

Yucca State 9  
Eddy County, NM  
API #30-015-37043  
March 16, 2026

Objective: Recomplete from the Yeso to the lower San Andres Slaughter formation by isolating with a CIBP and 35' of cement. Add perforations from 3,750' – 3,760', stimulate, and return to production within the San Andres Slaughter formation.

1. MIRU workover rig. Install BOP and load hole with produced water.
2. TOOH with rods and tubing.
3. RIH with wireline and CIBP to setting depth of ~4,770tg6'.
4. RIH with wireline and dump bail 35' of cement on top of CIBP.
5. Test CIBP to 4,250 psig (80% of 5,230 psig burst rating for 5 1/2", 17#, J55).
6. Dig up wellhead, cut and change existing casing head and tubing head with new 5,000psi casing head and 10,000 psi tubing head.
7. RIH with wireline and perforating guns and perforate lower San Andres Slaughter formation from 3,750' – 3,760'.
8. TIH with tubing and packer and set packer +/- 20' of top perforation.
9. Acidize with 750 gals of 15% HCL and flush with 25 bbls produced water.
10. Swab well and obtain produced fluid samples. TOOH with tubing and packer.
11. MIRU frac company and frac well with 50,000 lbs of 20/40 white sand per procedure.
12. TIH with bit on tubing and clean well out to CIBP.
13. PU TAC, SN and 2 7/8" tubing. ND BOP and install slip type tubing head adaptor.
14. TIH with insert pump and rods.
15. Install polished rod BOP.
16. RDMO workover rig and place well on production.

Phone: (505) 476-3441 General Information Phone: (505) 629-6116  Online Phone Directory Visit: <a href="https://www.ermrd.nm.gov/ocd/contact-us/">https://www.ermrd.nm.gov/ocd/contact-us/</a>	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	<b>C-102</b>  Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table style="width:100%; border: none;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/> Amended Report <span style="float: right;">POOL CHANGE</span></td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report <span style="float: right;">POOL CHANGE</span>	<input type="checkbox"/> As Drilled
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<input checked="" type="checkbox"/> Amended Report <span style="float: right;">POOL CHANGE</span>					
<input type="checkbox"/> As Drilled					

**WELL LOCATION INFORMATION**

API Number <b>30-015-37043</b>	Pool Code <b>28509</b> (from 26770)	Pool Name <b>GRAYBURG-JACKSON;SR-Q-G-SA</b>
Property Code <b>338966</b>	Property Name <b>YUCCA STATE</b>	
OGRID No. <b>329319</b>	Operator Name <b>LH OPERATING, LLC</b>	
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal
		Well Number <b>009</b>
		Ground Level Elevation <b>3768'</b>

**Surface Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	17 S	31 E		1650 FNL	330 FWL	32.837265	-103.8823013	EDDY

**Bottom Hole Location**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	16	17 S	31 E		1650 FNL	330 FWL	32.837265	-103.8823013	EDDY

Dedicated Acres <b>40.00</b>	Infill or Defining Well <b>N/A</b>	Defining Well API <b>N/A</b>	Overlapping Spacing Unit (Y/N) <b>Y (30-015-41715)</b>	Consolidation Code <b>N/A</b>
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

**Kick Off Point (KOP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**First Take Point (FTP)**

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

**Last Take Point (LTP)**

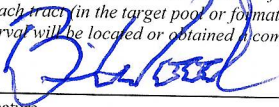
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Unitized Area or Area of Uniform Interest <b>N/A</b>	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: <b>N/A</b>
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**OPERATOR CERTIFICATIONS**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

