

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINDS AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 11/30/2022
⁴ API Number 30 - 015-49620	⁵ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 332869	⁸ Property Name MIDNIGHT HOUR 11 FEDERAL COM	⁹ Well Number 723H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
H	11	26S	30E		2473'	NORTH	1306'	EAST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	14	26S	30E		340'	SOUTH	315'	EAST	EDDY
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 07/12/2022	²² Ready Date 11/30/2022	²³ TD 18,792'	²⁴ PBDT 18,769'	²⁵ Perforations 11,642 - 18,769'	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12 1/4"	9 5/8"	1134'	900 SXS CL C/CIRC		
8 3/4"	7 5/8"	10,623'	1455 SXS CL C&H/77' ECHO		
6 3/4"	5 1/2"	18,777'	920 SXS CL H TOC 9410/CBL		

V. Well Test Data

³¹ Date New Oil 11/30/2022	³² Gas Delivery Date 11/30/2022	³³ Test Date 12/08/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 1073
³⁷ Choke Size 128	³⁸ Oil 2660	³⁹ Water 7521	⁴⁰ Gas 14,091		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

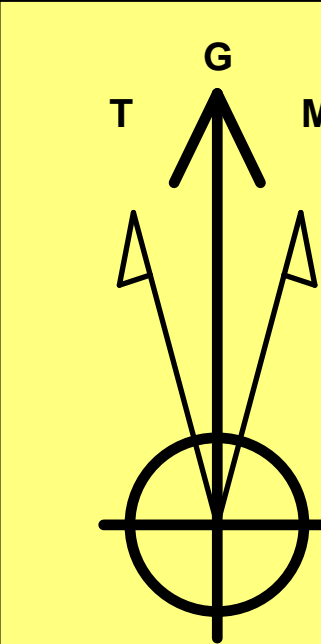
Signature: Kay Maddox
Printed name: Kay Maddox
Title: SENIOR REGULATORY SPECIALIST
E-mail Address: kay_maddox@eogresources.com
Date: 01/09/2023 Phone: 432-638-8475

OIL CONSERVATION DIVISION
Approved by:
Title:
Approval Date:



PROJECT DETAILS: Eddy County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level



