

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |  |   |
|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30025-01442   |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>Rover Operating   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>318 W Adams St Chicago IL  |  | 7. Lease Name or Unit Agreement Name<br>Caprock Maljamar  |
| 4. Well Location<br>Unit Letter <u>D</u> : <u>600</u> feet from the <u>North</u> line and <u>660</u> feet from the _____ line<br>Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM County    |  | 8. Well Number <u>003</u>   |
|  |  | 9. OGRID Number<br><u>371484</u>  |
|  |  | 10. Pool name or Wildcat<br>Maljamar  |
|  |  | 11. Elevation (Show whether DR, RKB, RT, GR, etc.)  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |   |  |  |
|---|---|--|--|
| <b>NOTICE OF INTENTION TO:</b>                            |   | <b>SUBSEQUENT REPORT OF:</b>                     |  |
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>             | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>               |   |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>               |   |  |  |
| OTHER: <input type="checkbox"/>                           |   | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The CMU #3 well did not hold pressure during MIT test. This remedial work will be performed to re-establish integrity.

- MIRU WSU
- Unset Packer and POOH
- Inspect tubing and run new packer as needed
- RIH and set packer
- PT casing/ tubing annulus
- If PT fails, POOH
- RIH with Test packer and workstring to determine casing failure location
- Perform remedial squeeze as needed

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Technical DATE April 1, 2026

Type or print name Eugene E-mail address: esweeney@sevenriversresources. PHONE: 832-267-680

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

### **WORKPLAN CMU#003**

The CMU #3 well did not hold pressure during MIT test. This remedial work will be performed to re-establish integrity.

1. MIRU WSU
2. Unset Packer and POOH
3. Inspect tubing and run new packer as needed
4. RIH and set packer
5. PT casing/ tubing annulus
6. If PT fails, POOH
7. RIH with Test packer and workstring to determine casing failure location
8. Perform remedial squeeze as needed

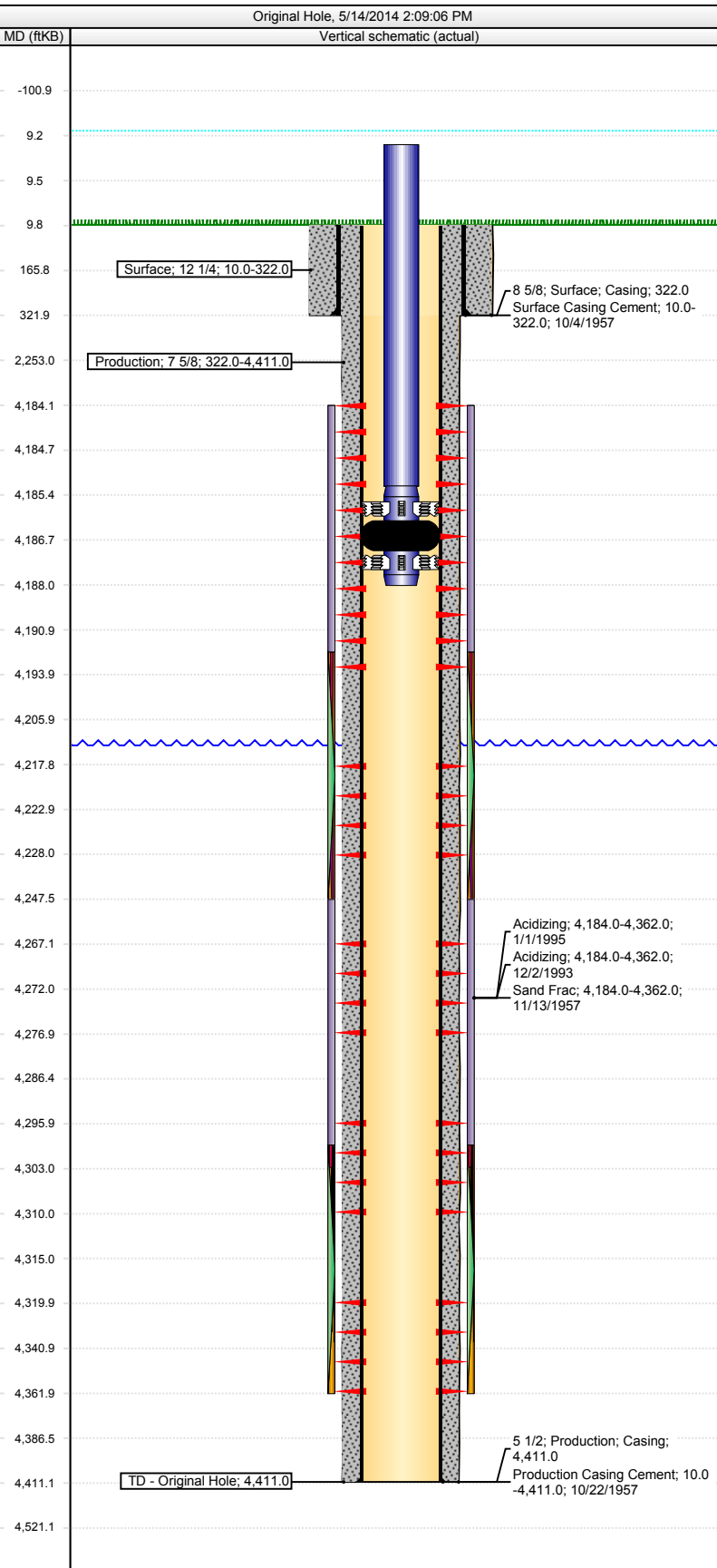
This work is scheduled to commence June 19 2026



