

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINDS AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 11/30/2022
⁴ API Number 30 - 015-49544	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 332869	⁸ Property Name MIDNIGHT HOUR 11 FEDERAL COM	⁹ Well Number 729H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	11	26S	30E		2505'	NORTH	1786'	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	26S	30E		341'	SOUTH	2451'	WEST	EDDY

¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
------------------------	--	-----------------------------------	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 07/16/2022	²² Ready Date 11/30/2022	²³ TD 18,784'	²⁴ PBDT 18,751'	²⁵ Perforations 11,557 - 18,751'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	³⁰ Sacks Cement
12 1/4"		9 5/8"		1100'	450 SXS CL C/CIRC
8 3/4"		7 5/8"		10,639'	1685 SXS CL C&H/96' ECHO
6 3/4"		5 1/2"		21,232'	755 SXS CL H TOC 570/CBL

V. Well Test Data

³¹ Date New Oil 11/30/2022	³² Gas Delivery Date 11/30/2022	³³ Test Date 12/11/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1125
³⁷ Choke Size 128	³⁸ Oil 2904	³⁹ Water 8531	⁴⁰ Gas 15,789		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Kay Maddox
Printed name: Kay Maddox
Title: SENIOR REGULATORY SPECIALIST
E-mail Address: kay_maddox@eogresources.com
Date: 01/09/2023 Phone: 432-638-8475

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

As-Completed Plat
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

AS-COMPLETED PLAT

API Number 30-015- 49544	Pool Code 98220	Pool Name PURPLE SAGE; WOLFCAMP (GAS)
Property Code 332869	Property Name MIDNIGHT HOUR 11 FED COM	Well Number 729H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3183'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	11	26 S	30 E		2505	NORTH	1786	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	14	26 S	30 E		341	SOUTH	2451	WEST	EDDY
Dedicated Acres 960.00	Joint or Infill	Consolidated Code	Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X = 691359'
Y = 385074'
LAT. = N 32.057723°
LONG. = W 103.849074°
NAD 1927
X = 650173'
Y = 385016'
LAT. = N 32.057598°
LONG. = W 103.848596°

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X = 690231'
Y = 384786'
LAT. = N 32.056947°
LONG. = W 103.852718°
NAD 1927
X = 649045'
Y = 384729'
LAT. = N 32.056822°
LONG. = W 103.852240°
MD. = 11,003'

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X = 690274'
Y = 384481'
LAT. = N 32.056107°
LONG. = W 103.852583°
NAD 1927
X = 649088'
Y = 384424'
LAT. = N 32.055982°
LONG. = W 103.852105°
MD. = 11,557'

BOTTOM HOLE LOCATION
NEW MEXICO EAST
NAD 1983
X = 690298'
Y = 377267'
LAT. = N 32.036277°
LONG. = W 103.852610°
NAD 1927
X = 649112'
Y = 377210'
LAT. = N 32.036152°
LONG. = W 103.852133°
MD. = 18,784'

LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X = 690297'
Y = 377300'
LAT. = N 32.036367°
LONG. = W 103.852612°
NAD 1927
X = 649111'
Y = 377243'
LAT. = N 32.036242°
LONG. = W 103.852135°
MD. = 18,751'

POINT UTM ZONE 13 COORDINATES
SHL X=1996866.6' Y=11638471.2'
KOP X=1995741.0' Y=11638177.0'
FTP X=1995786.0' Y=11637871.9'
LTP X=1995853.4' Y=11630692.6'
BHL X=1995854.3' Y=11630659.8'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 12/19/2022
Signature Date

KAY MADDOX
Print Name

KAY.MADDOX@EOGRESOURCES.COM
E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 24, 2022
Date of Survey

Job No.: **EOG.B190049**
BRANDON A. MOSER, N.M.P.L.S.
Certificate Number 22502



Midland

Eddy County, NM (NAD 83 NME)
Midnight Hour 11 Fed Com
#729H
OH

Survey: Total MWD

Final PVA

06 September, 2022





Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Midnight Hour 11 Fed Com				
Site Position:		Northing:	384,955.00 usft	Latitude:	32° 3' 26.684 N
From:	Map	Easting:	690,054.00 usft	Longitude:	103° 51' 11.834 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.25 °

Well	#729H					
Well Position	+N/-S	0.0 usft	Northing:	385,074.00 usft	Latitude:	32° 3' 27.804 N
	+E/-W	0.0 usft	Easting:	691,359.00 usft	Longitude:	103° 50' 56.664 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,183.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	9/14/2022	6.51	59.67	47,238.95366823