Azimuths to Grid North
 True North: -0.26°
 Magnetic North: 6.26°

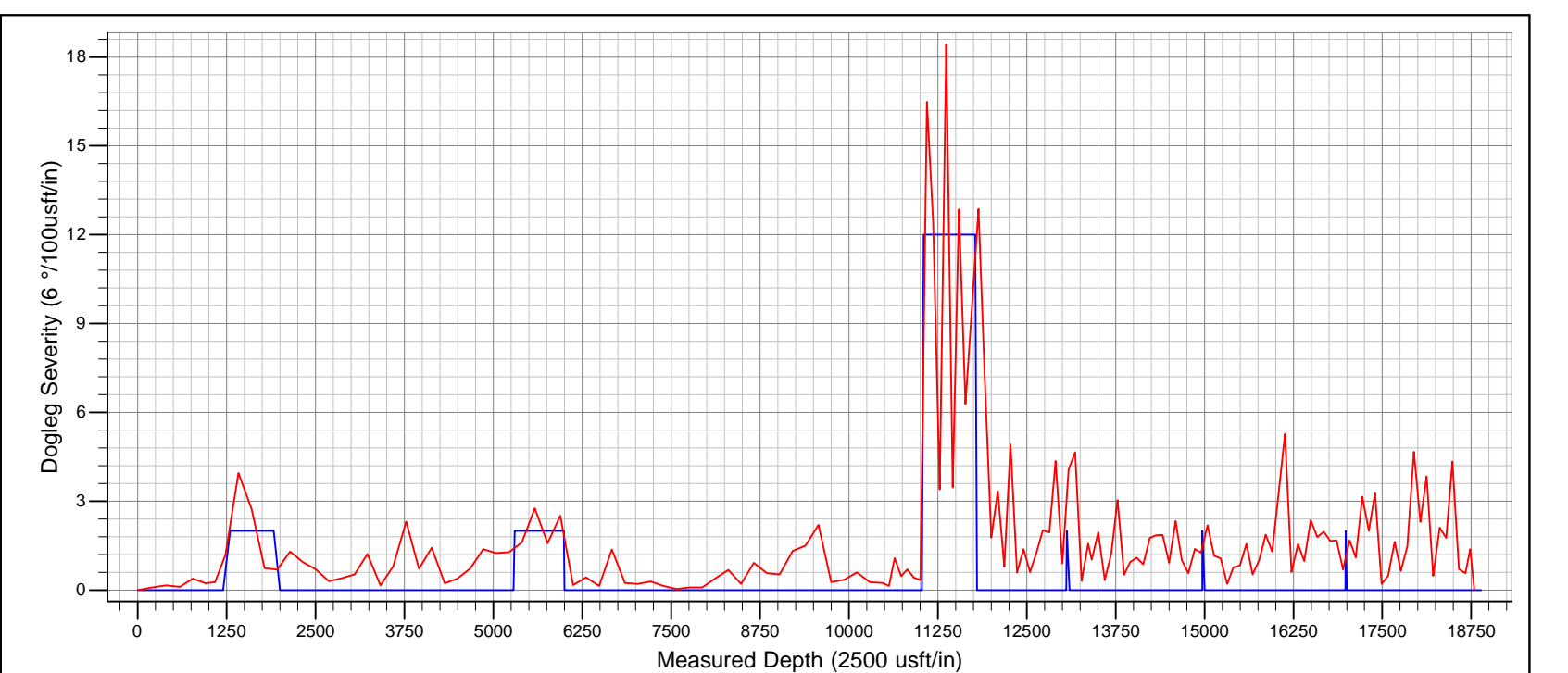
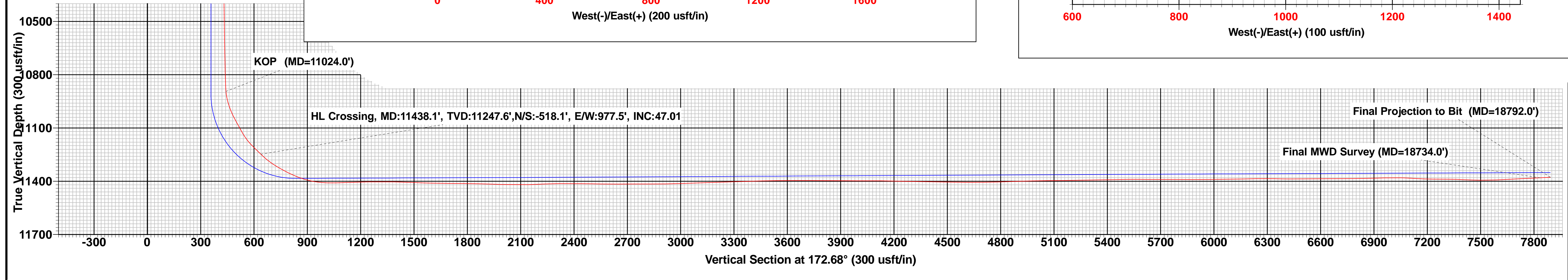
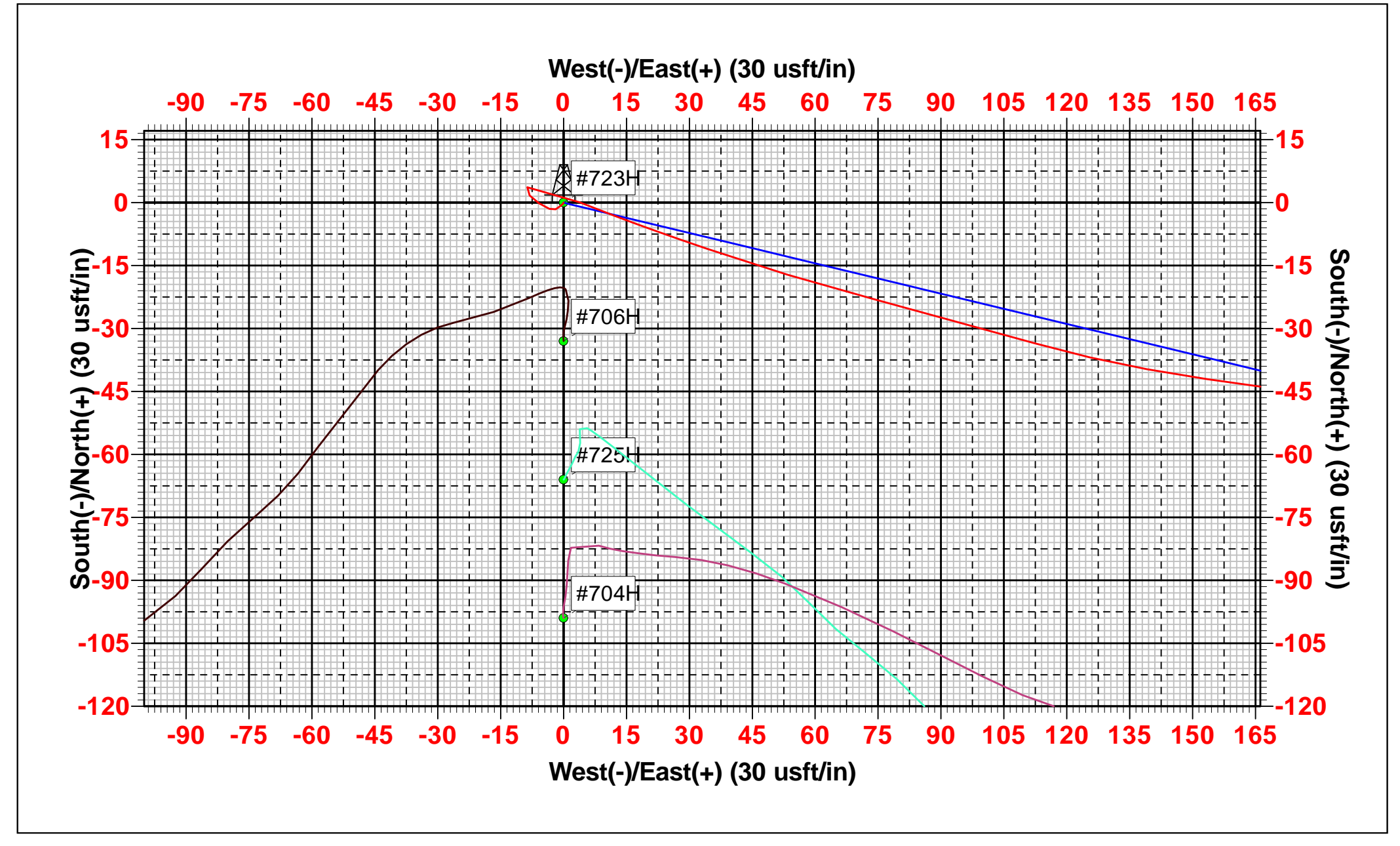