### Current Well Schematic (NM)

**Well Name: CAPROCK MALJAMAR UNIT 003**

|                                   |                                     |                      |                   |                  |                   |                |               |                  |
|-----------------------------------|-------------------------------------|----------------------|-------------------|------------------|-------------------|----------------|---------------|------------------|
| API/UWI<br>3002501442             | Field Name<br>PB - Caprock Maljamar | County<br>Lea        | State/Prov<br>NM  | Section<br>17    | Township<br>017-S | Range<br>033-E | Survey        | Block            |
| Ground Elevation (ft)<br>4,203.00 | Orig KB Elev (ft)<br>4,213.00       | KB-Grd (ft)<br>10.00 | Initial Spud Date | Rig Release Date | TD Date           | Latitude (°)   | Longitude (°) | Operated?<br>Yes |



| Wellbore Sections |                     |           |                |
|-------------------|---------------------|-----------|----------------|
| Start Date        | Section Description | Size (in) | Act Btm (ftKB) |
|                   | Surface             | 12 1/4    | 322.0          |
| Start Date        | Section Description | Size (in) | Act Btm (ftKB) |
|                   | Production          | 7 5/8     | 4,411.0        |

| General Notes |                 |
|---------------|-----------------|
| Date          | Comment         |
| 2/2/2010      | Failed MIT test |

| Casing Strings |                    |                  |         |
|----------------|--------------------|------------------|---------|
| Run Date       | Casing Description | Set Depth (ftKB) | OD (in) |
| 10/4/1957      | Surface            | 322.0            | 8 5/8   |
| Run Date       | Casing Description | Set Depth (ftKB) | OD (in) |
| 10/22/1957     | Production         | 4,411.0          | 5 1/2   |

| Cement Stages            |                  |            |         |
|--------------------------|------------------|------------|---------|
| Description              | Top Depth (ftKB) | Btm (ftKB) | Comment |
| Surface Casing Cement    | 10.0             | 322.0      |         |
| Production Casing Cement | 10.0             | 4,411.0    |         |

| Perforations |            |            |     |
|--------------|------------|------------|-----|
| Date         | Top (ftKB) | Btm (ftKB) | Com |
| 10/22/1957   | 4,184.0    | 4,194.0    |     |
| 10/22/1957   | 4,218.0    | 4,228.0    |     |
| 10/22/1957   | 4,267.0    | 4,277.0    |     |
| 10/22/1957   | 4,296.0    | 4,310.0    |     |
| 10/22/1957   | 4,320.0    | 4,362.0    |     |