*If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.*

 **4-14-26**  
 Signature Date

**BRIAN WOOD** (505) 466-8120  
 Printed Name

**brian@permitswest.com**  
 Email Address

**SURVEYOR CERTIFICATIONS**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

**ORIGINAL SURVEY BY  
 RONALD J. EIDSON  
 ON FILE WITH NMOCD**

Signature and Seal of Professional Surveyor

Certificate Number Date of Survey

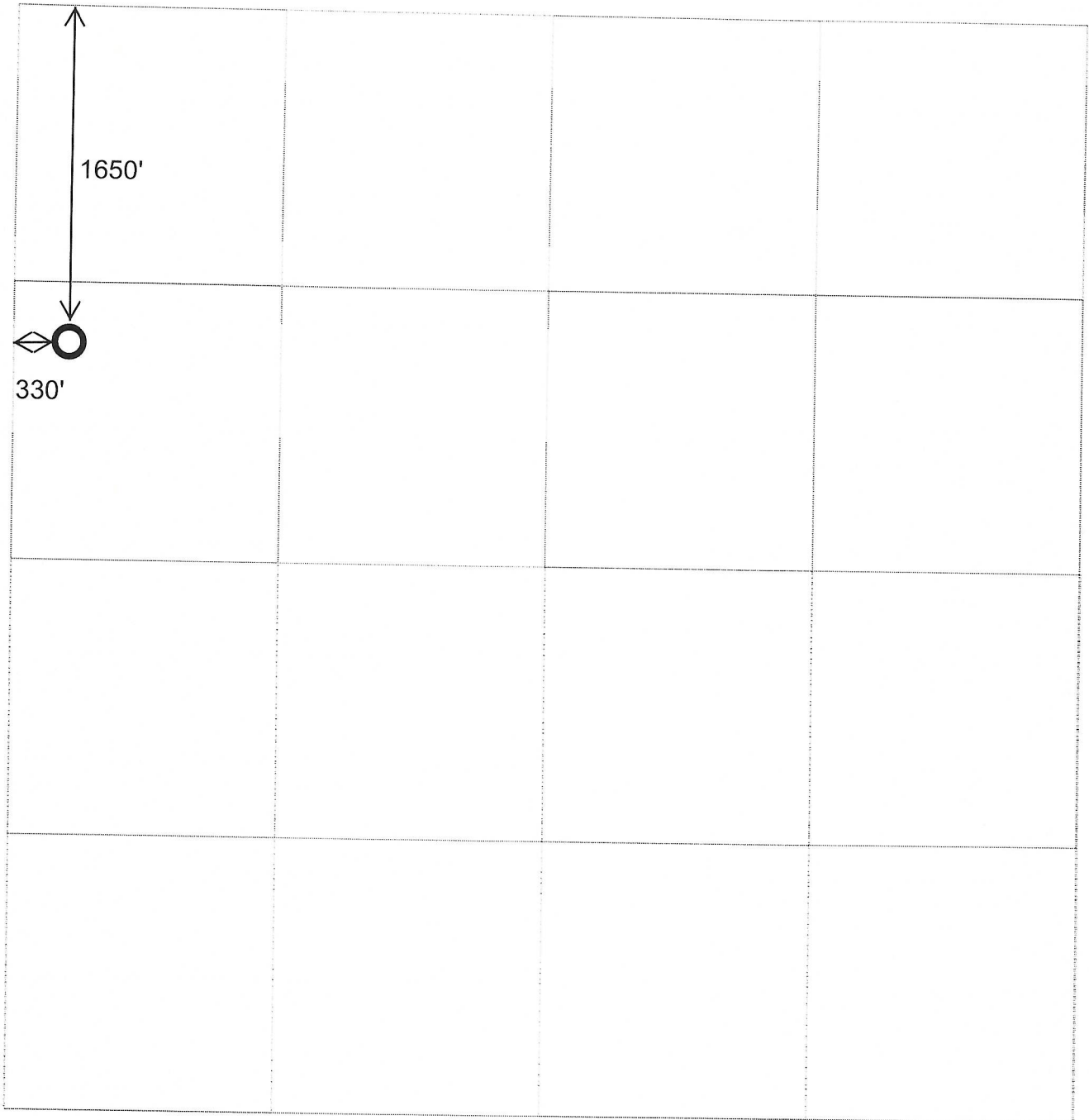
**3239**

**APRIL 2, 2009**

*Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.*

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



State of New Mexico  
 Energy, Minerals and Natural Resources Department

Submit Electronically  
 Via E-permitting

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

### NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

#### Section 1 – Plan Description

Effective May 25, 2021

**I. Operator:** LH OPERATING, LLC **OGRID:** 329319 **Date:** 04 / 14 / 26

**II. Type:**  Original  Amendment due to  19.15.27.9.D(6)(a) NMAC  19.15.27.9.D(6)(b) NMAC  Other: **RECOMPLETE IN NEW POOL**