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
		0.0	0.0	0.0	187.89

Survey Program	Date	9/6/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
199.0	18,784.0	Total MWD (OH)	EOG MWD+IFR1	MWD + IFR1	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
199.0	1.41	154.71	199.0	-2.2	1.0	0.71	0.71	0.00	-2.4	0.0	
291.0	1.58	149.96	290.9	-4.3	2.2	0.23	0.18	-5.16	-4.8	-0.3	
377.0	1.14	153.04	376.9	-6.1	3.1	0.52	-0.51	3.58	-6.9	0.0	
465.0	1.36	145.66	464.9	-7.8	4.1	0.31	0.25	-8.39	-8.7	-1.0	
553.0	1.36	162.97	552.9	-9.6	5.0	0.47	0.00	19.67	-10.7	2.0	
642.0	0.97	115.95	641.9	-11.0	6.0	1.12	-0.44	-52.83	-10.2	-7.2	
741.0	1.63	14.08	740.8	-10.0	7.1	2.08	0.67	-102.90	7.9	-9.3	
836.0	1.80	25.60	835.8	-7.3	8.1	0.40	0.18	12.13	3.1	-10.4	
931.0	1.84	20.50	930.8	-4.5	9.3	0.18	0.04	-5.37	1.0	-10.3	
1,049.0	2.29	27.00	1,048.7	-0.7	11.0	0.43	0.38	5.51	-4.4	-10.1	
1,139.0	1.98	12.15	1,138.6	2.5	12.1	0.70	-0.34	-16.50	-5.0	-11.4	
1,234.0	1.63	350.18	1,233.6	5.4	12.3	0.81	-0.37	-23.13	-3.2	-13.0	
1,329.0	1.93	6.08	1,328.5	8.3	12.2	0.61	0.32	16.74	-9.6	-11.4	
1,425.0	1.93	356.86	1,424.5	11.5	12.3	0.32	0.00	-9.60	-11.2	-15.6	
1,519.0	3.91	300.17	1,518.4	14.7	9.4	3.48	2.11	-60.31	7.0	-22.9	
1,614.0	6.81	294.10	1,612.9	18.7	1.5	3.11	3.05	-6.39	7.7	-27.4	
1,709.0	8.84	275.03	1,707.1	21.6	-10.9	3.44	2.14	-20.07	15.0	-28.6	
1,805.0	10.20	257.45	1,801.8	20.4	-26.6	3.33	1.42	-18.31	22.4	-24.7	
1,899.0	12.70	249.28	1,893.9	14.9	-44.4	3.16	2.66	-8.69	24.6	-19.6	
1,994.0	15.60	247.78	1,986.0	6.4	-66.0	3.08	3.05	-1.58	22.5	-15.2	
2,089.0	15.69	248.31	2,077.5	-3.2	-89.7	0.18	0.09	0.56	20.4	-10.9	
2,184.0	17.27	249.28	2,168.6	-12.9	-114.9	1.69	1.66	1.02	19.8	-6.6	
2,279.0	17.58	250.16	2,259.2	-22.8	-141.6	0.43	0.33	0.93	18.4	-2.6	
2,374.0	16.70	251.56	2,350.0	-32.0	-168.0	1.02	-0.93	1.47	17.6	0.8	
2,469.0	16.31	253.58	2,441.1	-40.0	-193.7	0.73	-0.41	2.13	18.0	3.2	
2,563.0	15.43	256.13	2,531.5	-46.8	-218.5	1.19	-0.94	2.71	19.7	4.2	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
2,753.0	16.18	254.11	2,714.3	-60.1	-268.5	0.49	0.39	-1.06	22.7	8.5	
2,848.0	17.49	255.96	2,805.2	-67.2	-295.1	1.49	1.38	1.95	22.9	9.5	
2,943.0	17.36	256.22	2,895.9	-74.0	-322.7	0.16	-0.14	0.27	21.9	10.7	
3,038.0	15.52	257.71	2,987.0	-80.1	-348.9	1.99	-1.94	1.57	22.7	11.1	
3,133.0	14.68	256.84	3,078.7	-85.5	-373.1	0.92	-0.88	-0.92	25.4	12.2	
3,228.0	16.62	256.13	3,170.2	-91.5	-398.0	2.05	2.04	-0.75	27.2	13.6	
3,323.0	18.46	256.66	3,260.8	-98.3	-425.8	1.94	1.94	0.56	26.1	14.5	
3,418.0	18.51	254.55	3,350.9	-105.7	-455.0	0.71	0.05	-2.22	22.7	16.8	
3,513.0	17.27	252.62	3,441.3	-114.0	-483.0	1.45	-1.31	-2.03	20.2	20.0	
3,608.0	17.01	249.98	3,532.1	-122.9	-509.5	0.86	-0.27	-2.78	18.5	24.4	
3,703.0	18.02	255.25	3,622.7	-131.4	-536.8	1.98	1.06	5.55	19.4	25.7	
3,798.0	16.00	255.61	3,713.5	-138.4	-563.6	2.13	-2.13	0.38	19.2	27.2	
3,893.0	15.69	263.25	3,804.9	-143.2	-589.1	2.22	-0.33	8.04	24.1	24.1	
3,988.0	17.54	263.95	3,895.9	-146.2	-616.1	1.96	1.95	0.74	24.6	21.5	
4,083.0	17.54	263.25	3,986.5	-149.4	-644.5	0.22	0.00	-0.74	23.1	19.5	
4,178.0	17.67	263.25	4,077.1	-152.8	-673.1	0.14	0.14	0.00	21.7	17.3	
4,273.0	17.54	262.64	4,167.6	-156.3	-701.6	0.24	-0.14	-0.64	20.1	15.6	
4,369.0	17.93	262.37	4,259.0	-160.1	-730.6	0.42	0.41	-0.28	18.5	13.9	
4,463.0	17.63	261.67	4,348.6	-164.1	-759.0	0.39	-0.32	-0.74	16.7	12.5	
4,514.9	17.75	261.43	4,398.0	-166.4	-774.6	0.27	0.23	-0.47	15.8	11.9	
LL Crossing, MD:4514.9', TVD:4398.0', N/S:-166.4', E/W:-774.6', INC:17.75											
4,558.0	17.85	261.23	4,439.0	-168.4	-787.6	0.27	0.23	-0.46	15.0	11.4	
4,653.0	17.93	260.62	4,529.4	-173.0	-816.4	0.21	0.08	-0.64	13.1	10.5	
4,747.0	17.49	260.09	4,619.0	-177.8	-844.6	0.50	-0.47	-0.56	11.5	9.8	
4,842.0	16.31	259.21	4,709.9	-182.8	-871.8	1.27	-1.24	-0.93	11.2	9.6	
4,937.0	15.96	258.07	4,801.1	-188.0	-897.7	0.50	-0.37	-1.20	12.2	9.9	
5,032.0	15.25	257.01	4,892.6	-193.5	-922.6	0.81	-0.75	-1.12	14.0	10.7	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
5,127.0	15.38	256.05	4,984.3	-199.3	-947.0	0.30	0.14	-1.01	16.3	12.0		
5,222.0	15.56	255.08	5,075.8	-205.6	-971.6	0.33	0.19	-1.02	17.5	13.8		
5,316.0	15.30	256.40	5,166.4	-211.8	-995.8	0.46	-0.28	1.40	16.4	14.7		
5,412.0	12.04	259.38	5,259.7	-216.6	-1,018.0	3.47	-3.40	3.10	15.5	14.3		
5,506.0	10.20	261.14	5,351.9	-219.7	-1,035.8	1.99	-1.96	1.87	15.3	13.4		
5,602.0	8.31	257.54	5,446.7	-222.5	-1,051.0	2.06	-1.97	-3.75	13.8	14.1		
5,696.0	7.43	253.50	5,539.8	-225.7	-1,063.5	1.11	-0.94	-4.30	11.2	15.6		
5,791.0	5.49	252.00	5,634.2	-228.9	-1,073.7	2.05	-2.04	-1.58	8.4	16.7		
5,886.0	4.79	243.65	5,728.8	-232.0	-1,081.6	1.08	-0.74	-8.79	2.5	18.4		
5,981.0	2.37	246.03	5,823.6	-234.6	-1,086.9	2.55	-2.55	2.51	-0.7	18.9		
6,076.0	0.84	221.59	5,918.6	-235.9	-1,089.2	1.73	-1.61	-25.73	-10.9	16.2		
6,171.0	1.19	231.17	6,013.6	-237.0	-1,090.4	0.41	0.37	10.08	-9.8	17.9		
6,266.0	1.05	221.24	6,108.5	-238.3	-1,091.7	0.25	-0.15	-10.45	-14.5	15.8		
6,361.0	0.84	207.27	6,203.5	-239.6	-1,092.6	0.33	-0.22	-14.71	-19.5	11.6		
6,456.0	1.01	203.49	6,298.5	-241.0	-1,093.3	0.19	0.18	-3.98	-21.7	10.2		
6,551.0	1.01	209.20	6,393.5	-242.5	-1,094.0	0.11	0.00	6.01	-22.3	12.4		
6,646.0	1.14	188.54	6,488.5	-244.1	-1,094.6	0.43	0.14	-21.75	-26.9	3.5		
6,836.0	1.27	212.98	6,678.4	-247.8	-1,096.0	0.28	0.07	12.86	-26.9	15.1		
6,930.0	1.23	208.23	6,772.4	-249.5	-1,097.0	0.12	-0.04	-5.05	-30.1	12.7		
7,025.0	1.36	210.34	6,867.4	-251.4	-1,098.1	0.15	0.14	2.22	-31.8	13.8		
7,120.0	1.63	202.26	6,962.4	-253.6	-1,099.2	0.36	0.28	-8.51	-35.9	9.1		
7,216.0	1.58	198.12	7,058.3	-256.2	-1,100.1	0.13	-0.05	-4.31	-39.1	6.4		
7,310.0	1.71	198.30	7,152.3	-258.7	-1,101.0	0.14	0.14	0.19	-41.8	6.5		
7,405.0	1.76	196.90	7,247.2	-261.5	-1,101.8	0.07	0.05	-1.47	-44.8	5.4		
7,500.0	1.89	196.19	7,342.2	-264.4	-1,102.7	0.14	0.14	-0.75	-47.9	4.9		
7,595.0	1.93	202.34	7,437.1	-267.3	-1,103.7	0.22	0.04	6.47	-50.3	10.1		
7,690.0	1.98	205.24	7,532.1	-270.3	-1,105.0	0.12	0.05	3.05	-52.9	12.8		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
7,785.0	1.89	201.64	7,627.0	-273.3	-1,106.3	0.16	-0.09	-3.79	-56.8	9.3	
7,880.0	1.63	208.06	7,722.0	-275.9	-1,107.5	0.34	-0.27	6.76	-58.3	15.8	
7,975.0	1.58	209.20	7,817.0	-278.2	-1,108.8	0.06	-0.05	1.20	-60.7	17.0	
8,070.0	1.32	355.98	7,911.9	-278.3	-1,109.5	2.93	-0.27	154.51	60.0	19.8	
8,165.0	1.54	13.99	8,006.9	-276.0	-1,109.3	0.52	0.23	18.96	60.9	0.6	
8,260.0	1.10	50.47	8,101.9	-274.1	-1,108.3	0.97	-0.46	38.40	47.4	-35.0	
8,355.0	1.23	77.01	8,196.9	-273.3	-1,106.6	0.58	0.14	27.94	24.9	-52.1	
8,450.0	0.88	72.18	8,291.9	-272.9	-1,104.9	0.38	-0.37	-5.08	27.5	-49.9	
8,544.0	0.57	113.22	8,385.8	-272.8	-1,103.8	0.62	-0.33	43.66	-13.0	-55.2	
8,639.0	1.71	88.53	8,480.8	-273.0	-1,101.9	1.28	1.20	-25.99	9.3	-55.8	
8,735.0	1.41	93.54	8,576.8	-273.0	-1,099.3	0.34	-0.31	5.22	1.8	-56.2	
8,829.0	1.14	109.09	8,670.8	-273.4	-1,097.3	0.46	-0.29	16.54	-15.4	-54.4	
8,924.0	1.63	77.01	8,765.7	-273.4	-1,095.1	0.95	0.52	-33.77	13.7	-54.7	
9,019.0	1.67	90.64	8,860.7	-273.1	-1,092.4	0.41	0.04	14.35	-2.3	-56.1	
9,114.0	1.27	38.78	8,955.7	-272.3	-1,090.3	1.41	-0.42	-54.59	40.8	-37.5	
9,209.0	1.76	30.96	9,050.6	-270.2	-1,088.9	0.56	0.52	-8.23	43.0	-31.8	
9,304.0	0.48	37.55	9,145.6	-268.7	-1,087.9	1.35	-1.35	6.94	37.3	-36.3	
9,399.0	0.35	219.22	9,240.6	-268.6	-1,087.9	0.87	-0.14	-187.72	-36.1	37.4	
9,494.0	0.26	267.74	9,335.6	-268.8	-1,088.3	0.28	-0.09	51.07	3.7	52.0	
9,589.0	1.10	264.92	9,430.6	-268.9	-1,089.4	0.88	0.88	-2.97	0.0	52.1	
9,685.0	1.36	276.26	9,526.6	-268.9	-1,091.4	0.37	0.27	11.81	8.2	51.3	
9,779.0	1.67	266.42	9,620.6	-268.8	-1,093.9	0.43	0.33	-10.47	-3.1	51.7	
9,874.0	1.71	264.22	9,715.5	-269.1	-1,096.7	0.08	0.04	-2.32	-7.9	51.5	
9,969.0	2.15	297.35	9,810.5	-268.4	-1,099.7	1.24	0.46	34.87	18.5	48.3	
10,064.0	2.59	258.68	9,905.4	-268.0	-1,103.4	1.71	0.46	-40.71	-19.2	48.2	
10,159.0	1.54	209.02	10,000.3	-269.5	-1,106.1	2.08	-1.11	-52.27	-51.8	14.9	
10,254.0	1.85	205.77	10,095.3	-272.0	-1,107.4	0.34	0.33	-3.42	-55.4	11.9	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
10,349.0	1.89	246.03	10,190.2	-274.0	-1,109.5	1.36	0.04	42.38	-37.3	45.8	
10,444.0	2.11	249.37	10,285.2	-275.3	-1,112.6	0.26	0.23	3.52	-37.9	48.0	
10,539.0	2.02	257.10	10,380.1	-276.3	-1,115.8	0.31	-0.09	8.14	-34.5	52.9	
10,602.0	1.80	256.66	10,443.1	-276.8	-1,117.9	0.35	-0.35	-0.70	-37.0	52.6	
10,698.0	2.02	225.55	10,539.0	-278.3	-1,120.5	1.09	0.23	-32.41	-61.9	25.2	
10,793.0	1.41	217.64	10,634.0	-280.4	-1,122.4	0.69	-0.64	-8.33	-67.6	16.2	
10,888.0	2.64	219.83	10,728.9	-283.0	-1,124.6	1.30	1.29	2.31	-70.3	18.8	
10,983.0	2.59	214.30	10,823.8	-286.4	-1,127.2	0.27	-0.05	-5.82	-76.1	11.7	
11,003.0	4.39	186.32	10,843.8	-287.6	-1,127.5	12.15	9.01	-139.90	-73.8	-25.6	
KOP, MD:11003.0', TVD:10843.8', N/S:-287.6', E/W:-1127.5', INC:4.39											
11,078.0	13.10	165.87	10,917.9	-298.7	-1,125.8	12.15	11.61	-27.27	-67.7	-49.7	
11,173.0	24.88	166.84	11,007.5	-328.7	-1,118.5	12.40	12.40	1.02	-76.6	-41.6	
11,268.0	35.30	171.85	11,089.6	-375.5	-1,110.1	11.27	10.97	5.27	-82.9	-25.9	
11,363.0	45.19	174.13	11,162.1	-436.3	-1,102.7	10.52	10.41	2.40	-80.5	-14.4	
11,444.4	52.57	173.52	11,215.6	-497.2	-1,096.1	9.08	9.06	-0.75	-71.9	-6.5	
FTP Crossing, MD:11444.4', TVD:11215.6', N/S:-497.2', E/W:-1096.1', INC:52.57											
11,458.0	53.80	173.43	11,223.7	-508.1	-1,094.9	9.08	9.06	-0.66	-69.9	-5.0	
11,553.0	64.79	172.64	11,272.1	-589.0	-1,085.0	11.59	11.57	-0.83	-53.7	6.8	
11,648.0	76.26	175.54	11,303.8	-677.9	-1,075.8	12.41	12.07	3.05	-34.9	17.5	
11,743.0	81.23	179.41	11,322.3	-771.0	-1,071.8	6.58	5.23	4.07	-15.7	21.5	
11,838.0	86.95	180.20	11,332.1	-865.4	-1,071.4	6.08	6.02	0.83	-5.0	21.6	
11,933.0	88.62	180.63	11,335.8	-960.4	-1,072.1	1.82	1.76	0.45	-0.3	20.8	
12,028.0	89.10	181.25	11,337.7	-1,055.3	-1,073.7	0.83	0.51	0.65	2.6	19.1	
12,123.0	89.45	181.95	11,338.9	-1,150.3	-1,076.3	0.82	0.37	0.74	4.9	16.3	
12,218.0	89.98	182.04	11,339.3	-1,245.2	-1,079.6	0.57	0.56	0.09	6.4	12.9	
12,313.0	90.37	180.90	11,339.0	-1,340.2	-1,082.1	1.27	0.41	-1.20	7.1	10.3	
12,408.0	89.76	180.28	11,338.9	-1,435.2	-1,083.1	0.92	-0.64	-0.65	8.1	9.2	