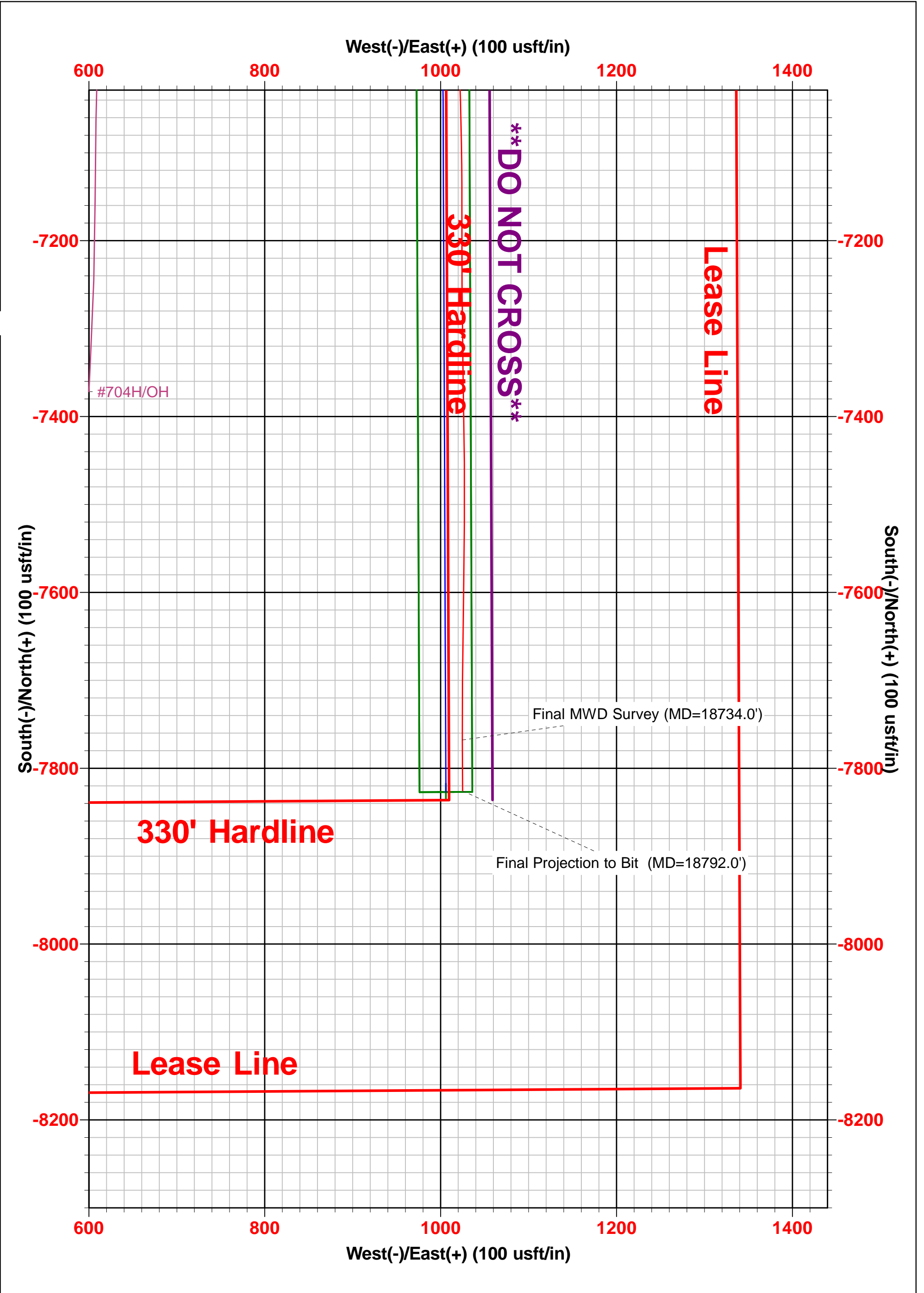
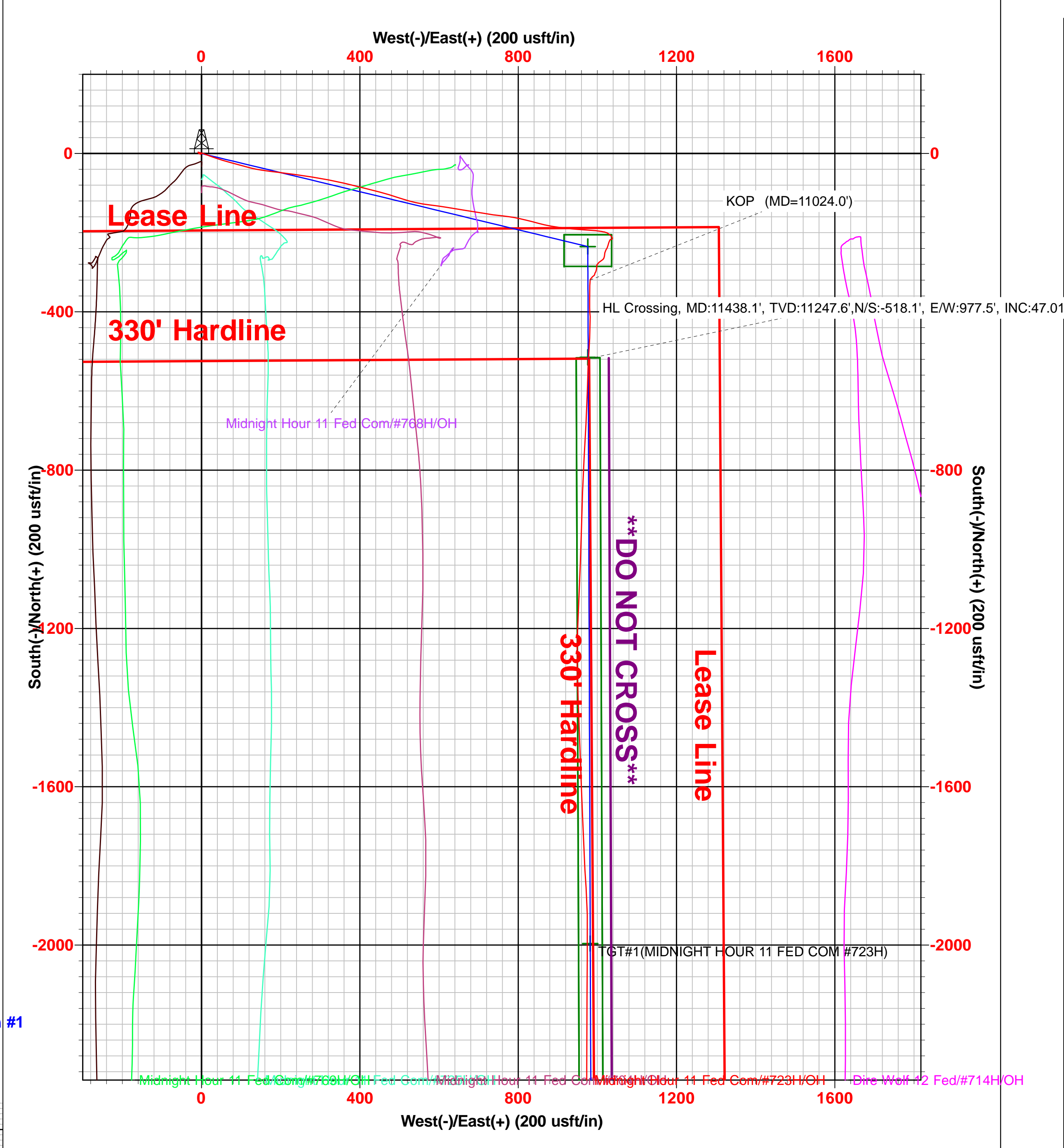
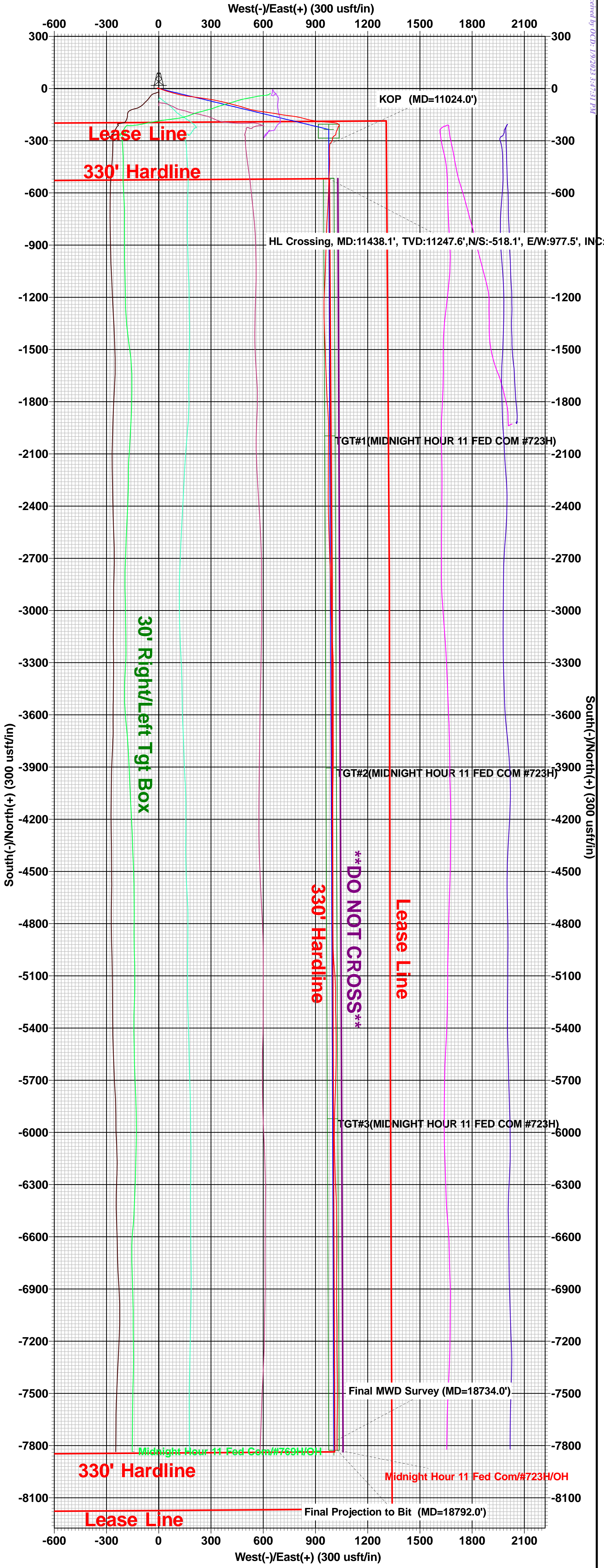
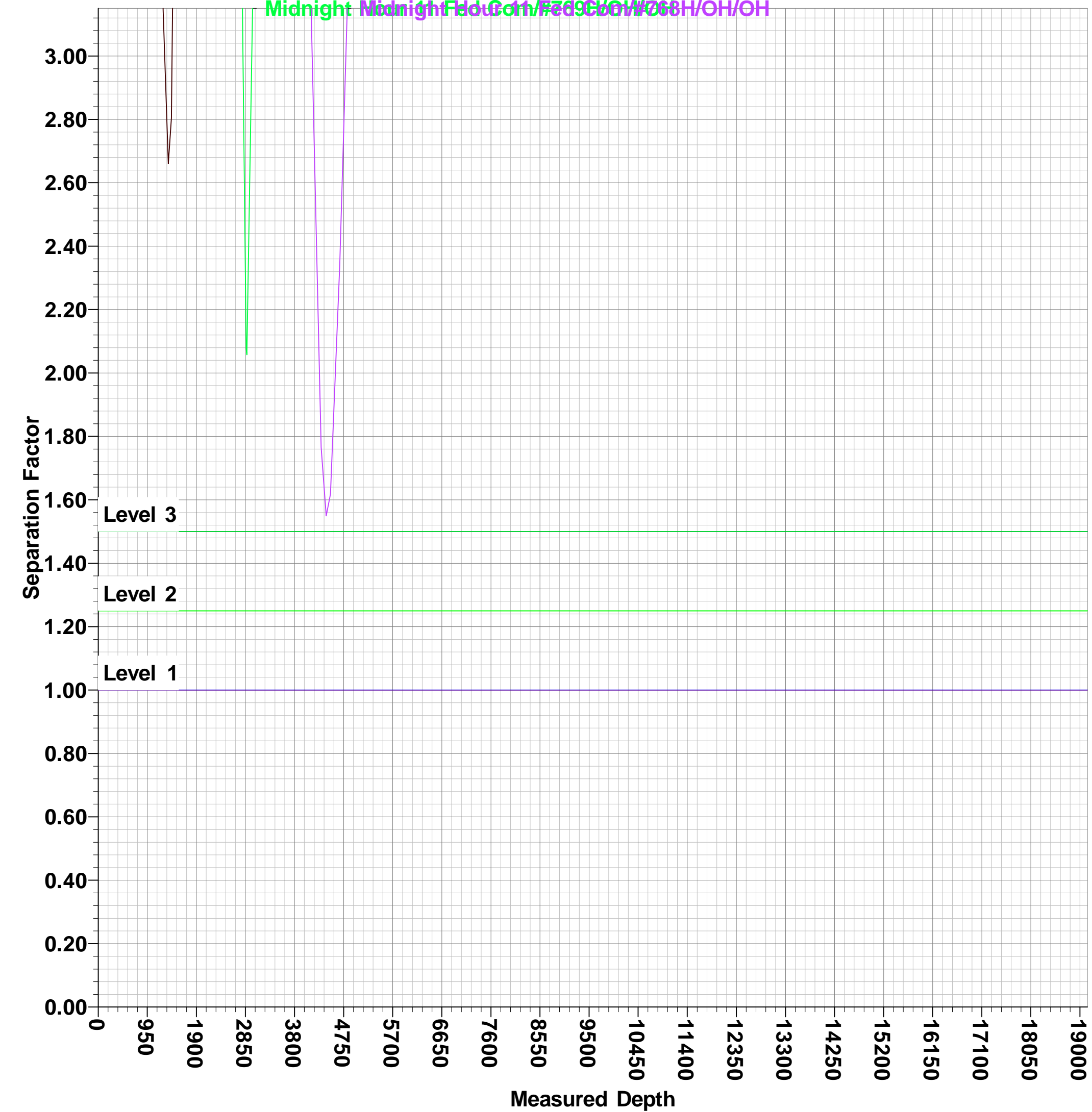
