

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-42739 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Coterra Energy Operating Co.		7. Lease Name or Unit Agreement Name Laguna Grande Unit 8. Well Number 7H
3. Address of Operator 6001 Deauville Blvd, Midland, TX 79706		9. OGRID Number 215099 10. Pool name or Wildcat Purple Sage; Wolfcamp (Gas) (98220)
4. Well Location Unit Letter <u>B</u> : 178 feet from the North line and 1,655 feet from the East line Section <u>29</u> Township <u>23S</u> Range <u>29E</u> NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,027.8' GL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Coterra Energy Operating Co. respectfully requests a name change for wellbore 30-015-42739 effective December 31, 2025. This request is for the "Unit" to be dropped from the well name. Please change Laguna Grande Unit 7H to Laguna Grande 7H. Submitting amended C102 and BLM Approved Sundry.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Denson TITLE Regulatory Analyst DATE 3/17/2026  
Type or print name Crystal Denson E-mail address: Crystal.Denson@coterra.com PHONE: 432-620-1699  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

<b>Well Name:</b> LAGUNA GRANDE UNIT	<b>Well Location:</b> T23S / R29E / SEC 29 / NWNE / 32.165776 / -104.001375	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 7H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM19848	<b>Unit or CA Name:</b> INITIAL WOLFCAMP FORMATION PA	<b>Unit or CA Number:</b> NMNM70967B
<b>US Well Number:</b> 3001542739	<b>Operator:</b> COTERRA ENERGY OPERATING CO	

**Notice of Intent**

**Sundry ID:** 2890519

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 01/13/2026

**Time Sundry Submitted:** 04:06

**Date proposed operation will begin:** 01/01/2026

**Procedure Description:** Coterra Energy Operating Co. respectfully requests a name change for wellbore 30-015-42739 effective December 31, 2025. This request is for the "Unit" to be dropped from the well name. Please change Laguna Grande Unit 7H to Laguna Grande 7H.

**NOI Attachments**

**Procedure Description**

LAGUNA\_GRANDE\_UNIT\_7H\_AS\_DRILLED\_03\_12\_26\_20260312160527.pdf

Well Name: LAGUNA GRANDE UNIT

Well Location: T23S / R29E / SEC 29 / NWNE / 32.165776 / -104.001375

County or Parish/State: EDDY / NM

Well Number: 7H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM19848

Unit or CA Name: INITIAL WOLFCAMP FORMATION PA

Unit or CA Number: NMNM70967B

US Well Number: 3001542739

Operator: COTERRA ENERGY OPERATING CO

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CRYSTAL DENSON

Signed on: MAR 12, 2026 04:06 PM

Name: COTERRA ENERGY OPERATING CO

Title: Regulatory Analyst

Street Address: 6001 DEAUVILLE BLVD SUITE 300N

City: MIDLAND

State: TX

Phone: (432) 620-1644

Email address: CRYSTAL.DENSON@COTERRA.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: CANDY VIGIL