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
12,503.0	89.36	178.61	11,339.7	-1,530.2	-1,082.1	1.81	-0.42	-1.76	9.9	9.9		
12,598.0	91.12	177.74	11,339.3	-1,625.1	-1,079.1	2.07	1.85	-0.92	10.5	12.8		
12,693.0	92.57	182.04	11,336.2	-1,720.0	-1,078.9	4.77	1.53	4.53	8.5	12.9		
12,788.0	90.99	181.25	11,333.3	-1,815.0	-1,081.7	1.86	-1.66	-0.83	6.6	10.0		
12,883.0	88.62	180.11	11,333.6	-1,909.9	-1,082.8	2.77	-2.49	-1.20	7.9	8.8		
12,978.0	87.43	181.25	11,336.8	-2,004.9	-1,083.9	1.73	-1.25	1.20	12.3	7.5		
13,073.0	86.02	180.37	11,342.3	-2,099.7	-1,085.3	1.75	-1.48	-0.93	18.7	6.0		
13,168.0	89.54	179.14	11,346.0	-2,194.6	-1,084.8	3.92	3.71	-1.29	23.4	6.3		
13,263.0	91.03	179.05	11,345.5	-2,289.6	-1,083.3	1.57	1.57	-0.09	24.0	7.6		
13,358.0	92.62	179.67	11,342.5	-2,384.5	-1,082.3	1.80	1.67	0.65	22.0	8.6		
13,453.0	90.42	180.81	11,339.9	-2,479.5	-1,082.7	2.61	-2.32	1.20	20.6	8.0		
13,548.0	86.81	179.05	11,342.2	-2,574.5	-1,082.6	4.23	-3.80	-1.85	23.9	8.0		
13,643.0	86.90	177.91	11,347.4	-2,669.3	-1,080.1	1.20	0.09	-1.20	30.2	10.4		
13,738.0	85.14	177.38	11,354.0	-2,764.0	-1,076.2	1.93	-1.85	-0.56	37.8	14.2		
13,833.0	91.91	179.67	11,356.5	-2,858.8	-1,073.7	7.52	7.13	2.41	41.3	16.4		
13,928.0	91.03	178.70	11,354.0	-2,953.8	-1,072.4	1.38	-0.93	-1.02	39.9	17.6		
14,023.0	91.47	177.65	11,352.0	-3,048.7	-1,069.3	1.20	0.46	-1.11	38.9	20.5		
14,118.0	88.04	178.61	11,352.4	-3,143.7	-1,066.2	3.75	-3.61	1.01	40.3	23.5		
14,213.0	91.47	179.84	11,352.8	-3,238.6	-1,065.0	3.84	3.61	1.29	41.7	24.6		
14,308.0	92.48	179.67	11,349.5	-3,333.6	-1,064.6	1.08	1.06	-0.18	39.2	24.9		
14,403.0	92.04	182.48	11,345.8	-3,428.5	-1,066.3	2.99	-0.46	2.96	36.1	23.0		
14,498.0	91.03	181.51	11,343.2	-3,523.4	-1,069.6	1.47	-1.06	-1.02	34.3	19.5		
14,593.0	89.93	179.23	11,342.4	-3,618.4	-1,070.3	2.66	-1.16	-2.40	34.2	18.7		
14,688.0	91.30	178.88	11,341.4	-3,713.3	-1,068.7	1.49	1.44	-0.37	33.8	20.1		
14,783.0	90.42	178.61	11,340.0	-3,808.3	-1,066.6	0.97	-0.93	-0.28	33.1	22.0		
14,878.0	87.52	179.41	11,341.7	-3,903.3	-1,065.0	3.17	-3.05	0.84	35.4	23.6		
14,972.0	88.31	179.67	11,345.1	-3,997.2	-1,064.2	0.88	0.84	0.28	39.5	24.2		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
15,067.0	85.71	178.88	11,350.1	-4,092.1	-1,063.0	2.86	-2.74	-0.83	45.1	25.3		
15,162.0	88.70	180.11	11,354.7	-4,186.9	-1,062.2	3.40	3.15	1.29	50.5	25.9		
15,256.0	89.54	181.07	11,356.1	-4,280.9	-1,063.1	1.36	0.89	1.02	52.6	24.7		
15,351.0	89.41	181.87	11,357.0	-4,375.9	-1,065.6	0.85	-0.14	0.84	54.2	22.1		
15,446.0	89.67	182.22	11,357.8	-4,470.8	-1,069.0	0.46	0.27	0.37	55.6	18.6		
15,541.0	89.32	182.48	11,358.6	-4,565.7	-1,072.9	0.46	-0.37	0.27	57.1	14.5		
15,635.0	89.67	181.78	11,359.4	-4,659.7	-1,076.4	0.83	0.37	-0.74	58.6	10.9		
15,730.0	90.51	180.99	11,359.3	-4,754.6	-1,078.7	1.21	0.88	-0.83	58.9	8.5		
15,825.0	90.68	181.07	11,358.3	-4,849.6	-1,080.4	0.20	0.18	0.08	58.4	6.6		
15,920.0	90.51	180.72	11,357.3	-4,944.6	-1,081.8	0.41	-0.18	-0.37	57.9	5.0		
16,015.0	91.03	180.11	11,356.0	-5,039.6	-1,082.5	0.84	0.55	-0.64	57.1	4.1		
16,110.0	91.38	180.55	11,354.0	-5,134.6	-1,083.1	0.59	0.37	0.46	55.5	3.4		
16,204.0	91.16	179.58	11,352.0	-5,228.5	-1,083.2	1.06	-0.23	-1.03	53.9	3.2		
16,299.0	92.66	179.93	11,348.8	-5,323.5	-1,082.8	1.62	1.58	0.37	51.2	3.4		
16,394.0	92.53	179.58	11,344.5	-5,418.4	-1,082.4	0.39	-0.14	-0.37	47.4	3.7		
16,489.0	93.10	179.32	11,339.8	-5,513.3	-1,081.5	0.66	0.60	-0.27	43.2	4.4		
16,584.0	93.27	179.58	11,334.5	-5,608.1	-1,080.6	0.33	0.18	0.27	38.4	5.2		
16,679.0	91.82	179.58	11,330.3	-5,703.0	-1,079.9	1.53	-1.53	0.00	34.7	5.7		
16,774.0	90.99	179.58	11,328.0	-5,798.0	-1,079.2	0.87	-0.87	0.00	32.8	6.3		
16,869.0	89.10	179.41	11,327.9	-5,893.0	-1,078.3	2.00	-1.99	-0.18	33.2	7.0		
16,964.0	88.48	179.41	11,329.9	-5,987.9	-1,077.3	0.65	-0.65	0.00	35.7	7.8		
17,059.0	89.27	179.14	11,331.8	-6,082.9	-1,076.1	0.88	0.83	-0.28	38.0	8.8		
17,154.0	87.87	179.23	11,334.2	-6,177.9	-1,074.8	1.48	-1.47	0.09	40.9	10.1		
17,249.0	89.63	179.58	11,336.2	-6,272.8	-1,073.8	1.89	1.85	0.37	43.4	10.9		
17,344.0	87.69	177.82	11,338.5	-6,367.8	-1,071.7	2.76	-2.04	-1.85	46.1	12.9		
17,438.0	89.19	178.70	11,341.0	-6,461.7	-1,068.8	1.85	1.60	0.94	49.1	15.6		
17,533.0	88.26	177.38	11,343.1	-6,556.6	-1,065.6	1.70	-0.98	-1.39	51.7	18.7		



