

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30025-01453
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating		6. State Oil & Gas Lease No.
3. Address of Operator 318 W Adams St Chicago IL		7. Lease Name or Unit Agreement Name Caprock Maljamar
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM County		8. Well Number <u>21</u>
		9. OGRID Number <u>371484</u>
		10. Pool name or Wildcat <u>Maljamar</u>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The CMU #3 well did not hold pressure during MIT test. This remedial work will be performed to re-establish integrity.

- MIRU WSU
- Unset Packer and POOH
- Inspect tubing and run new packer as needed
- RIH and set packer
- PT casing/ tubing annulus
- If PT fails, POOH
- RIH with Test packer and workstring to determine casing failure location
- Perform remedial squeeze as needed

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Technical DATE April 1, 2026

Type or print name Eugene E-mail address: esweeney@sevenriversresources. PHONE: 832-267-680

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

WORKPLAN CMU 21

The CMU # 21 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

1. MIRU WSU
2. Unset Packer and POOH
3. Inspect tubing and run new packer as needed
4. RIH and set packer
5. PT casing/ tubing annulus
6. If PT fails, POOH
7. RIH with Test packer and workstring to determine casing failure location
8. Perform remedial squeeze as needed

This work is scheduled to commence May 12, 2026

Caprock Malajar Unit # 21

API No. : 30-025-01453

WI: 100.00% NRI: 75.80%

Location / Legal's : 1650' FSL & 1980' FEL
 Survey : J sec 17 tw n 17S r n g 33E

0 K_B

County - State : Lea Co., New Mexico

Completion Date :

Status : Injector - Active

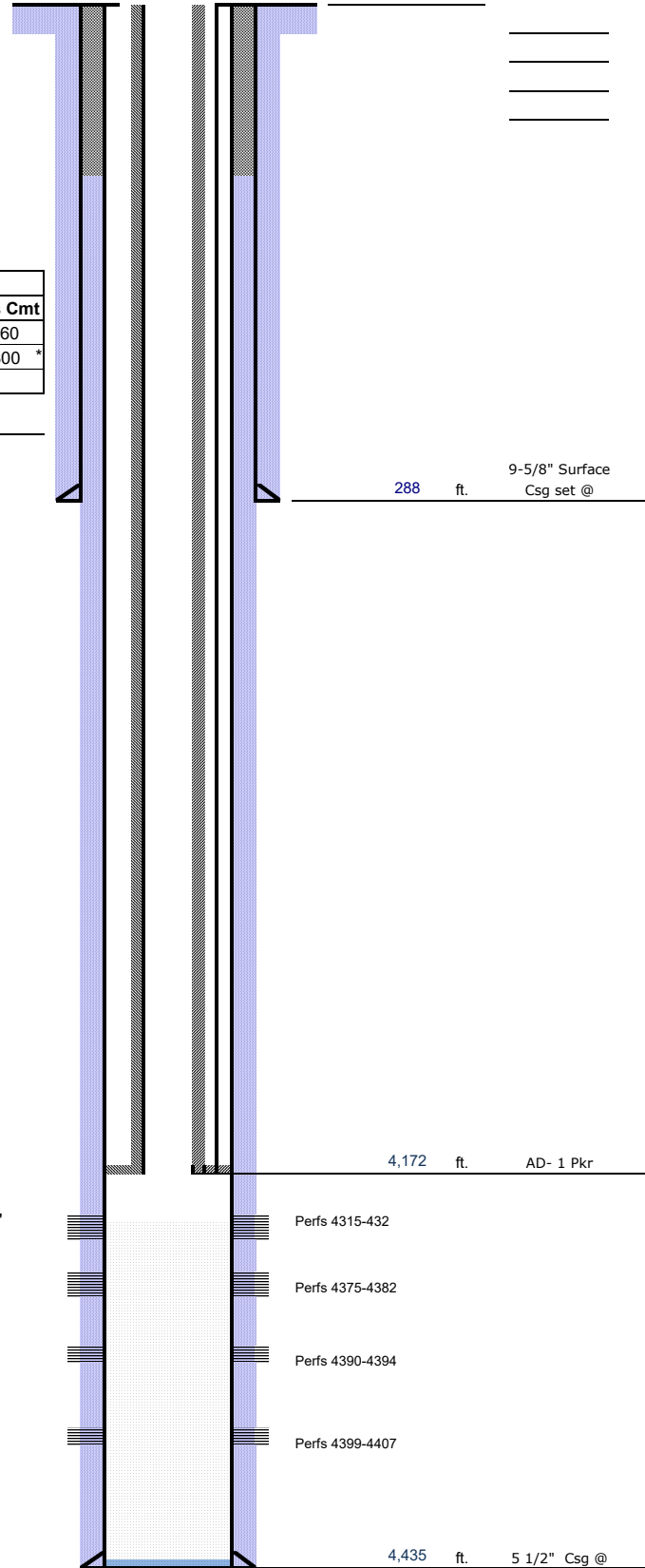
Field : Caprock Maljamar

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	9 5/8"	36#	H40S	0	288		13 3/8	0	260
Production	5 1/2"	14#	J-55	0	4,435		7 7/8	0	2,800 *

* 1400 sxs Dia-mix + 1400 sxs Regular

Perfs						
Active	In-Active	Depths		SPF	Total	Status
		4,315	- 4,323			Active
		4,375	# 4,382			Active
		4,390	- 4,394			Active
		4,399	- 4,407			Active
		-				
		-				
		-				
		-				
		-				

Tubing 8/23/2001						
Description	Size	Grade	Count	Length	Depth	
						K _B = 0
IPC injection Tbg	2 3/8	J-55	129	4,172	4172	
						0
						0



WL TD CHK 2/2010 Tag @ 4134'

PBTD: 4,433 ft.
 TD: 4,435 ft.