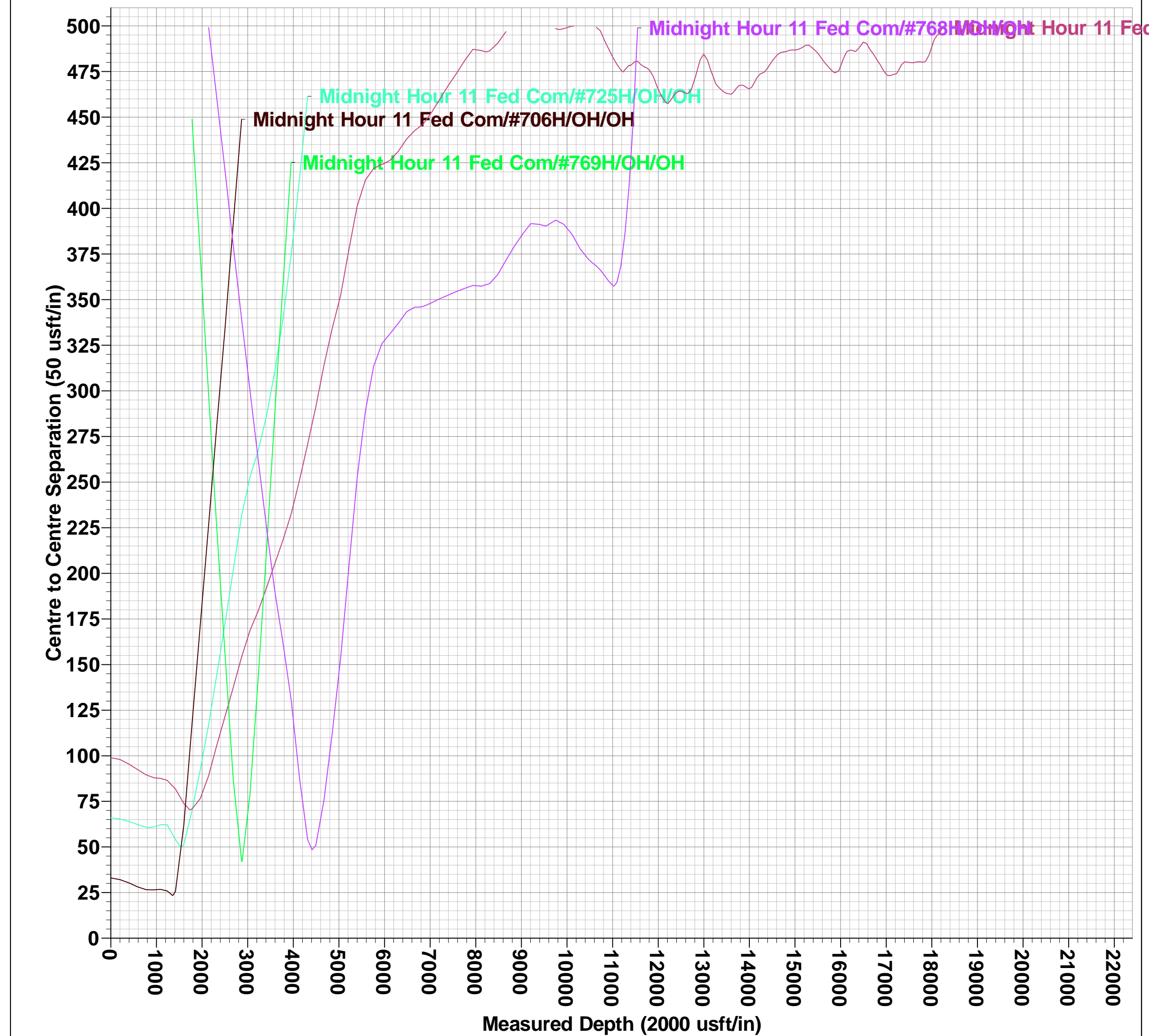
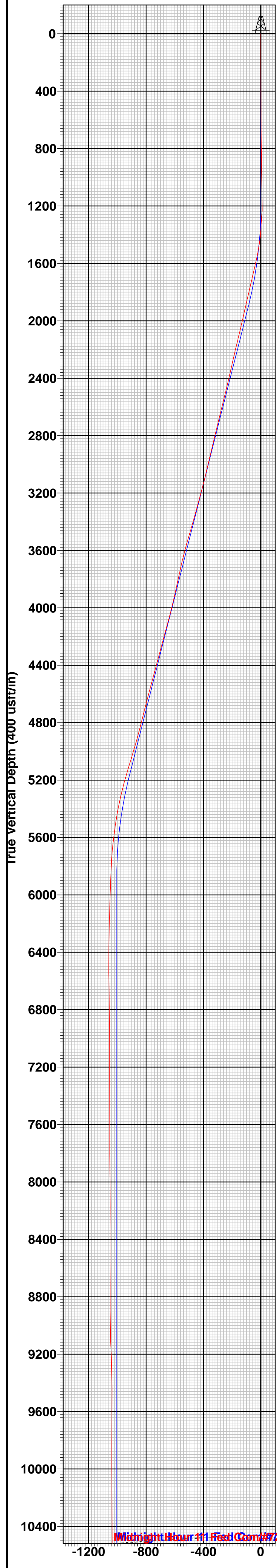
Magnetic Field
 Strength: 47245.6nT
 Dip Angle: 59.67°
 Date: 8/22/2022
 Model: IGRF2020