Final PVA



Company:	Midland	Local Co-ordinate Reference:	Well #729H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	kb = 25' @ 3208.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	kb = 25' @ 3208.0usft
Well:	#729H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
17,628.0	88.44	177.82	11,345.9	-6,651.5	-1,061.6	0.50	0.19	0.46	54.9	22.5		
17,742.0	90.07	177.82	11,347.4	-6,765.4	-1,057.2	1.43	1.43	0.00	57.4	26.6		
17,831.0	92.00	180.81	11,345.7	-6,854.4	-1,056.2	4.00	2.17	3.36	56.5	27.6		
17,913.0	92.09	181.43	11,342.8	-6,936.3	-1,057.8	0.76	0.11	0.76	54.3	25.8		
18,008.0	91.78	181.25	11,339.6	-7,031.2	-1,060.0	0.38	-0.33	-0.19	51.9	23.4		
18,103.0	91.47	181.16	11,336.9	-7,126.2	-1,062.0	0.34	-0.33	-0.09	50.1	21.2		
18,197.0	91.38	180.11	11,334.6	-7,220.1	-1,063.0	1.12	-0.10	-1.12	48.5	20.0		
18,292.0	92.18	180.20	11,331.6	-7,315.1	-1,063.3	0.85	0.84	0.09	46.4	19.6		
18,387.0	93.76	180.90	11,326.7	-7,409.9	-1,064.2	1.82	1.66	0.74	42.3	18.5		
18,482.0	92.35	180.11	11,321.6	-7,504.8	-1,065.0	1.70	-1.48	-0.83	38.0	17.5		
18,587.0	90.81	179.32	11,318.7	-7,609.7	-1,064.5	1.65	-1.47	-0.75	36.0	17.8		
18,672.0	89.58	178.79	11,318.5	-7,694.7	-1,063.1	1.58	-1.45	-0.62	36.5	19.1		
Last MWD Survey (MD=18672.0')												
18,784.0	89.58	178.79	11,319.3	-7,806.7	-1,060.8	0.00	0.00	0.00	38.3	21.2		
Projection to Bit (MD=18784.0')												

Survey Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
4,514.9	4,398.0	-166.4	-774.6	LL Crossing, MD:4514.9', TVD:4398.0',N/S:-166.4', E/W:-774.6', INC:17.75	
11,003.0	10,843.8	-287.6	-1,127.5	KOP, MD:11003.0', TVD:10843.8',N/S:-287.6', E/W:-1127.5', INC:4.39	
11,444.4	11,215.6	-497.2	-1,096.1	FTP Crossing, MD:11444.4', TVD:11215.6',N/S:-497.2', E/W:-1096.1', INC:52.57	
18,672.0	11,318.5	-7,694.7	-1,063.1	Last MWD Survey (MD=18672.0')	
18,784.0	11,319.3	-7,806.7	-1,060.8	Projection to Bit (MD=18784.0')	