If Other, please describe: \_\_\_\_\_

**III. Well(s):** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
YUCCA STATE 9	30-015-37043	E-16-17S-31E	1650 FNL 330 FWL	5	10	10

**IV. Central Delivery Point Name:** STATE AB CTB in NWSE 16-17S-31E [See 19.15.27.9(D)(1) NMAC]  
SERVED BY FRONTIERFIELD SERVICES, LLC (221115)

**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
YUCCA STATE 9	30-015-37043	DEC. 30, 2009	JAN. 8, 2010	MAY 1, 2026	MAY 15, 2026	JUNE 1, 2026

**VI. Separation Equipment:**  Attach a complete description of how Operator will size separation equipment to optimize gas capture.

**VII. Operational Practices:**  Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

**VIII. Best Management Practices:**  Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

**Section 2 – Enhanced Plan**

**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

**IX. Anticipated Natural Gas Production:**

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

**X. Natural Gas Gathering System (NGGS):**

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

**XI. Map.**  Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

**XII. Line Capacity.** The natural gas gathering system  will  will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

**XIII. Line Pressure.** Operator  does  does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

**XIV. Confidentiality:**  Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

### Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

***If Operator checks this box, Operator will select one of the following:***

**Well Shut-In.**  Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

**Venting and Flaring Plan.**  Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

### Section 4 - Notices

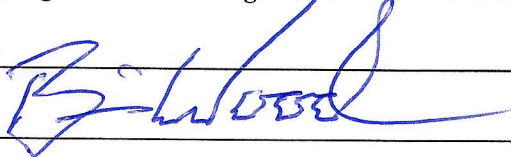
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: BRIAN WOOD
Title: CONSULTANT
E-mail Address: brian@permitswest.com
Date: 4-14-26
Phone: 505 466-8120

**OIL CONSERVATION DIVISION**  
**(Only applicable when submitted as a standalone form)**

Approved By:
Title:
Approval Date:
Conditions of Approval:

## VI. SEPARATION EQUIPMENT

LH Operating, LLC will use its existing production equipment at its State AB central tank battery in J-16-17s-31e. Equipment includes a 300 bbl oil tank, two 500 bbl oil tanks, two 500 bbl water tanks, 6' x 20' heater-treater, 4' x 20' heater-treater, 2' x 10' gas scrubber, gas compressor (electric), Frontier meter, emergency flare, and pumps.

## VII. Operational Practices

### NMAC 19.15.27.8 (A) Venting & Flaring of Natural Gas

1. LH Operating, LLC will comply with NMAC 19.15.27.8. Venting and flaring of gas during drilling, completion, or production that constitutes waste as defined in 19.15.2 is banned.

### NMAC 19.15.27.8 (B) Venting & Flaring During Drilling

1. LH Operating, LLC will capture or combust gas if technically feasible during drilling operations using best industry practices.
2. A flare stack with a 100% capacity for expected volume is set  $\geq$ 100 feet from the nearest well head and CTB storage tank.
3. In an emergency, LH Operating, LLC will vent gas in order to avoid substantial impact. LH Operating will report vented or flared gas to the NMOCD.

### NMAC 19.15.27.8 (C) Venting & Flaring During Completion or Recompletion

1. Facilities are built and ready from the first day of flowback
2. Test separator will properly separate gas and liquids. Temporary test separator will be used initially to process volumes. In addition, separator will be tied into flowback tanks which will be tied into the gas processing equipment for sale down a pipeline.
3. Should the facility not be ready to process gas, or the gas does not meet quality standards, then storage tanks will be set that are tied into gas busters or a temporary flare to manage all gas. This flare would meet the following requirements:
  - a) An appropriately sized flare stack with an automatic igniter
  - b) LH Operating, LLC analyzes gas samples twice a week
  - c) LH Operating, LLC flows the gas into a gathering line as soon as the pipeline specifications are met
  - d) LH Operating, LLC provides the NMOCD with pipeline specifications and natural gas data.