To convert a Magnetic Direction to a Grid Direction, Add 6.26°
 To convert a Magnetic Direction to a True Direction, Add 6.52° East
 To convert a True Direction to a Grid Direction, Subtract 0.26°

Eddy County, NM (NAD 83 NME)

Midnight Hour 11 Fed Com #723H

OH





Midland

**Eddy County, NM (NAD 83 NME)
Midnight Hour 11 Fed Com
#723H
OH**

Design: OH

Final PVA

10 October, 2022



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #723H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3222.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	KB = 32' @ 3222.0usft
Well:	#723H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Eddy County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Midnight Hour 11 Fed Com		
Site Position:		Northing:	384,955.00 usft
From:	Map	Easting:	690,054.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 3' 26.684 N
		Longitude:	103° 51' 11.834 W
		Grid Convergence:	0.25 °

Well	#723H					
Well Position	+N/-S	0.0 usft	Northing:	385,110.00 usft	Latitude:	32° 3' 28.139 N
	+E/-W	0.0 usft	Easting:	691,839.00 usft	Longitude:	103° 50' 51.084 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,190.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	8/22/2022	6.52	59.67	47,245.61689045

Design	OH				
Audit Notes:					
Version:	1.0	Phase:	ACTUAL	Tie On Depth:	0.0
Vertical Section:		Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
		0.0	0.0	0.0	172.68

Survey Program	Date	10/10/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
200.0	18,792.0	DrilTech MWD #1 (OH)	EOG MWD+IFR1	MWD + IFR1



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Well:	#723H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
200.0	0.18	204.48	200.0	-0.3	-0.1	0.09	0.09	0.00	-0.3	0.0	0.0
400.0	0.44	243.68	400.0	-0.9	-0.9	0.16	0.13	19.60	-1.3	0.4	0.4
590.0	0.26	223.20	590.0	-1.6	-1.9	0.11	-0.09	-10.78	-2.4	-0.3	-0.3
773.0	0.79	287.53	773.0	-1.5	-3.4	0.39	0.29	35.15	-2.8	2.4	2.4
954.0	1.06	306.69	954.0	-0.1	-5.9	0.22	0.15	10.59	-4.7	3.6	3.6
1,086.0	1.41	311.79	1,085.9	1.7	-8.1	0.28	0.27	3.86	-7.2	4.1	4.1
1,232.0	0.88	47.42	1,231.9	3.7	-8.6	1.19	-0.36	65.50	4.0	8.7	8.7
1,417.0	7.65	111.75	1,416.3	0.1	3.9	3.95	3.66	34.77	4.5	0.3	0.3
1,600.0	12.66	108.94	1,596.4	-11.0	34.2	2.75	2.74	-1.54	-8.4	-1.9	-1.9
1,781.0	13.63	104.90	1,772.7	-22.9	73.6	0.74	0.54	-2.23	-18.8	-4.6	-4.6
1,961.0	12.40	105.69	1,948.0	-33.6	112.7	0.69	-0.68	0.44	-18.0	-5.6	-5.6
2,143.0	14.07	98.31	2,125.2	-42.1	153.4	1.30	0.92	-4.05	-14.1	-6.2	-6.2
2,324.0	12.40	96.90	2,301.4	-47.6	194.4	0.94	-0.92	-0.78	-11.1	-2.0	-2.0
2,504.0	13.63	98.13	2,476.8	-52.9	234.6	0.70	0.68	0.68	-7.5	2.8	2.8
2,685.0	14.16	98.74	2,652.5	-59.3	277.6	0.30	0.29	0.34	-6.6	6.9	6.9
2,866.0	13.54	100.33	2,828.2	-66.4	320.3	0.40	-0.34	0.88	-5.3	10.1	10.1
3,048.0	12.93	103.58	3,005.4	-75.0	361.1	0.53	-0.34	1.79	-1.5	11.6	11.6
3,228.0	15.12	104.19	3,180.0	-85.5	403.4	1.22	1.22	0.34	-0.8	11.3	11.3
3,409.0	15.39	104.63	3,354.6	-97.4	449.6	0.16	0.15	0.24	-3.9	10.6	10.6
3,590.0	16.44	108.24	3,528.7	-111.5	497.1	0.80	0.58	1.99	-8.7	8.7	8.7
3,771.0	12.49	102.70	3,703.9	-123.8	540.6	2.31	-2.18	-3.06	-10.1	6.1	6.1
3,952.0	12.40	96.64	3,880.7	-130.3	579.0	0.72	-0.05	-3.35	-5.3	8.3	8.3
4,133.0	14.95	98.74	4,056.5	-136.1	621.3	1.44	1.41	1.16	-3.4	12.9	12.9
4,314.0	15.30	99.54	4,231.3	-143.6	668.0	0.23	0.19	0.44	-6.2	16.3	16.3
4,495.0	14.60	99.54	4,406.1	-151.4	714.0	0.39	-0.39	0.00	-8.6	19.4	19.4
4,675.0	15.48	95.76	4,580.0	-157.5	760.3	0.73	0.49	-2.10	-12.7	23.4	23.4



Final PVA

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Site:	Midnight Hour 11 Fed Com	MD Reference:	KB = 32' @ 3222.0usft
Well:	#723H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
4,856.0	13.72	102.88	4,755.1	-164.7	805.3	1.39	-0.97	3.93	-10.8	28.2	
5,038.0	15.92	105.07	4,931.1	-176.1	850.4	1.25	1.21	1.20	-11.6	28.2	
5,219.0	17.06	97.95	5,104.6	-186.2	900.7	1.28	0.63	-3.93	-22.1	27.9	
5,400.0	14.33	94.17	5,278.9	-191.5	949.3	1.61	-1.51	-2.09	-31.4	31.5	
5,581.0	9.32	94.00	5,456.0	-194.1	986.3	2.77	-2.77	-0.09	-37.4	36.5	
5,761.0	6.60	100.06	5,634.2	-197.0	1,011.0	1.58	-1.51	3.37	-37.8	43.0	
5,942.0	2.20	117.64	5,814.7	-200.4	1,024.4	2.51	-2.43	9.71	-27.4	53.2	
6,123.0	2.20	125.64	5,995.5	-204.0	1,030.3	0.17	0.00	4.42	-26.0	56.8	
6,305.0	1.93	146.29	6,177.4	-208.6	1,034.8	0.43	-0.15	11.35	-10.7	63.6	
6,486.0	1.67	145.50	6,358.3	-213.3	1,038.0	0.14	-0.14	-0.44	-17.2	63.4	
6,668.0	1.23	263.01	6,540.3	-215.7	1,037.6	1.37	-0.24	64.57	63.4	-11.6	
6,849.0	0.97	244.12	6,721.3	-216.6	1,034.2	0.24	-0.14	-10.44	60.4	8.9	
7,030.0	0.88	221.09	6,902.2	-218.4	1,032.0	0.21	-0.05	-12.72	49.3	31.2	
7,211.0	1.23	198.59	7,083.2	-221.3	1,030.4	0.30	0.19	-12.43	30.4	47.2	
7,393.0	1.49	197.40	7,265.2	-225.4	1,029.1	0.14	0.14	-0.65	25.1	47.8	
7,575.0	1.41	197.05	7,447.1	-229.8	1,027.7	0.04	-0.04	-0.19	20.2	47.9	
7,757.0	1.58	198.10	7,629.0	-234.3	1,026.3	0.09	0.09	0.58	16.3	47.6	
7,937.0	1.49	203.73	7,809.0	-238.8	1,024.6	0.10	-0.05	3.13	16.1	46.0	
8,118.0	2.11	214.36	7,989.9	-243.7	1,021.8	0.39	0.34	5.87	18.6	42.7	
8,301.0	2.81	190.02	8,172.7	-250.9	1,019.1	0.68	0.38	-13.30	-8.1	45.2	
8,482.0	2.46	186.33	8,353.5	-259.1	1,017.9	0.21	-0.19	-2.04	-19.3	44.3	
8,663.0	0.97	213.40	8,534.4	-264.3	1,016.6	0.91	-0.82	14.96	-2.1	50.0	
8,844.0	0.18	319.48	8,715.4	-265.3	1,015.6	0.57	-0.44	58.61	48.8	-10.4	
9,026.0	0.79	162.77	8,897.4	-266.3	1,015.8	0.53	0.34	-86.10	-41.7	28.7	
9,207.0	2.29	249.96	9,078.4	-268.7	1,012.7	1.32	0.83	48.17	22.9	44.3	
9,388.0	4.66	226.14	9,259.0	-275.1	1,004.0	1.51	1.31	-13.16	-7.5	48.3	
9,569.0	1.14	178.59	9,439.8	-282.0	998.8	2.20	-1.94	-26.27	-47.5	21.6	