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE KAY MADDOX 12/19/2022



Eddy County, NM (NAD 83 NME)
Midnight Hour 11 Fed Com #729H
OH

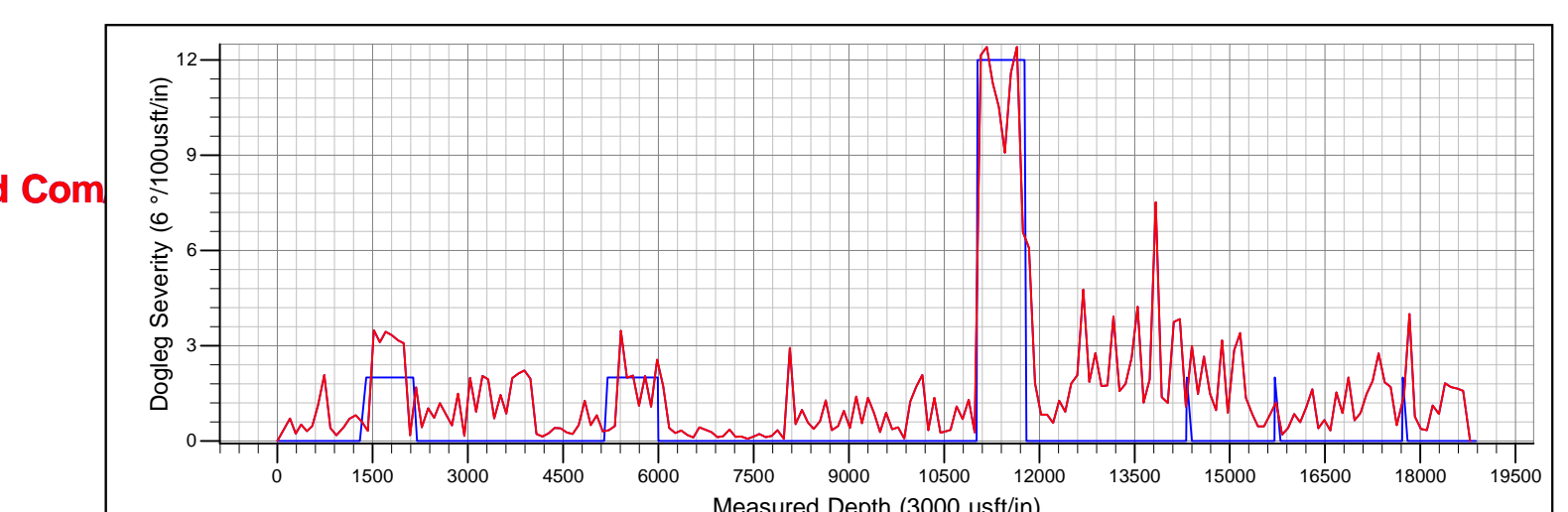