**NMAC 19.15.27.8 (D) Venting & Flaring During Production**

LH Operating, LLC will not vent or flare natural gas except:

1. During an emergency or malfunction
2. To unload or clean-up liquid holdup in a well to atmospheric pressure, provided
  - a) LH Operating, LLC does not vent after the well achieves a stabilized rate and pressure
  - b) LH Operating, LLC will be on-site while unloading liquids by manual purging and take all reasonable actions to achieve a stabilized rate and pressure as soon as possible
  - c) LH Operating, LLC will optimize the system to minimize gas venting if the well is equipped with a plunger lift or auto control system
  - d) Best management practices will be used during downhole well maintenance.
3. During the first year of production from an exploratory well provided
  - a) LH Operating, LLC receives approval from the NMOCD
  - b) LH Operating, LLC stays in compliance with NMOCD gas capture requirements
  - c) LH Operating, LLC submits an updated C-129 form to the NMOCD
4. During the following activities unless prohibited
  - a) Gauging or sampling a storage tank or low-pressure production vessel
  - b) Loading out liquids from a storage tank
  - c) Repair and maintenance
  - d) Normal operation of a gas-activated pneumatic controller or pump
  - e) Normal operation of a storage tank but not including venting from a thief hatch
  - f) Normal operation of dehydration units
  - g) Normal operations of compressors, engines, turbines, valves, flanges, & connectors
  - h) During a bradenhead, packer leakage test, or production test lasting <24 hours
  - i) When natural gas does not meet the gathering line specifications
  - j) Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities.

**NMAC 19.15.27.8 (E) Performance Standards**

1. LH Operating, LLC used a safety factor to design the separation and storage equipment. The equipment will be routed to a vapor recovery system and uses a flare as back up for startup, shutdown, maintenance, or malfunction of the vapor recovery system.
2. LH Operating, LLC has a flare that will handle the full volume of vapors from the facility in case of vapor recovery system failure. It will have an auto-ignition system.
3. Flare stacks will be appropriately sized and designed to ensure proper combustion efficiency
  - a) Flare stacks installed or replaced will be equipped with an automatic ignitor or continuous pilot.

- b) Previously installed flare stacks will be retrofitted within 18 months of May 25, 2021 with an automatic ignitor, continuous pilot, or technology that alerts LH Operating, LLC to flare malfunction.
  - c) Flare stacks replaced after May 25, 2021 will be equipped with an automatic ignitor or continuous pilot if at a well or facility with an average production of  $\leq 60$  Mcfd of natural gas.
  - d) Flare stacks will be located  $>100$  feet from well head and storage tanks and securely anchored.
4. LH Operating, LLC will conduct an AVO inspection on all components for leaks and defects every week.
  5. LH Operating, LLC will make and keep records of AVO inspections available to the NMOCD for at least 5 years.
  6. LH Operating, LLC may use a remote or automated monitoring technology to detect leaks and releases in lieu of AVO inspections with prior NMOCD approval.
  7. Facilities will be designed to minimize waste.
  8. LH Operating, LLC will resolve emergencies as promptly as possible.

NMAC 19.15.27.8 (F) Measuring or Estimating Vented & Flared Natural Gas

1. LH Operating, LLC will have meters on both the low pressure and high-pressure sides of the flares. Volumes will be recorded in the SCADA system.
2. LH Operating, LLC will install equipment to measure the volume of flared natural gas that has an average production of  $\geq 60$  Mcfd.
3. LH Operating, LLC's measuring equipment will conform to industry standards.
4. Measurement system will be designed such that it cannot be bypassed except for inspections and servicing the meters.
5. LH Operating, LLC will estimate the volume of vented or flared gas using a methodology that can be independently verified if metering is not practicable due to low flow rate or pressure.
6. LH Operating, LLC will estimate the volume of vented and flared gas based on the results of an annual GOR test for wells that do not require measuring equipment reported on form C-116.
7. LH Operating, LLC will install measuring equipment whenever the NMOCD determines that metering is necessary.