Final PVA

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Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
9,750.0	1.58	187.21	9,620.7	-286.2	998.5	0.27	0.24	4.76	-48.0	28.8		
9,931.0	2.20	182.72	9,801.6	-292.2	998.0	0.35	0.34	-2.48	-56.1	24.7		
10,112.0	1.76	212.43	9,982.5	-298.0	996.4	0.61	-0.24	16.41	-42.2	51.0		
10,293.0	1.49	197.66	10,163.5	-302.6	994.2	0.27	-0.15	-8.16	-58.9	37.8		
10,475.0	1.06	201.62	10,345.4	-306.4	992.8	0.24	-0.24	2.18	-60.2	42.0		
10,565.0	1.06	208.30	10,435.4	-307.9	992.1	0.14	0.00	7.42	-56.6	48.8		
10,641.0	1.41	243.90	10,511.4	-309.0	990.9	1.09	0.46	46.84	-19.1	73.0		
10,732.0	1.58	228.95	10,602.4	-310.3	989.0	0.47	0.19	-16.43	-39.6	65.3		
10,822.0	2.20	225.44	10,692.3	-312.3	986.8	0.70	0.69	-3.90	-46.5	62.7		
10,913.0	2.37	216.74	10,783.2	-315.0	984.5	0.42	0.19	-9.56	-59.0	54.7		
11,004.0	2.64	213.13	10,874.1	-318.3	982.2	0.34	0.30	-3.97	-66.3	50.7		
11,024.0	5.60	191.32	10,894.1	-319.6	981.7	16.49	14.80	-109.03	-81.8	22.4		
KOP (MD=11024.0')												
11,094.0	16.97	179.56	10,962.6	-333.2	981.2	16.49	16.24	-16.81	-94.1	4.5		
11,185.0	28.23	181.49	11,046.5	-368.2	980.7	12.40	12.37	2.12	-105.6	7.2		
11,276.0	29.46	175.60	11,126.2	-412.0	981.8	3.40	1.35	-6.47	-105.4	-1.0		
11,367.0	45.29	184.92	11,198.4	-466.9	980.8	18.43	17.40	10.24	-95.7	9.5		
11,438.1	47.01	182.47	11,247.6	-518.1	977.5	3.47	2.42	-3.45	-84.8	2.5		
HL Crossing, MD:11438.1', TVD:11247.6', N/S: -518.1', E/W:977.5', INC:47.01												
11,457.0	47.48	181.84	11,260.5	-531.9	977.0	3.47	2.47	-3.32	-80.1	1.3		
11,548.0	59.18	181.76	11,314.7	-604.8	974.7	12.86	12.86	-0.09	-55.3	-2.2		
11,638.0	64.72	183.07	11,357.0	-684.1	971.3	6.29	6.16	1.46	-26.0	-6.5		
11,729.0	73.42	183.43	11,389.5	-768.9	966.5	9.57	9.56	0.40	5.4	-11.5		
11,819.0	84.86	181.58	11,406.4	-857.0	962.7	12.87	12.71	-2.06	23.0	-15.5		
11,909.0	91.28	182.02	11,409.5	-946.9	959.8	7.15	7.13	0.49	26.4	-18.6		
12,000.0	92.86	181.67	11,406.2	-1,037.8	956.9	1.78	1.74	-0.38	23.5	-21.8		
12,091.0	90.04	182.81	11,403.9	-1,128.7	953.4	3.34	-3.10	1.25	21.5	-25.7		



Final PVA

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Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
12,182.0	90.22	182.11	11,403.7	-1,219.6	949.5	0.79	0.20	-0.77	21.7	-29.9		
12,273.0	88.29	178.07	11,404.9	-1,310.5	949.3	4.92	-2.12	-4.44	23.2	-30.4		
12,363.0	87.76	178.15	11,408.0	-1,400.4	952.3	0.60	-0.59	0.09	26.7	-27.7		
12,454.0	88.90	177.63	11,410.6	-1,491.3	955.6	1.38	1.25	-0.57	29.7	-24.7		
12,544.0	89.08	178.15	11,412.2	-1,581.3	958.9	0.61	0.20	0.58	31.6	-21.7		
12,636.0	89.87	177.27	11,413.0	-1,673.2	962.6	1.29	0.86	-0.96	32.8	-18.4		
12,727.0	88.11	177.80	11,414.6	-1,764.1	966.5	2.02	-1.93	0.58	34.7	-14.8		
12,818.0	88.37	176.04	11,417.4	-1,854.9	971.4	1.95	0.29	-1.93	37.9	-10.2		
12,908.0	89.69	179.74	11,419.0	-1,944.8	974.7	4.36	1.47	4.11	39.8	-7.2		
12,999.0	90.13	180.44	11,419.1	-2,035.8	974.6	0.91	0.48	0.77	40.3	-7.7		
13,090.0	93.83	180.26	11,416.0	-2,126.7	974.0	4.07	4.07	-0.20	37.6	-8.7		
13,181.0	89.60	180.17	11,413.2	-2,217.7	973.7	4.65	-4.65	-0.10	35.4	-9.4		
13,272.0	89.87	180.26	11,413.7	-2,308.7	973.3	0.31	0.30	0.10	36.3	-10.1		
13,363.0	88.90	179.21	11,414.6	-2,399.7	973.8	1.57	-1.07	-1.15	37.7	-10.1		
13,415.0	88.81	178.68	11,415.7	-2,451.6	974.7	1.03	-0.17	-1.02	39.1	-9.4		
13,505.0	90.48	178.15	11,416.2	-2,541.6	977.2	1.95	1.86	-0.59	40.1	-7.3		
13,596.0	90.22	177.98	11,415.7	-2,632.6	980.3	0.34	-0.29	-0.19	40.0	-4.6		
13,686.0	89.25	177.45	11,416.1	-2,722.5	983.9	1.23	-1.08	-0.59	40.9	-1.4		
13,777.0	91.63	178.86	11,415.4	-2,813.4	986.8	3.04	2.62	1.55	40.7	1.1		
13,867.0	91.80	179.30	11,412.7	-2,903.4	988.3	0.52	0.19	0.49	38.4	2.2		
13,958.0	92.15	178.51	11,409.6	-2,994.3	990.0	0.95	0.38	-0.87	35.8	3.5		
14,048.0	91.71	177.63	11,406.5	-3,084.2	993.0	1.09	-0.49	-0.98	33.2	6.1		
14,139.0	91.71	176.84	11,403.8	-3,175.0	997.4	0.87	0.00	-0.87	31.0	10.1		
14,229.0	91.71	178.42	11,401.1	-3,264.9	1,001.1	1.75	0.00	1.76	28.8	13.4		
14,320.0	91.89	180.09	11,398.3	-3,355.9	1,002.3	1.84	0.20	1.84	26.4	14.2		
14,410.0	90.22	179.91	11,396.6	-3,445.9	1,002.3	1.87	-1.86	-0.20	25.2	13.8		
14,500.0	91.01	179.65	11,395.6	-3,535.8	1,002.7	0.92	0.88	-0.29	24.7	13.8		