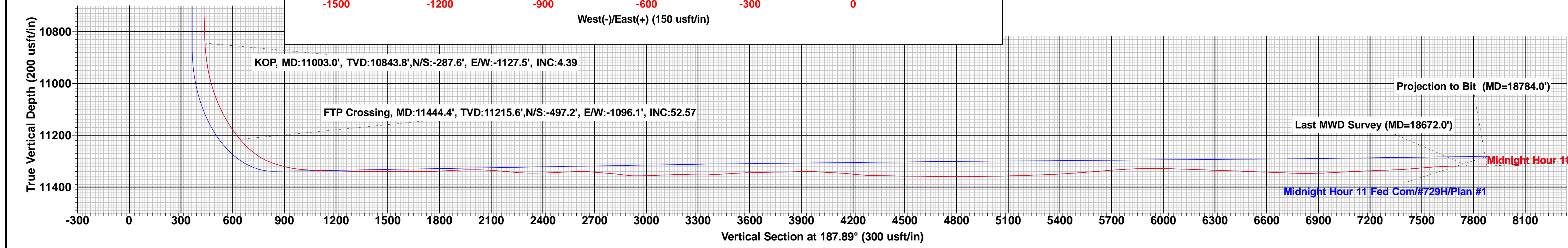
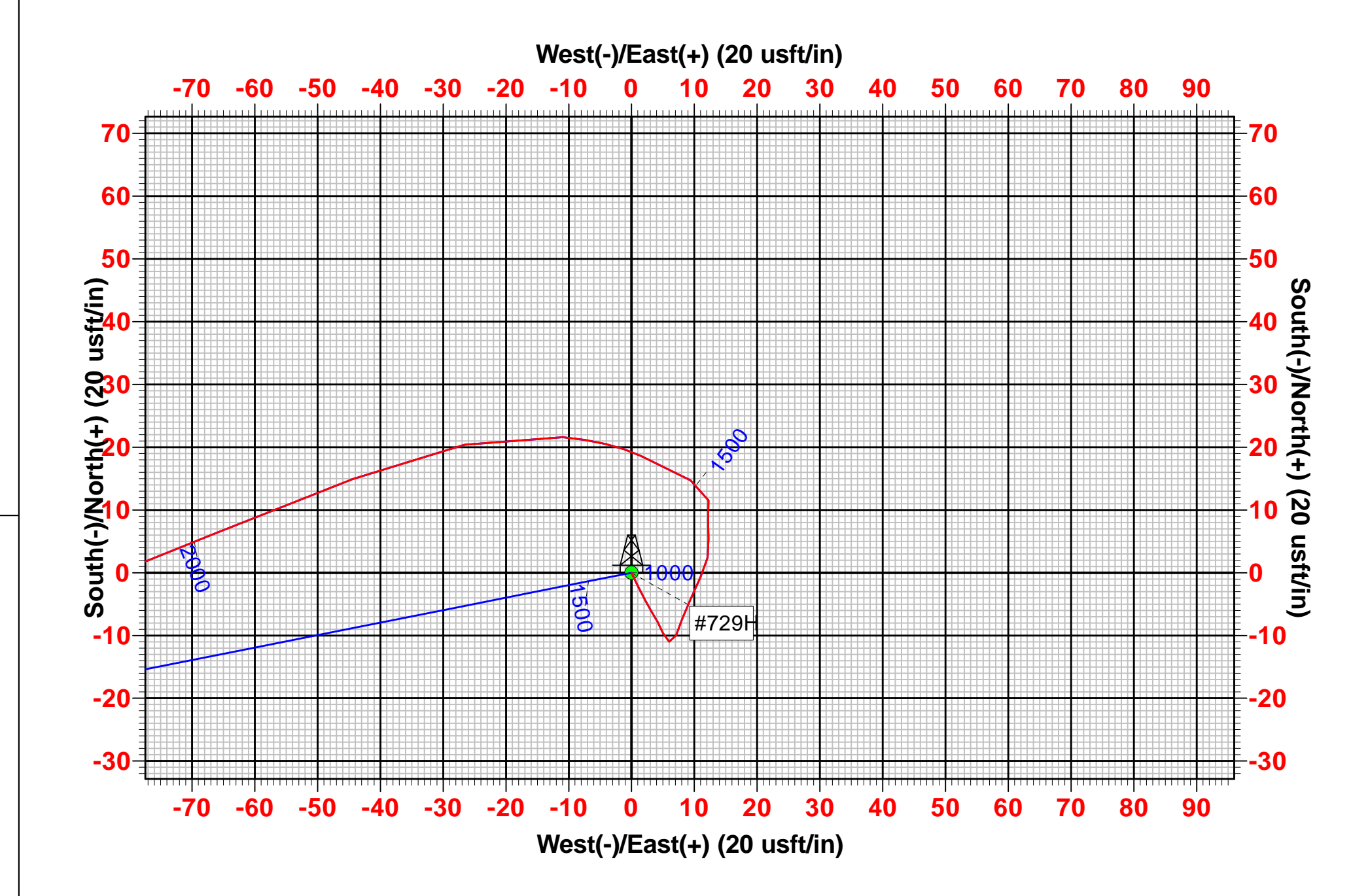
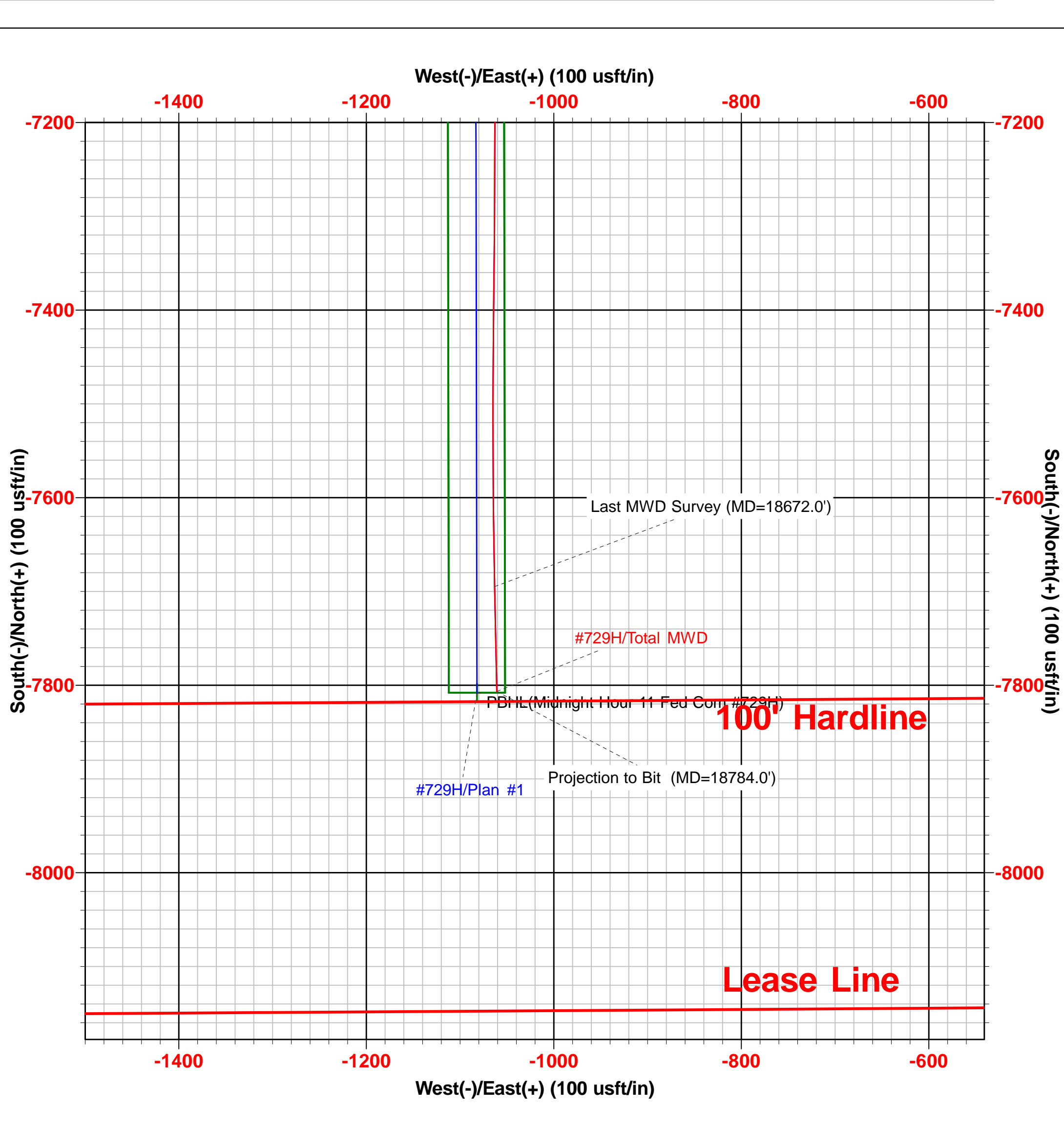
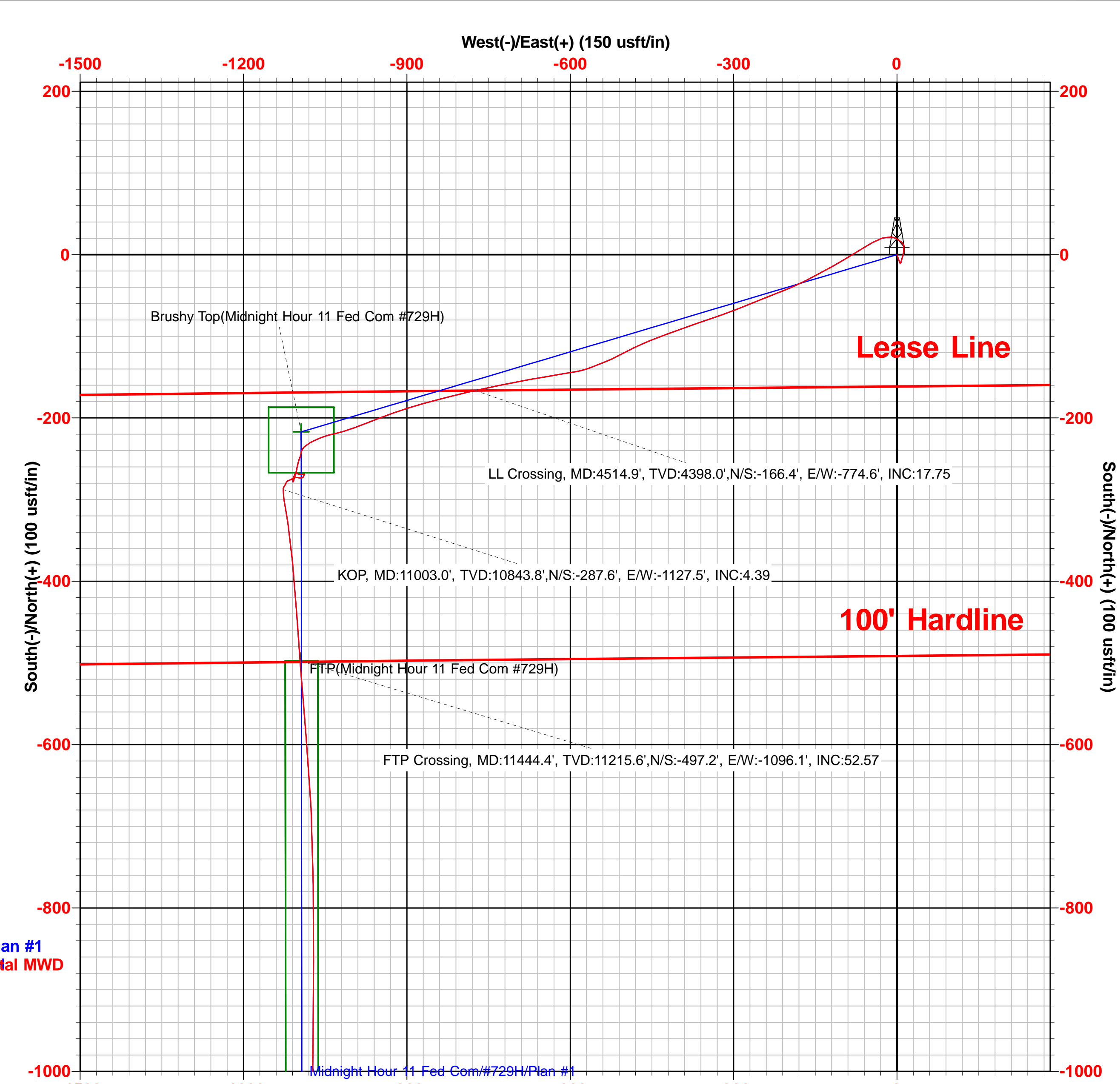
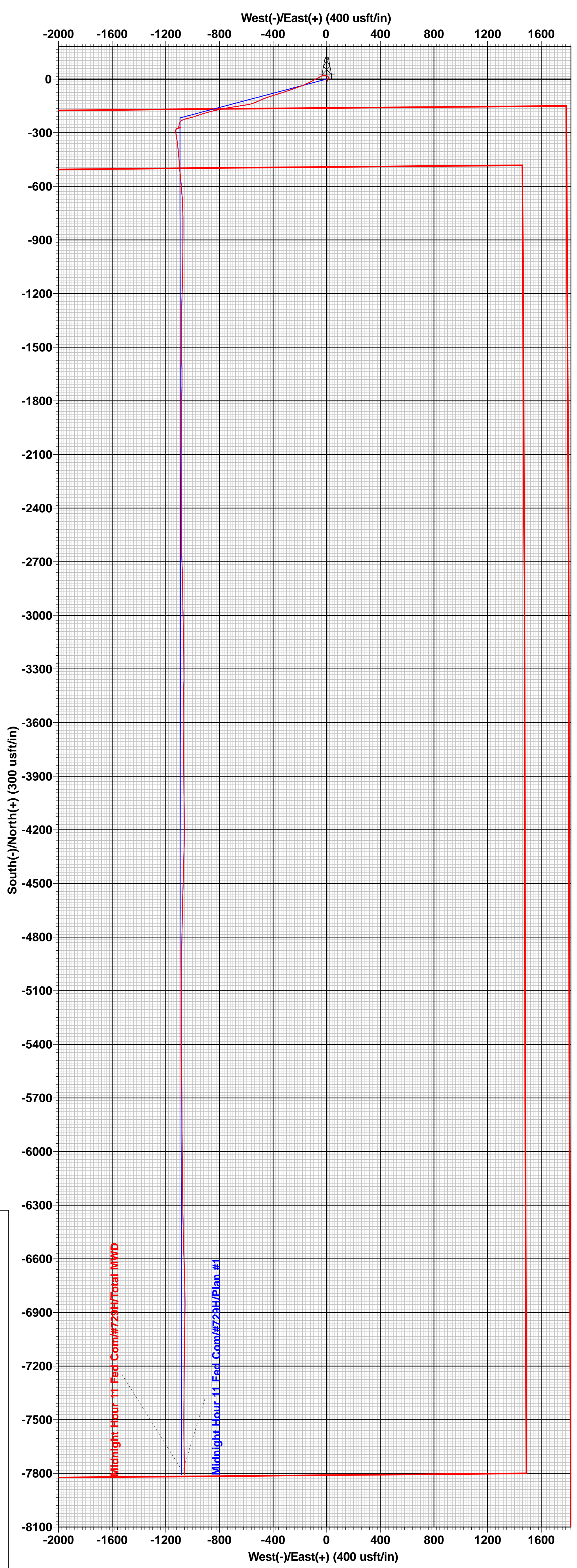