## **VIII. Best Management Practices**

LH Operating, LLC will minimize venting during maintenance by:

1. System will be designed and operated to route storage tank and process equipment emissions to the vapor recovery system. If the vapor recovery system is not operable, then vapors will be routed to the flare.
2. Scheduling maintenance for multiple tasks to minimize the need for blowdowns.
3. After completion of maintenance, gas will be flared until it meets pipeline specifications.

**Yucca State 9**

30-015-37043

LH Operating, LLC

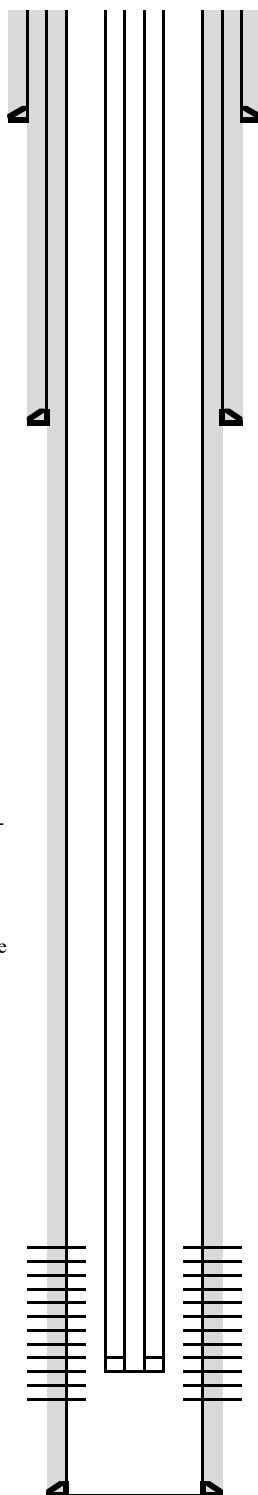
Sec 16 - 17S - 31E

32.837265, -103.882301

Eddy County, NM

KB: 3786.0'  
 GL: 3768.0'  
 Corr: 18.0'

Formation Tops	
Yates	1606'
Seven Rivers	?
Queen	2532'
Grayburg	?
San Andres	3248'
Upper Jackson	3437'
Middle Jackson	3670'
Lower Jackson	3773'
Slaughter 1	3786'
Slaughter 2	3871'
Slaughter 3	3994'
Glorietta	4774'
Yeso	4861'
Tubb	6284'



**SURFACE CASING**  
 Size: 13 3/8" Weight: 48 Depth: 460'  
 Grade: H-40 Cmt: 500 sx TOC: surf

**INTERMEDIATE CASING**  
 Size: 8 5/8" Weight: 32 Depth: 1810'  
 Grade: J-55 Cmt: 550 sx TOC: surf

**PRODUCTION CASING**  
 Size: 5 1/2" Weight: 17 Depth: 6608'  
 Grade: J-55 Cmt: 1100 sx TOC: surf

**Well History**  
 12/30/2009 Spud  
 Date? Completion, perforate Lower Blinberry 5,960-6,160', acidize w/ 2,500 gals, frac w/ 114,000 gals gel, 150,052# 16/30 white, 30,649# 16/30 Siberprop.  
 Perforate Middle Blinberry 5,690-890', acidize w/ 2,500 gals, frac w/ 115,000 gals gel, 147,660# 16/30 white, 32,187# 16/30 Siberprop.  
 Perforate Upper Blinberry 5,420-620', acidize w/ 2,500 gals, frac w/ 114,000 gals gel, 144,217# 16/30 white, 36,017# 16/30 Siberprop.  
 Perforate Paddock 4,870-5,070', acidize w/ 3,000 gals, frac w/ 95,000 gals gel, 102,880# 16/30 white, 192,671(?)# 16/30 Siberprop.

