I am requesting to avoid the CIBP and place the 50sx per the sundry after the CBL run.

We already have a CITP placed inside the tubing (4505) and packer set (4515) in place that the casing already passed a 500-psi test for 30 min.

Our top of fish is at @ 4330' , thanks Jeff for pointing that out I forget to leave this out in the original email.

Sahdy

---

**From:** Yousef, Sahdy  
**Sent:** Monday, March 2, 2026 6:47 PM  
**To:** 'Walls, Christopher' <[cwalls@blm.gov](mailto:cwalls@blm.gov)>; 'Immatty, Keith P' <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Cc:** Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** RE: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

Hi Chris and Keith,

today we where able to make it down 4374', this is the 3<sup>rd</sup> shoe in total we ran in the well. The first shoe we made significant progress, but the last two shoes we made little progress and hard wash over from 4346'-4374'. We had a issues multiple times getting stuck coming out, we had to jar ourselves out around ~4354' which was our original hard spot.

Chris, I know we discussed needed to get as deep as possible due to potash area, we are roughly ~ 150' from target depth. Do you approve if we can start plugging from this

depth setting CIBP @ +/- 4374 to avoid any potential casing damage, getting stuck in wellbore.

Sahdy

---

**From:** Yousef, Sahdy  
**Sent:** Friday, February 27, 2026 4:40 PM  
**To:** Walls, Christopher <[cwalls@blm.gov](mailto:cwalls@blm.gov)>; Immatty, Keith P <[kimmatty@blm.gov](mailto:kimmatty@blm.gov)>  
**Cc:** Mosier, Jeff [Airswift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>  
**Subject:** FW: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

Hi Chris and Keith,  
Spoke with Jeff, next week the goal is to cut and retrieve the free tubing. Once that is surface, we will run a 3<sup>rd</sup> shoe to see if we can make more hole.

Will keep you all update on the progress.

Sahdy

---

**From:** Mosier, Jeff [Airswift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>  
**Sent:** Friday, February 27, 2026 4:19 PM  
**To:** BLM\_NM\_CFO\_PluggingNotifications <[blm\\_nm\\_cfo\\_pluggingnotifications@blm.gov](mailto:blm_nm_cfo_pluggingnotifications@blm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>  
**Subject:** FW: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/27/2026

Hello BLM Team

Current Update:

- Ran New 4 5/8" W/O Shoe & Wash Pipe BHA TO 4346'
- W/O from 4346' – 4354'. Wash Shoe Stalling out Getting Stuck. Had to use Jars to Free up. Good Circulation Present @ all times.
- Pulled Wash Pipe Assembly. Inspected Shoe – 3 hrs of Wash Over – Shoe End is Damaged.
- Ran Over Shot. Latched Tubing Collar on Fish @ 4019'. Worked Tubing to 80K. Tubing still Stuck

3/2/2026

Plan Forward:

- R/U Wireline. Run 1.87" OD Jet Cutter. Cut 2 7/8" ICP Tubing @ 4346 + - R/O WL
- Pull Tubing . Lay Down Fish
- Discuss Plan Forward - Wash over options look unachievable . Do to 2 – Wash over Shoes now Damaged ( 4346' – 4354' )

Any Questions Give me a Call

Jeff Mosier/ WSR / Sunset Rig # 11  
661-706-0672

Tnks

---

**From:** Murphy, Greg <[GMurphy@chevron.com](mailto:GMurphy@chevron.com)>  
**Sent:** Thursday, February 26, 2026 4:25 PM  
**To:** BLM\_NM\_CFO\_PluggingNotifications <[blm\\_nm\\_cfo\\_pluggingnotifications@blm.gov](mailto:blm_nm_cfo_pluggingnotifications@blm.gov)>  
**Cc:** Yousef, Sahdy <[TJZG@chevron.com](mailto:TJZG@chevron.com)>; Felix, Ryan <[ryanfelix@chevron.com](mailto:ryanfelix@chevron.com)>; Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>  
**Subject:** Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/25/2026

Hello BLM Team,

Current Update:  
Lotos 11 FED 2

2/26/2025

- Wash over Tubing Fish from 4,293' – 4,354'
- Could not make any hole so we TOH to pick up new wash shoe.
- Currently TIH w/ new wash shoe.