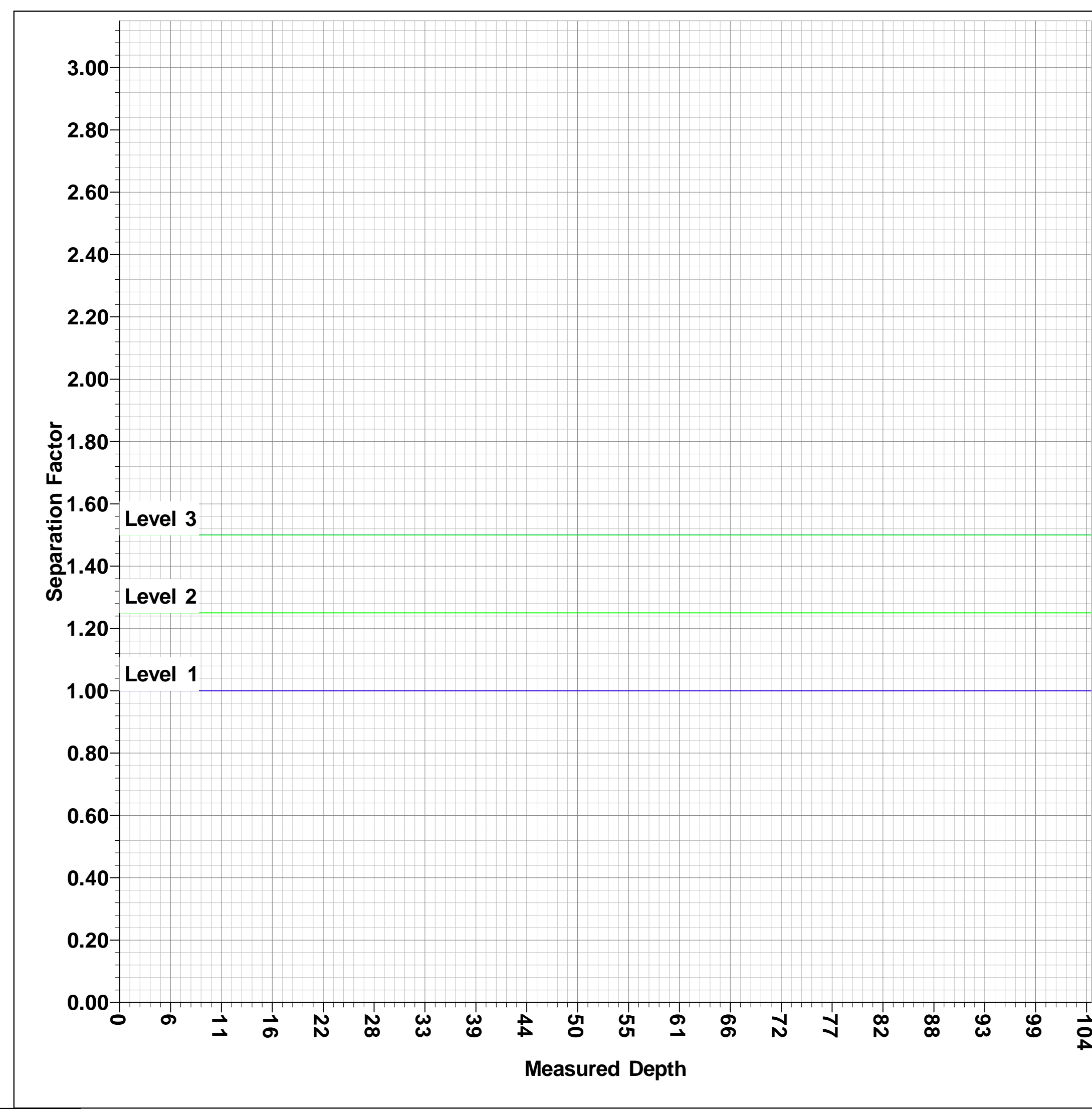
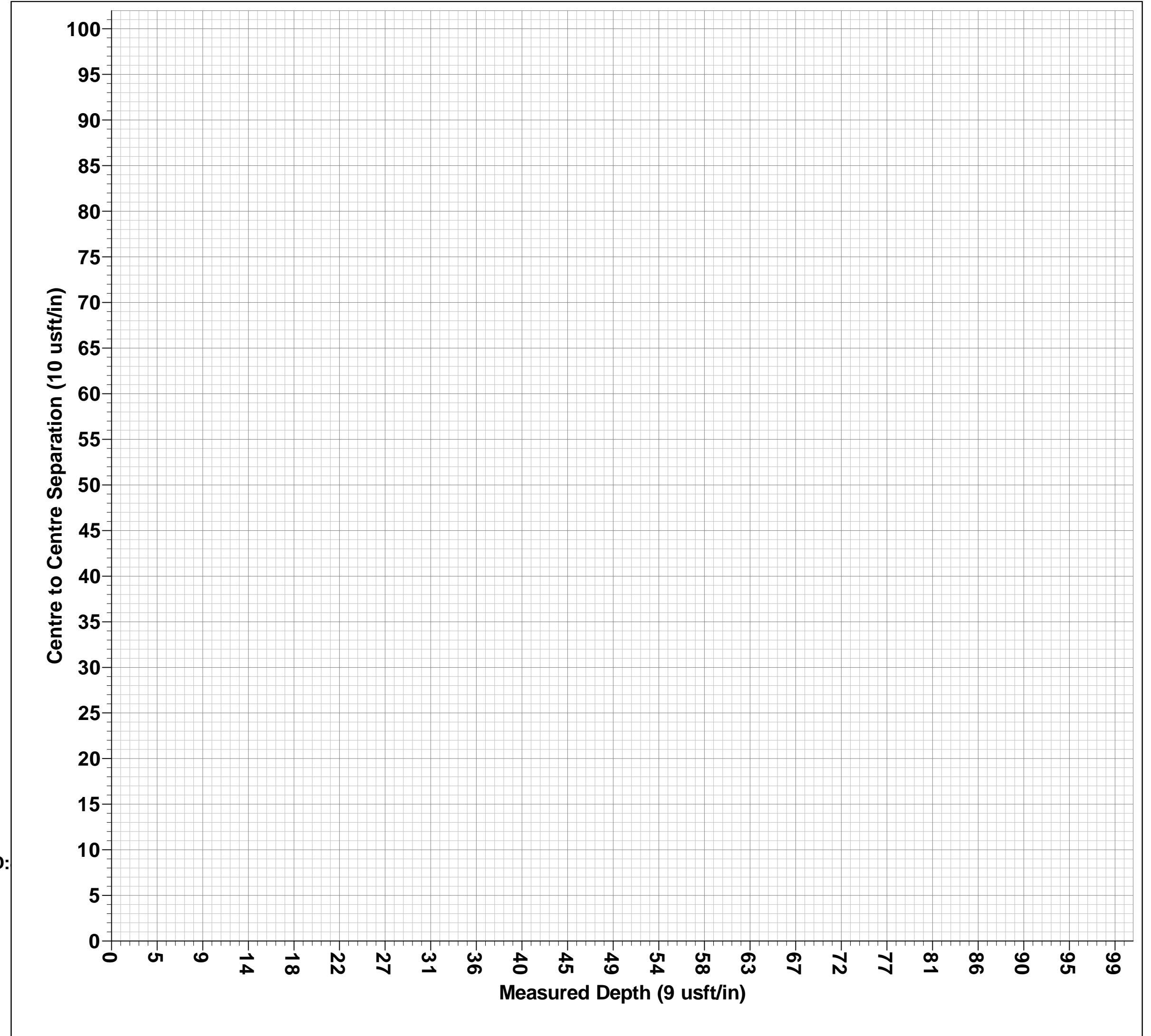
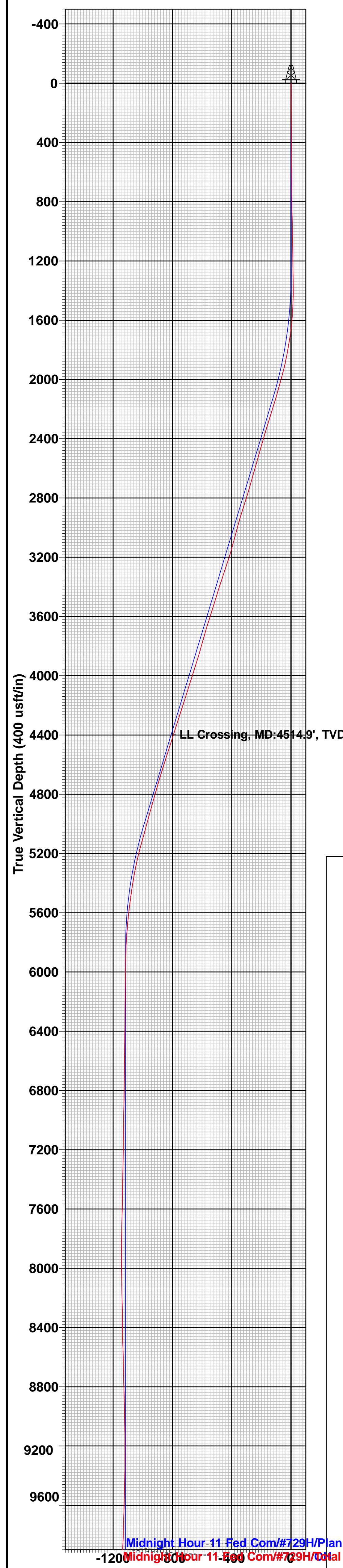
PROJECT DETAILS: Eddy County, NM (NAD 83 NME)
 Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