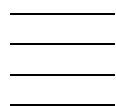
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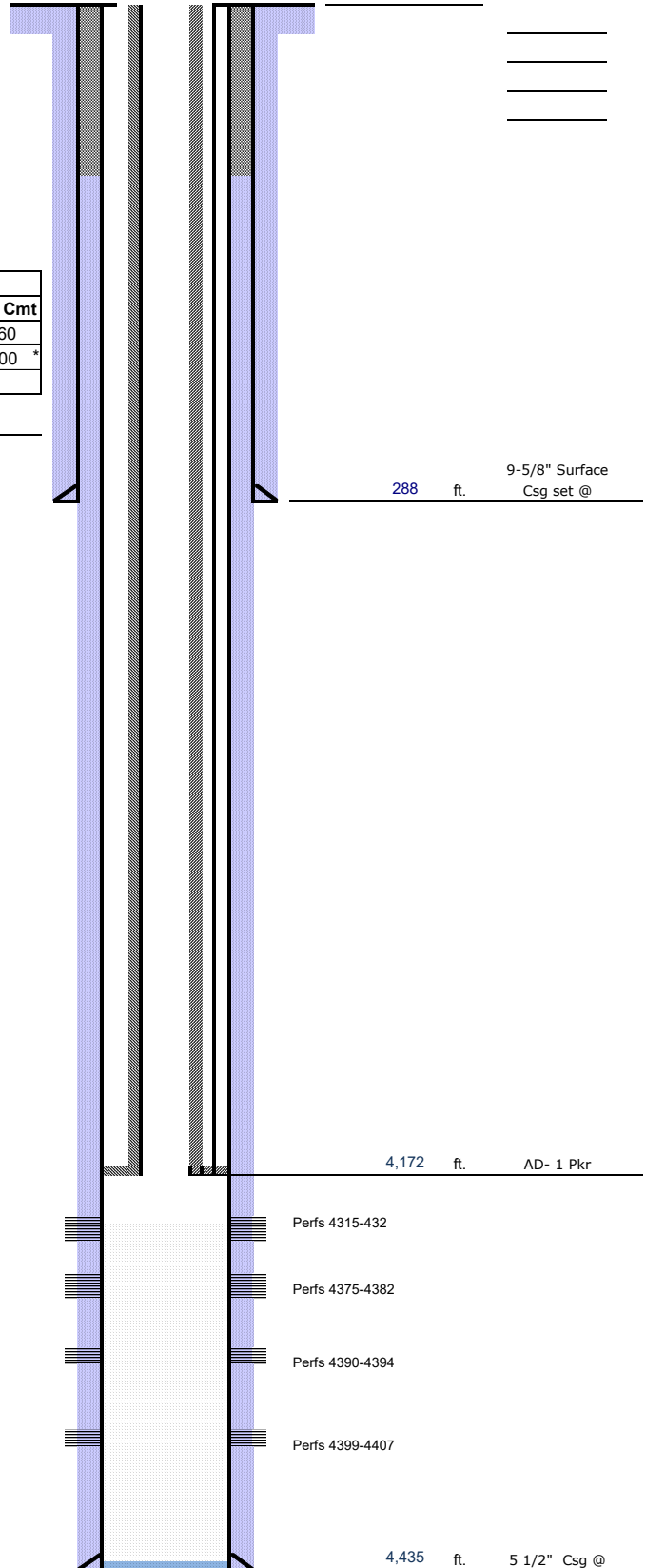
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		-				
		-				
		-				
		-				

Tubing 8/23/2001						
Description	Size	Grade	Count	Length	Depth	
						K _B = 0
IPC injection Tbg	2 3/8	J-55	129	4,172	4172	
						0
						0



WL TD CHK 2/2010 Tag @ 4134'

Perfs 4315-432

Perfs 4375-4382

Perfs 4390-4394

Perfs 4399-4407

PBTD: 4,433 ft.
 TD: 4,435 ft.

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CONDITIONS

Action 573693

CONDITIONS

Operator: ROVER OPERATING, LLC 318 West Adams Street Chicago, IL 60606	OGRID: 371484
	Action Number: 573693
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	4/15/2026
anthony.harris	No tubing upsize permitted	4/15/2026
anthony.harris	Packer shall be set within 100 feet of uppermost perforation. If packer cannot be set within 100 feet, submit a C-103X and request a packer setting depth exception, together with justification for the request. Attach an updated wellbore diagram showing tubing size, packer depth and perforation details.	4/15/2026