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #723H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3222.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	KB = 32' @ 3222.0usft
Well:	#723H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
14,591.0	89.08	180.53	11,395.6	-3,626.8	1,002.5	2.33	-2.12	0.97	25.1	13.2		
14,681.0	89.52	179.74	11,396.7	-3,716.8	1,002.3	1.00	0.49	-0.88	26.7	12.6		
14,772.0	90.04	179.82	11,397.0	-3,807.8	1,002.6	0.58	0.57	0.09	27.5	12.6		
14,862.0	89.25	180.79	11,397.6	-3,897.8	1,002.2	1.39	-0.88	1.08	28.5	11.7		
14,953.0	90.40	180.79	11,397.9	-3,988.8	1,000.9	1.26	1.26	0.00	29.3	10.1		
15,043.0	88.64	181.67	11,398.6	-4,078.8	999.0	2.19	-1.96	0.98	30.5	7.8		
15,134.0	88.64	180.61	11,400.8	-4,169.7	997.2	1.16	0.00	-1.16	33.1	5.6		
15,225.0	89.08	179.74	11,402.6	-4,260.7	996.9	1.07	0.48	-0.96	35.3	5.0		
15,316.0	89.16	179.91	11,404.0	-4,351.7	997.2	0.21	0.09	0.19	37.2	4.9		
15,407.0	89.16	179.21	11,405.3	-4,442.7	997.9	0.77	0.00	-0.77	39.0	5.2		
15,498.0	89.60	179.82	11,406.3	-4,533.7	998.6	0.83	0.48	0.67	40.4	5.7		
15,588.0	91.01	179.82	11,405.8	-4,623.7	998.9	1.57	1.57	0.00	40.4	5.6		
15,678.0	91.45	180.00	11,403.9	-4,713.7	999.1	0.53	0.49	0.20	38.9	5.4		
15,769.0	92.33	179.74	11,400.9	-4,804.6	999.3	1.01	0.97	-0.29	36.3	5.2		
15,859.0	91.10	178.59	11,398.2	-4,894.6	1,000.6	1.87	-1.37	-1.28	34.1	6.2		
15,949.0	90.84	177.45	11,396.7	-4,984.5	1,003.7	1.30	-0.29	-1.27	33.0	8.9		
16,040.0	90.40	174.55	11,395.7	-5,075.3	1,010.0	3.22	-0.48	-3.19	32.5	14.8		
16,131.0	91.10	179.30	11,394.5	-5,166.1	1,014.9	5.28	0.77	5.22	31.7	19.4		
16,221.0	90.92	179.82	11,392.9	-5,256.1	1,015.6	0.61	-0.20	0.58	30.6	19.8		
16,313.0	91.19	178.42	11,391.2	-5,348.0	1,017.0	1.55	0.29	-1.52	29.4	20.8		
16,403.0	90.48	178.94	11,389.9	-5,438.0	1,019.1	0.98	-0.79	0.58	28.5	22.5		
16,494.0	89.25	180.70	11,390.1	-5,529.0	1,019.4	2.36	-1.35	1.93	29.2	22.5		
16,585.0	90.84	181.05	11,390.0	-5,620.0	1,018.0	1.79	1.75	0.38	29.5	20.7		
16,675.0	89.08	181.23	11,390.1	-5,710.0	1,016.2	1.97	-1.96	0.20	30.1	18.6		
16,766.0	89.96	182.46	11,390.9	-5,800.9	1,013.3	1.66	0.97	1.35	31.3	15.3		
16,856.0	90.84	181.23	11,390.2	-5,890.9	1,010.4	1.68	0.98	-1.37	31.1	12.0		
16,947.0	90.92	180.61	11,388.8	-5,981.8	1,008.9	0.69	0.09	-0.68	30.1	10.2		



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #723H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3222.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	KB = 32' @ 3222.0usft
Well:	#723H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
17,037.0	90.66	179.12	11,387.6	-6,071.8	1,009.1	1.68	-0.29	-1.66	29.2	10.1		
17,128.0	91.45	178.51	11,385.9	-6,162.8	1,011.0	1.10	0.87	-0.67	27.9	11.6		
17,218.0	88.64	178.15	11,385.9	-6,252.7	1,013.6	3.15	-3.12	-0.40	28.3	13.9		
17,309.0	89.69	176.66	11,387.2	-6,343.6	1,017.8	2.00	1.15	-1.64	30.0	17.6		
17,399.0	90.57	179.47	11,387.0	-6,433.6	1,020.8	3.27	0.98	3.12	30.1	20.3		
17,490.0	90.40	179.56	11,386.2	-6,524.6	1,021.6	0.21	-0.19	0.10	29.7	20.7		
17,581.0	90.13	179.21	11,385.8	-6,615.6	1,022.5	0.49	-0.30	-0.38	29.7	21.3		
17,671.0	90.57	180.61	11,385.2	-6,705.6	1,022.7	1.63	0.49	1.56	29.5	21.1		
17,762.0	91.10	180.35	11,383.9	-6,796.5	1,021.9	0.65	0.58	-0.29	28.6	20.0		
17,852.0	92.42	180.17	11,381.1	-6,886.5	1,021.5	1.48	1.47	-0.20	26.2	19.2		
17,943.0	88.20	179.65	11,380.7	-6,977.5	1,021.6	4.67	-4.64	-0.57	26.1	19.0		
18,034.0	86.44	178.51	11,384.9	-7,068.4	1,023.1	2.30	-1.93	-1.25	30.7	20.1		
18,124.0	89.52	180.09	11,388.1	-7,158.3	1,024.2	3.85	3.42	1.76	34.3	20.8		
18,215.0	89.25	179.74	11,389.1	-7,249.3	1,024.3	0.49	-0.30	-0.38	35.6	20.6		
18,305.0	87.49	179.03	11,391.6	-7,339.2	1,025.3	2.11	-1.96	-0.79	38.6	21.3		
18,396.0	89.08	179.21	11,394.3	-7,430.2	1,026.7	1.76	1.75	0.20	41.7	22.3		
18,487.0	92.86	180.35	11,392.8	-7,521.2	1,027.1	4.34	4.15	1.25	40.5	22.3		
18,578.0	92.68	180.97	11,388.4	-7,612.0	1,026.0	0.71	-0.20	0.68	36.5	20.9		
18,669.0	92.95	180.53	11,383.9	-7,702.9	1,024.8	0.57	0.30	-0.48	32.4	19.3		
18,734.0	92.77	179.65	11,380.7	-7,767.8	1,024.7	1.38	-0.28	-1.35	29.4	19.0		
Final MWD Survey (MD=18734.0')												
18,792.0	92.77	179.65	11,377.9	-7,825.8	1,025.1	0.00	0.00	0.00	26.9	19.1		
Final Projection to Bit (MD=18792.0')												



Final PVA

Company:	Midland	Local Co-ordinate Reference:	Well #723H
Project:	Eddy County, NM (NAD 83 NME)	TVD Reference:	KB = 32' @ 3222.0usft
Site:	Midnight Hour 11 Fed Com	MD Reference:	KB = 32' @ 3222.0usft
Well:	#723H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Design Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
11,024.0	10,894.1	-319.6	981.7	KOP (MD=11024.0')
11,438.1	11,247.6	-518.1	977.5	HL Crossing, MD:11438.1', TVD:11247.6',N/S:-518.1', E/W:977.5', INC:47.01
18,734.0	11,380.7	-7,767.8	1,024.7	Final MWD Survey (MD=18734.0')
18,792.0	11,377.9	-7,825.8	1,025.1	Final Projection to Bit (MD=18792.0')