WELL DETAILS: #729H

3183.0
kb = 25' @ 3208.0usft
Northing 385074.00 Easting 691359.00 Latitude 32° 3' 27.804 N Longitude 103° 50' 56.664 W



To convert a Magnetic Direction to a Grid Direction, Add 6.26°
 To convert a Magnetic Direction to a True Direction, Add 6.51° East
 To convert a True Direction to a Grid Direction, Subtract 0.26°



Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-015-49544		2. Type of Lease		<input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.				4. Reason for filing:		5. Lease Name or Unit Agreement Name		
						<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		MIDNIGHT HOUR 11 FEDERAL COM		
						<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number:		
						7. Type of Completion:		729H		
						<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				
8. Name of Operator				EOG RESOURCES INC		9. OGRID		7377		
10. Address of Operator				PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat				
						PURPLE SAGE; WOLFCAMP (GAS)				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	11	26S	30E		2505	NORTH	1786	EAST	EDDY
BH:	N	14	26S	30E		341	SOUTH	2451	WEST	EDDY
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)				
07/16/2022	09/02/2022	09/03/2022		11/30/2022		3183'				
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run				
MD 18,784'		TVD 11,319'		MD 18,751' TVD 11,319'		YES		GAMMA RAY/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name						WOLFCAMP 11,557 - 18,751'				
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9 5/8"		40.5# J-55		1100'		12 1/4"		450 SXS CL C/CIRC		
7 5/8"		29.7# P110 EC		10,639'		8 3/4"		1685 SXS CL C&H/96' ECHO		
5 1/2"		20# HCP 110		21,232'		6 3/4"		755 CL H/TOC 570' CBL		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
11,557 - 18,751' 3 1/8", 1530 HOLES						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						11,557 - 18,751'		FRAC W/ 339,516 BBLs LOAD FLD, W/16,785,086 LBS PROPPANT		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
11/30/2022		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
12/11/2022	24 HRS	128		2904	15,789	8531	5437			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
	1125					49				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
C-102, C-104, DIRECTIONAL SURVEY, H SPACING (POINTS),										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Name		Title		Date				
Kay Maddox		Kay Maddox		Senior Regulatory Specialist		01/09/2023				
E-mail Address kay_maddox@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>RUSTLER 654'</u>	T. Canyon <u>BRUSHY 5846'</u>	T. Ojo Alamo	T. Penn A"
T. Salt <u>T/SALT 1066'</u>	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt <u>B/SALT 1815'</u>	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. <u>1ST BONE SPRING SAND 8610'</u>	T. Entrada	
T. Wolfcamp <u>10,928'</u>	T. <u>2ND BONE SPRING SAND 9270'</u>	T. Wingate	
T. Penn	T. <u>3RD BONE SPRING SAND 10,540'</u>	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MIDNIGHT HOUR 11 FED COM	Well Location: T26S / R30E / SEC 11 / SWNE /	County or Parish/State: /
Well Number: 729H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM93207	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549544	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2689634

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/29/2022

Time Sundry Submitted: 02:37

Date Operation Actually Began: 07/16/2022

Actual Procedure: 7-16-2022 20" Conductor @ 123' 8-22-2022 12 1/4" HOLE 8-22-2022 Surface Hole @ 1,115' MD, 1,114' TVD Casing shoe @ 1,100' MD, 1,099' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 345 sx Class C (1.82 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ (53 bbls) 164 sx cement to surface. BOP/DIVERTERS/ROTATING HEAD-INSTALL TEST PLUG, TEST LOWER, UPPER RAMS ,BLINDS, FLOOR VALVES. LOW 250 PSI F/ 10 MIN. AND HIGH 10,000 PSI F/ 10 MIN. TEST ORBIT VALVE TO 500 PSI, TEST ANNULAR TO 250 / 5,000 PSI. TESTED MUD LINE (7,000 PSI)

Well Name: MIDNIGHT HOUR 11 FED COM

Well Location: T26S / R30E / SEC 11 / SWNE /

County or Parish/State: /

Well Number: 729H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM93207

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549544

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: AUG 29, 2022 02:37 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 09/09/2022

Signature: Jonathon Shepard

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MIDNIGHT HOUR 11 FED COM	Well Location: T26S / R30E / SEC 11 / SWNE /	County or Parish/State: /
Well Number: 729H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM93207	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549544	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2693639

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 09/20/2022

Time Sundry Submitted: 01:46

Date Operation Actually Began: 08/26/2022

Actual Procedure: BOP/DIVERTERS/ROTATING HEAD-INSTALL TEST PLUG, TEST LOWER, UPPER RAMS ,BLINDS, FLOOR VALVES. LOW 250 PSI F/ 10 MIN. AND HIGH 10,000 PSI F/ 10 MIN. TEST ORBIT VALVE TO 500 PSI, TEST ANNULAR TO 250 / 5,000 PSI. TESTED MUD LINE (7,000 PSI) 8-26-2022 8 3/4" HOLE 8-26-2022 Intermediate Hole @ 10,655' MD, 10,443' TVD Casing shoe @ 10,639' MD, 10,479' TVD Ran 7-5/8", 29.7#, HPP-110 MO-FXL Stage 1: Cement w/ 230 sx Class H (1.20 yld, 15.6 ppg), followed by 105 sx Class H (1.11 yld, 16.2 ppg) Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: 1st Top Out pump 350 sx Class C (1.36 yld, 14.8 ppg), Test casing to 2,600 psi for 30 min, circulate 4 sx cement to surface (1 bbls). TOC @ 96' by Echometer 9-2-2022 6 3/4" HOLE 9-2-2022 Production Hole @ 18,784' MD, 11,319' TVD Casing shoe @ 21,232' MD, 11,319' TVD Ran 5.5", 20#, ICYP-110 TXP BTC (MJ @ 10,880' and 18,307') Cement w/ 755 sx Class H (1.23 yld, 14.5 ppg) Did not test casing (wet shoe). Did not circ cement to surface, TOC @ 10,082' by Calc. , Waiting on CBL, RR 9-3-2022

Well Name: MIDNIGHT HOUR 11 FED
COM

Well Location: T26S / R30E / SEC 11 /
SWNE /

County or Parish/State: /

Well Number: 729H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM93207

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549544

Well Status: Drilling Well

Operator: EOG RESOURCES
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: SEP 20, 2022 01:46 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 10/14/2022

Signature: Jonathon Shepard

From: Emily Follis <Emily_Follis@eogresources.com>
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Kevin McElvaney <Kevin_McElvaney@eogresources.com>
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24, 2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney



Sr. Regulatory Administrator
Cell: (432) 438-8417
Email: Emily_Follis@eogresources.com
5509 Champions Dr, Midland, TX 79706

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470794

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 470794
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	6/4/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 174305

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 174305
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174305

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 174305
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	4/15/2026