| Sand Frac on 11/13/1957 00:00                                     |                      |         |
|---|----------------------|---------|
| Comment   |                      |         |
| Sand frac'd 4184-4362' w/30,000 gals refined oil and 15,000# sand |                      |         |
| Min Top Depth (ftKB)  | Max Btm Depth (ftKB) |         |
|   | 4,184.0              | 4,362.0 |

| Acidizing on 12/2/1993 00:00                        |                      |         |
|---|----------------------|---------|
| Comment   |                      |         |
| Acidized perms 4184-4362' w/2000 gals 15% NEFE acid |                      |         |
| Min Top Depth (ftKB)                                | Max Btm Depth (ftKB) |         |
|   | 4,184.0              | 4,362.0 |

| Acidizing on 1/1/1995 00:00                         |                      |         |
|---|----------------------|---------|
| Comment   |                      |         |
| Acidized perms 4184-4362' w/2500 gal 15% NEFE acid. |                      |         |
| Min Top Depth (ftKB)                                | Max Btm Depth (ftKB) |         |
|   | 4,184.0              | 4,362.0 |

| Acidizing on 4/14/2010 00:00                        |                      |  |
|---|----------------------|--|
| Comment   |                      |  |
| Acidized perms 4184-4362' w/4000 gals 15% NEFE acid |                      |  |
| Min Top Depth (ftKB)                                | Max Btm Depth (ftKB) |  |
|   |                      |  |

| Tubing Strings |           |                    |                  |         |       |            |
|----------------|-----------|--------------------|------------------|---------|-------|------------|
| Run Date       | Pull Date | Tubing Description | Set Depth (ftKB) |         |       |            |
| 4/19/2010      |           | Tubing - Injection | 4,188.0          |         |       |            |
| Item Des       | Len (ft)  | Jts                | OD (in)          | ID (in) | Grade | Wt (lb/ft) |
| Tubing         | 4,176.00  | 129                | 2 3/8            | 1.995   | J-55  | 4.70       |
| Packer         | 2.75      |                    | 2 3/8            |         | AD-1  |            |