2/26/2026

Plan Forward:

- Continue to Wash over Fish from 4,354' – 4510'
- Circ Clean
- Pull Wash pipe to Surface

---

**From:** Mosier, Jeff [Airsift] <[Jeff.Mosier@chevron.com](mailto:Jeff.Mosier@chevron.com)>  
**Sent:** Wednesday, February 25, 2026 7:00 PM

**To:** BLM\_NM\_CFO\_PluggingNotifications <[blm\\_nm\\_cfo\\_pluggingnotifications@blm.gov](mailto:blm_nm_cfo_pluggingnotifications@blm.gov)>  
**Cc:** Murphy, Greg <[GMurphy@chevron.com](mailto:GMurphy@chevron.com)>  
**Subject:** FW: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/25/2026

Hello BLM Team,

Current Update:  
Lotos 11 FED 2

2/25/2025

- Wash over Fish from 4011' – 4293'

2/26/2026

Plan Forward:

- Continue to Wash over Fish from 4293' – 4510'
- Circ Clean
- Pull Wash pipe to Surface

---

**From:** Mosier, Jeff [Airswift]  
**Sent:** Tuesday, February 24, 2026 6:25 PM  
**To:** [BLM\\_NM\\_CFO\\_PluggingNotifications@blm.gov](mailto:BLM_NM_CFO_PluggingNotifications@blm.gov)  
**Subject:** FW: Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/24/2026

Hello BLM Team,

Current Update:  
Lotos 11 FED 2

2/24/2026

- Changed Hole Over 4011' with 10 ppg Brine
- TOH with Production Tubing. Ly Dn Cut Jnt.
- Spot in Wash over & Fishing Tools. Picked up 4 ½" W/O Shoe, 18 Jnts W/P, & Jars. Tally TIH with Tubing to 3994'. Top of Fish @ 4011'.
- Secure Well

2/25/2026

Plan Forward:

- Wash over Fish from 4011' – 4510' ( Tubing Cuts @ 4465' & 4504') . Circ Clean
- Pull Wash pipe to Surface
- Secure Well

---

**From:** Mosier, Jeff [Airswift]

**Sent:** Monday, February 23, 2026 9:37 PM

**To:** 'BLM\_NM\_CFO\_PluggingNotifications@blm.gov'

<[BLM\\_NM\\_CFO\\_PluggingNotifications@blm.gov](mailto:BLM_NM_CFO_PluggingNotifications@blm.gov)>

**Subject:** Lotos 11 Federal 2 / Daily Update for Operations / Sundry ID : 2889639 2/23/2026

Hello BLM Team,

Current Update :

Lotos 11 Fed 2

2/23/2026 –

- N/U & Tested BOP
- Ran 2.063 Jet Cutter. Tagged High @ 4470'. Previous Failed Cut @ 4504'. BLM Rep Chris Walls Approved Cut Depth of 4465'. Performed Cut. No Success . Tbg still Stuck
- Ran 1 3/8" Free Point Tools. Located Tbg 100% Stuck 4130'-4450'. Engineering Notified BLM. Move forward in Recovering Tbg from Current Cut Depths. Made Final Cut @ 4011' / Free.

2/24/2026

Plan Forward:

- Change Hole over to 10 ppg Brine
- Pull Tbg. Ly Dn Cut Jnt
- P/up 4 1/2" Shoe and Wash Pipe BHA
- Wash over Fish from 4011'- 4510'. Circulate Clean
- Pull above Fish

Keep you informed of the above plan Forward

Tnks

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 573349

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 573349
	Action Type: [C-103P] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	4/15/2026