BLM POC Title: LLE

BLM POC Phone: 5752345982

BLM POC Email Address: CVIGIL@BLM.GOV

Disposition: Approved

Disposition Date: 03/17/2026

Signature: Cody Layton Assistant Field Manager

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

**THE SPACE FOR FEDERAL OR STATE OFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

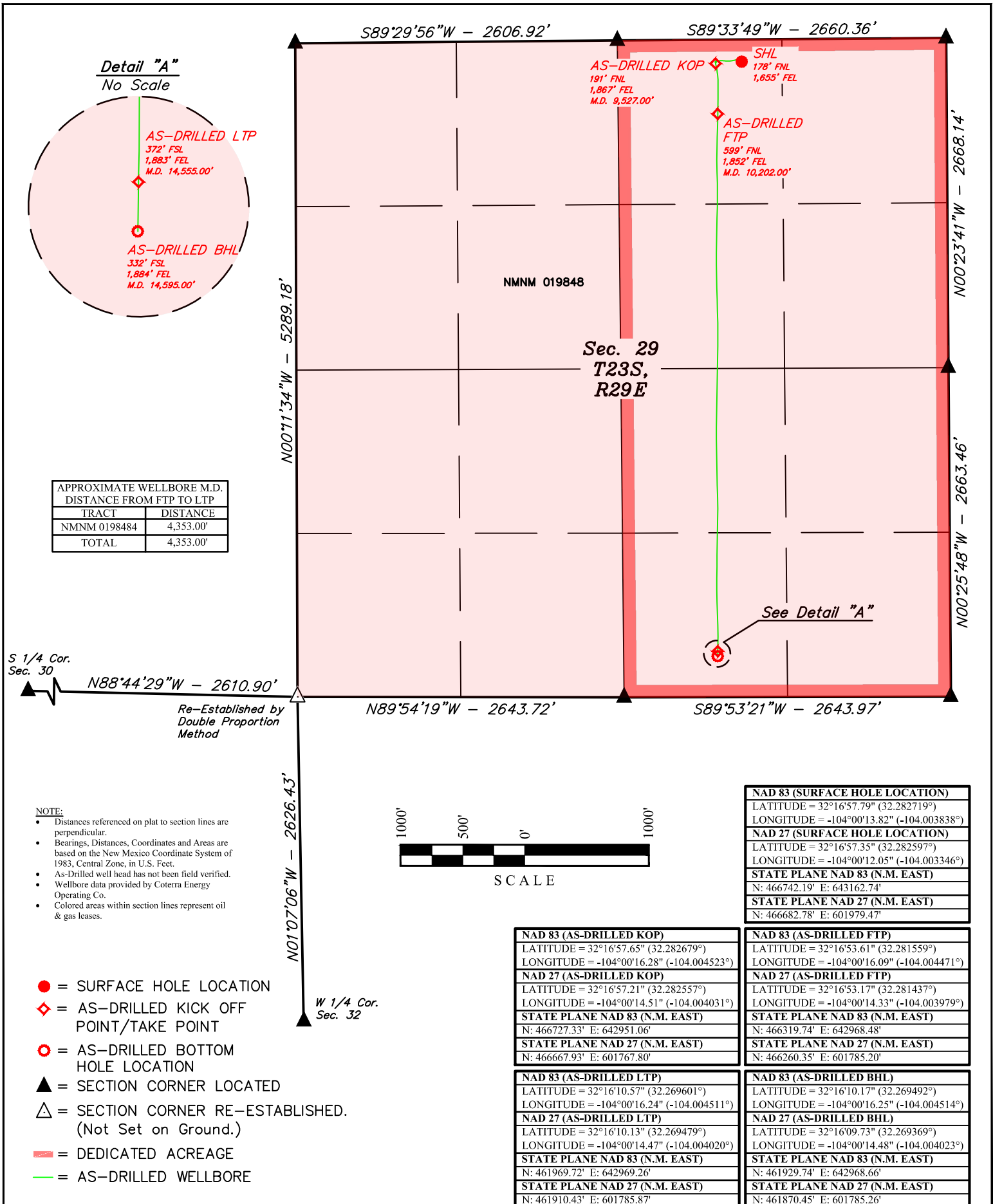
0. SHL: NWNE / 180 FNL / 1650 FEL / TWSP: 23S / RANGE: 29E / SECTION: 29 / LAT: 32.165776 / LONG: -104.001375 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNE / 600 FNL / 1848 FEL / TWSP: 23S / RANGE: 29E / SECTION: 29 / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

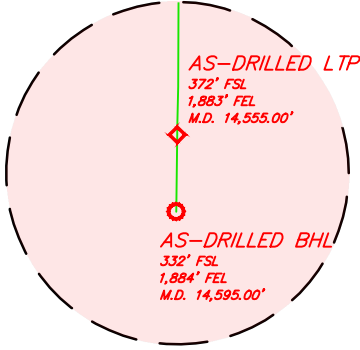
BHL: SWSE / 326 FSL / 1878 FEL / TWSP: 23S / RANGE: 29E / SECTION: 29 / LAT: 32.161014 / LONG: -104.001582 ( TVD: 0 feet, MD: 0 feet )