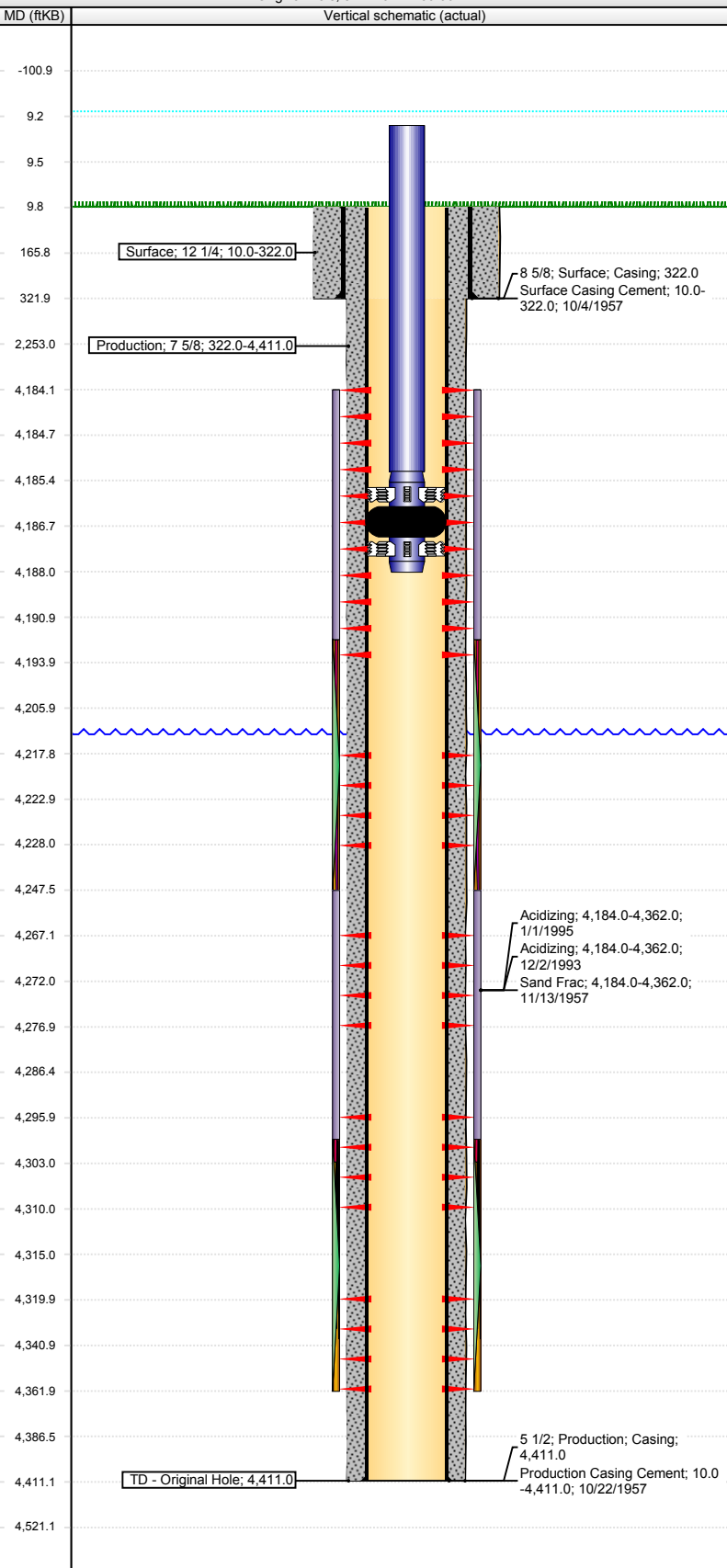


### Current Well Schematic (NM)

**Well Name: CAPROCK MALJAMAR UNIT 003**

|                                   |                                     |                      |                   |                  |                   |                |               |                  |
|-----------------------------------|-------------------------------------|----------------------|-------------------|------------------|-------------------|----------------|---------------|------------------|
| API/UWI<br>3002501442             | Field Name<br>PB - Caprock Maljamar | County<br>Lea        | State/Prov<br>NM  | Section<br>17    | Township<br>017-S | Range<br>033-E | Survey        | Block            |
| Ground Elevation (ft)<br>4,203.00 | Orig KB Elev (ft)<br>4,213.00       | KB-Grd (ft)<br>10.00 | Initial Spud Date | Rig Release Date | TD Date           | Latitude (°)   | Longitude (°) | Operated?<br>Yes |

Original Hole, 5/14/2014 2:09:06 PM



**Wellbore Sections**

|            |                     |           |                |
|------------|---------------------|-----------|----------------|
| Start Date | Section Description | Size (in) | Act Btm (ftKB) |
|            | Surface             | 12 1/4    | 322.0          |
| Start Date | Section Description | Size (in) | Act Btm (ftKB) |
|            | Production          | 7 5/8     | 4,411.0        |

**General Notes**

|          |                 |
|----------|-----------------|
| Date     | Comment         |
| 2/2/2010 | Failed MIT test |

**Casing Strings**

|            |                    |                  |         |
|------------|--------------------|------------------|---------|
| Run Date   | Casing Description | Set Depth (ftKB) | OD (in) |
| 10/4/1957  | Surface            | 322.0            | 8 5/8   |
| Run Date   | Casing Description | Set Depth (ftKB) | OD (in) |
| 10/22/1957 | Production         | 4,411.0          | 5 1/2   |

**Cement Stages**

| Description              | Top Depth (ftKB) | Btm (ftKB) | Comment |
|--------------------------|------------------|------------|---------|
| Surface Casing Cement    | 10.0             | 322.0      |         |
| Production Casing Cement | 10.0             | 4,411.0    |         |