Checked By: _____ Approved By: _____ Date: _____

I CERTIFY THIS SURVEY TO BE TRUE AND CORRECT TO THE BEST OF MY BELIEF AND KNOWLEDGE
 KAY MADDOX 12/19/2022

Intent As Drilled

API #									
Operator Name:				Property Name:				Well Number	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:				Property Name:				Well Number	

KZ 06/29/2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011
		1. WELL API NO. 30-015-49620
		2. Type of Lease <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name MIDNIGHT HOUR 11 FEDERAL COM 6. Well Number: 723H
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER _____

8. Name of Operator EOG RESOURCES INC	9. OGRID 7377
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10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)
--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	11	26S	30E		2473	NORTH	1306	EAST	EDDY
BH:	P	14	26S	30E		340	SOUTH	315	EAST	EDDY

13. Date Spudded 07/12/2022	14. Date T.D. Reached 10/10/2022	15. Date Rig Released 10/12/2022	16. Date Completed (Ready to Produce) 11/30/2022	17. Elevations (DF and RKB, RT, GR, etc.) 3189'
18. Total Measured Depth of Well MD 18,792'	TVD 11,377'	19. Plug Back Measured Depth MD 18,769'	TVD 11,377'	20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run GAMMA RAY/CBL				

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 11,642 - 18,769'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	40.5# J-55	1134'	12 1/4"	900 SXS CL C/CIRC	
7 5/8"	29.7# P110 EC	10,623'	8 3/4"	1455 SXS CL C&H/77' ECHO	
5 1/2"	20# HCP 110	18,777'	6 3/4"	920 CL H/TOC 9410' CBL	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 11,642 - 18,769' 3 1/8", 1530 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,642 - 18,769'</td> <td>FRAC W/ 345,962 BBLs LOAD FLD, W/16,921,451 LBS PROPPANT</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,642 - 18,769'	FRAC W/ 345,962 BBLs LOAD FLD, W/16,921,451 LBS PROPPANT
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
11,642 - 18,769'	FRAC W/ 345,962 BBLs LOAD FLD, W/16,921,451 LBS PROPPANT				

28. PRODUCTION

Date First Production 11/30/2022	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING
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Date of Test 12/08/2022	Hours Tested 24 HRS	Choke Size 128	Prod'n For Test Period	Oil - Bbl 2660	Gas - MCF 14,091	Water - Bbl. 7521	Gas - Oil Ratio 5297
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Flow Tubing Press. 1073	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 49
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29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)	30. Test Witnessed By
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31. List Attachments
C-102, C-104, DIRECTIONAL SURVEY, H SPACING (POINTS),

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

Signature Kay Maddox	Name Kay Maddox	Title Senior Regulatory Specialist	Date 01/09/2023
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E-mail Address **kay_maddox@eogresources.com**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 1062'	T. Canyon BRUSHY 5885'	T. Ojo Alamo	T. Penn A"
T. Salt T/SALT 1447'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt B/SALT 3685'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1ST BONE SPRING SAND 8627'	T. Entrada	
T. Wolfcamp 10,947'	T. 2ND BONE SPRING SAND 9279'	T. Wingate	
T. Penn	T. 3RD BONE SPRING SAND 10,554'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MIDNIGHT HOUR 11 FED COM	Well Location: T26S / R30E / SEC 11 / SENE /	County or Parish/State: /
Well Number: 723H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM093207	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549620	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2689618

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 08/29/2022

Time Sundry Submitted: 02:05

Date Operation Actually Began: 07/12/2022

Actual Procedure: 7-121-2022 20" Conductor Hole @ 120' MD 8-23-2022 12 1/4" HOLE 8-23-2022 Surface Hole @ 1,149' MD, 1,149' TVD Casing shoe @ 1,134' MD, 1,134' TVD Ran 9-5/8" 40#, J55 STC Cement w/ 750 sx Class C (1.60 yld, 13.8 ppg), followed by 150 sx Class C (1.33 yld, 14.8 ppg) Test casing to 1500 psi for 30 min, Circ (85 bbls) 298 sx cement to surface

Well Name: MIDNIGHT HOUR 11 FED COM

Well Location: T26S / R30E / SEC 11 / SENE /

County or Parish/State: /

Well Number: 723H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM093207

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549620

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS

Signed on: AUG 29, 2022 02:05 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

City: Midland

State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 09/09/2022

Signature: Jonathon Shepard

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: MIDNIGHT HOUR 11 FED COM	Well Location: T26S / R30E / SEC 11 / SENE /	County or Parish/State: /
Well Number: 723H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM093207	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001549620	Well Status: Drilling Well	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2697970

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 10/13/2022

Time Sundry Submitted: 09:39

Date Operation Actually Began: 09/10/2022

Actual Procedure: BOP TESTED TO BLM STANDARDS 9-10-2022 8 3/4" HOLE 9-10-2022 Intermediate Hole @ 10,639' MD, 10,509' TVD Casing shoe @ 10,623' MD, 10,494' TVD Ran 7-5/8", 29.7#, HPP110, MO-FXL Stage 1: Cement w/ 325 sx Class C (PB) (1.23 yld, 15.6 ppg), followed by 100 sx Class C (1.13 yld, 16.2 ppg) Test casing to 2,600 psi for 30 min, Did not circ cement to surface, TOC @ 6,543' - Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 30 sx Class H (1.33 yld, 14.8 ppg), Circ (1 bbls) 4 sx of cement to surface, TOC - 77' - Echometer 10-11-2022 6 3/4" HOLE 10-11-2022 Production Hole @ 18,792' MD, 11,378' TVD Casing shoe @ 18,777' MD, 11,405' TVD Ran 5-1/2", 20#, EY HCP110, RDT-BTX, (MJ @ 10,017' & 18,310') Cement w/ 920 sx Class H (1.26 yld, 14.5 ppg), Bump plug, no casing test , TOC @ 9,376' - Calc Waiting on CBL, RR 10-12-2022

Well Name: MIDNIGHT HOUR 11 FED COM

Well Location: T26S / R30E / SEC 11 / SENE /

County or Parish/State: 7

Well Number: 723H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM093207

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001549620

Well Status: Drilling Well

Operator: EOG RESOURCES INCORPORATED

Operator

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Operator Electronic Signature: EMILY FOLLIS

Signed on: OCT 13, 2022 09:39 AM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 Champions Drive

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State: TX

Phone: (432) 848-9163

Email address: emily_follis@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 10/27/2022

Signature: Jonathon Shepard

From: Emily Follis <Emily_Follis@eogresources.com>
Sent: Wednesday, April 23, 2025 3:31 PM
To: Walker, Crystal, EMNRD <Crystal.Walker@emnrd.nm.gov>; Rikala, Ward, EMNRD <Ward.Rikala@emnrd.nm.gov>
Cc: Kevin McElvaney <Kevin_McElvaney@eogresources.com>
Subject: [EXTERNAL] PSI testing Rejects solution

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

As discussed earlier today 4-23-2025

EOG Resources ensures that all unapproved casing sundries submitted prior to April 24, 2025 reported casing pressure tests with the value and duration, but mistakenly did not state the results, the results are a good test.

EOG ensures that the casing pressure test results were good, and pressure was held for the required duration for these wells.

Going forward EOG Resources will be reporting the pressure test value, duration and results on all casing sundries. Effective April 24, 2025

Thank you for all your help in fixing the issues and working with EOG.

Kevin McElvaney



Sr. Regulatory Administrator
Cell: (432) 438-8417
Email: Emily_Follis@eogresources.com
5509 Champions Dr, Midland, TX 79706

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 470794

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 470794
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	6/4/2025

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 174291

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 174291
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

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CONDITIONS

Action 174291

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 174291
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days of BLM approval.	4/15/2026