**Rod Pump**  
 2-7/8", 6.5#, J-55 tbg at 5,911'

**Current Perfs**  
 Paddock 4,870 - 5,070', 26 holes  
 Upper Blinberry 5,420 - 5,620', 26 holes  
 Middle Blinberry 5,690 - 5,890', 26 holes  
 Lower Blinberry 5,960 - 6,160', 26 holes

**PBTB - 6,536'**  
**TD - 6,615'**

Last updated 03/16/26 SDS

**Yucca State 9**

30-015-37043

LH Operating, LLC

Sec 16 - 17S - 31E

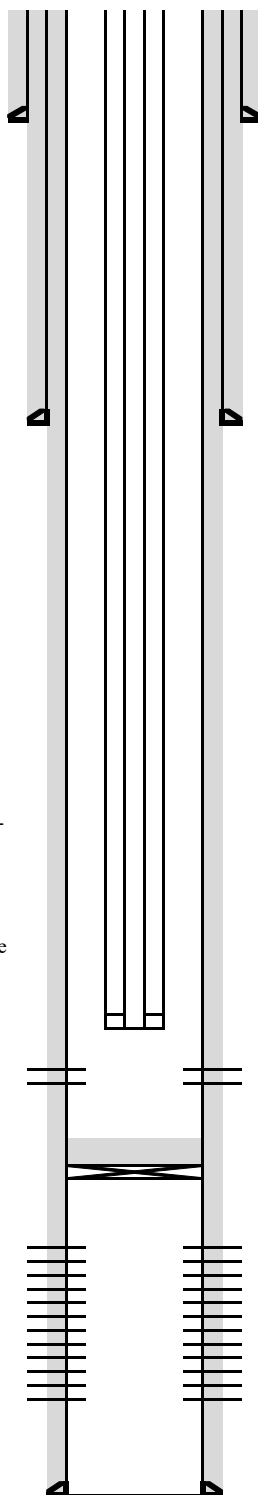
32.837265, -103.882301

**PROPOSED**

Eddy County, NM

KB: 3786.0'  
 GL: 3768.0'  
 Corr: 18.0'

Formation Tops	
Yates	1606'
Seven Rivers	?
Queen	2532'
Grayburg	?
San Andres	3248'
Upper Jackson	3437'
Middle Jackson	3670'
Lower Jackson	3773'
Slaughter 1	3786'
Slaughter 2	3871'
Slaughter 3	3994'
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Yeso	4861'
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 Perforate Middle Blinberry 5,690-890', acidize w/ 2,500 gals, frac w/ 115,000 gals gel, 147,660# 16/30 white, 32,187# 16/30 Siberprop.  
 Perforate Upper Blinberry 5,420-620', acidize w/ 2,500 gals, frac w/ 114,000 gals gel, 144,217# 16/30 white, 36,017# 16/30 Siberprop.  
 Perforate Paddock 4,870-5,070', acidize w/ 3,000 gals, frac w/ 95,000 gals gel, 102,880# 16/30 white, 192,671(?)# 16/30 Siberprop.

**Rod Pump**  
 2-7/8", 6.5#, J-55 tbg

**New Perfs**  
 Slaughter  
 3,750 - 3,760'

CIBP at 4,770' w/ 35' of cmt

**Isolated Perfs**  
 Paddock 4,870 - 5,070', 26 holes  
 Upper Blinberry 5,420 - 5,620', 26 holes  
 Middle Blinberry 5,690 - 5,890', 26 holes  
 Lower Blinberry 5,960 - 6,160', 26 holes

**PBT - 4,735'**  
**TD - 6,615'**

Last updated 03/16/26 SDS

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 566021

**CONDITIONS**

Operator: LH Operating, LLC 27120 Fulshear Bend Drive Fulshear, TX 77441	OGRID: 329319
	Action Number: 566021
	Action Type: [C-103G] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/15/2026
ward.rikala	Any log ran needs to be submitted to the OCD log submittal portal.	4/15/2026
ward.rikala	Cement must be adequate to provide required zonal isolation before perforating new horizon.	4/15/2026
ward.rikala	New C-104 must be submitted for any new pool added.	4/15/2026
ward.rikala	Passing MIT test in accordance with 19.15.26.11 NMAC.	4/15/2026