Property Name LAGUNA GRANDE UNIT	Well Number 7H	Drawn By H.S.S. 02-25-26	Revised By
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**Detail "A"**  
No Scale



APPROXIMATE WELLBORE M.D. DISTANCE FROM FTP TO LTP	
TRACT	DISTANCE
NMNM 0198484	4,353.00'
TOTAL	4,353.00'

See Detail "A"

S 1/4 Cor.  
Sec. 30

N88°44'29"W - 2610.90'

Re-Established by  
Double Proportion  
Method

N89°54'19"W - 2643.72'

S89°53'21"W - 2643.97'

N00°11'34"W - 5289.18'

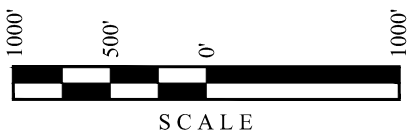
N01°07'06"W - 2626.43'

W 1/4 Cor.  
Sec. 32

N00°23'41"W - 2668.14'

N00°25'48"W - 2663.46'

- NOTE:**
- Distances referenced on plat to section lines are perpendicular.
  - Bearings, Distances, Coordinates and Areas are based on the New Mexico Coordinate System of 1983, Central Zone, in U.S. Feet.
  - As-Drilled well head has not been field verified.
  - Wellbore data provided by Coterra Energy Operating Co.
  - Colored areas within section lines represent oil & gas leases.



- = SURFACE HOLE LOCATION
- ◆ = AS-DRILLED KICK OFF POINT/TAKE POINT
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- △ = SECTION CORNER RE-ESTABLISHED. (Not Set on Ground.)
- = DEDICATED ACREAGE
- = AS-DRILLED WELLBORE

<b>NAD 83 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°16'57.79" (32.282719°)
LONGITUDE = -104°00'13.82" (-104.003838°)
<b>NAD 27 (SURFACE HOLE LOCATION)</b>
LATITUDE = 32°16'57.35" (32.282597°)
LONGITUDE = -104°00'12.05" (-104.003346°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 466742.19' E: 643162.74'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 466682.78' E: 601979.47'

<b>NAD 83 (AS-DRILLED KOP)</b>
LATITUDE = 32°16'57.65" (32.282679°)
LONGITUDE = -104°00'16.28" (-104.004523°)
<b>NAD 27 (AS-DRILLED KOP)</b>
LATITUDE = 32°16'57.21" (32.282557°)
LONGITUDE = -104°00'14.51" (-104.004031°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 466727.33' E: 642951.06'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 466667.93' E: 601767.80'

<b>NAD 83 (AS-DRILLED FTP)</b>
LATITUDE = 32°16'53.61" (32.281559°)
LONGITUDE = -104°00'16.09" (-104.004471°)
<b>NAD 27 (AS-DRILLED FTP)</b>
LATITUDE = 32°16'53.17" (32.281437°)
LONGITUDE = -104°00'14.33" (-104.003979°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 466319.74' E: 642968.48'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 466260.35' E: 601785.20'

<b>NAD 83 (AS-DRILLED LTP)</b>
LATITUDE = 32°16'10.57" (32.269601°)
LONGITUDE = -104°00'16.24" (-104.004511°)
<b>NAD 27 (AS-DRILLED LTP)</b>
LATITUDE = 32°16'10.13" (32.269479°)
LONGITUDE = -104°00'14.47" (-104.004020°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 461969.72' E: 642969.26'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 461910.43' E: 601785.87'

<b>NAD 83 (AS-DRILLED BHL)</b>
LATITUDE = 32°16'10.17" (32.269492°)
LONGITUDE = -104°00'16.25" (-104.004514°)
<b>NAD 27 (AS-DRILLED BHL)</b>
LATITUDE = 32°16'09.73" (32.269369°)
LONGITUDE = -104°00'14.48" (-104.004023°)
<b>STATE PLANE NAD 83 (N.M. EAST)</b>
N: 461929.74' E: 642968.66'
<b>STATE PLANE NAD 27 (N.M. EAST)</b>
N: 461870.45' E: 601785.26'

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 563999

**CONDITIONS**

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 563999
	Action Type: [C-103A] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	None	4/15/2026