**Perforations**

| Date       | Top (ftKB) | Btm (ftKB) | Com |
|------------|------------|------------|-----|
| 10/22/1957 | 4,184.0    | 4,194.0    |     |
| 10/22/1957 | 4,218.0    | 4,228.0    |     |
| 10/22/1957 | 4,267.0    | 4,277.0    |     |
| 10/22/1957 | 4,296.0    | 4,310.0    |     |
| 10/22/1957 | 4,320.0    | 4,362.0    |     |

**Sand Frac on 11/13/1957 00:00**

|   |                      |
|---|----------------------|
| Comment   |                      |
| Sand frac'd 4184-4362' w/30,000 gals refined oil and 15,000# sand |                      |
| Min Top Depth (ftKB)  | Max Btm Depth (ftKB) |
| 4,184.0   | 4,362.0              |

**Acidizing on 12/2/1993 00:00**

|   |                      |
|---|----------------------|
| Comment   |                      |
| Acidized perms 4184-4362' w/2000 gals 15% NEFE acid |                      |
| Min Top Depth (ftKB)                                | Max Btm Depth (ftKB) |
| 4,184.0   | 4,362.0              |

**Acidizing on 1/1/1995 00:00**

|   |                      |
|---|----------------------|
| Comment   |                      |
| Acidized perms 4184-4362' w/2500 gal 15% NEFE acid. |                      |
| Min Top Depth (ftKB)                                | Max Btm Depth (ftKB) |
| 4,184.0   | 4,362.0              |

**Acidizing on 4/14/2010 00:00**

|   |                      |
|---|----------------------|
| Comment   |                      |
| Acidized perms 4184-4362' w/4000 gals 15% NEFE acid |                      |
| Min Top Depth (ftKB)                                | Max Btm Depth (ftKB) |
|   |                      |

**Tubing Strings**

| Run Date  | Pull Date | Tubing Description | Set Depth (ftKB) |         |       |            |
|-----------|-----------|--------------------|------------------|---------|-------|------------|
| 4/19/2010 |           | Tubing - Injection | 4,188.0          |         |       |            |
| Item Des  | Len (ft)  | Jts                | OD (in)          | ID (in) | Grade | Wt (lb/ft) |
| Tubing    | 4,176.00  | 129                | 2 3/8            | 1.995   | J-55  | 4.70       |
| Packer    | 2.75      |                    | 2 3/8            |         | AD-1  |            |

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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 570441

**COMMENTS**

|   |  |
|---|--|
| Operator:<br>ROVER OPERATING, LLC<br>318 West Adams Street<br>Chicago, IL 60606 | OGRID:<br>371484                               |
|   | Action Number:<br>570441                       |
|   | Action Type:<br>[C-103G] NOI Workover (C-103G) |

**COMMENTS**

| Created By     | Comment   | Comment Date |
|----------------|---|--------------|
| anthony.harris | Wellbore diagram appears incorrect with packer set below the top perforation. As per WFX-670, packer must be set within 100 feet above the top perforation. | 4/15/2026    |

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CONDITIONS

Action 570441

**CONDITIONS**

|   |  |
|---|--|
| Operator:<br>ROVER OPERATING, LLC<br>318 West Adams Street<br>Chicago, IL 60606 | OGRID:<br>371484                               |
|   | Action Number:<br>570441                       |
|   | Action Type:<br>[C-103G] NOI Workover (C-103G) |

**CONDITIONS**

| Created By     | Condition  | Condition Date |
|----------------|--|----------------|
| anthony.harris | No tubing upsize permitted   | 4/15/2026      |
| anthony.harris | Post workover MIT required with OCD witness  | 4/15/2026      |
| anthony.harris | Submit post workover C-103 Subsequent Report summarizing the work performed and attach an updated wellbore diagram showing tubing size and packer setting depth. Note that as per WFX-670, packer must be no more than 100 feet above the top perforation. | 4/15/2026      |