

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01462
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating		6. State Oil & Gas Lease No. B-2148
3. Address of Operator 318 W Adams St Chicago IL		7. Lease Name or Unit Agreement Name Caprock Maljamar
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line Section 18 Township 17S Range 33E NMPM County LEA		8. Well Number 001
		9. OGRID Number 371484
		10. Pool name or Wildcat Maljamar; Grayburg San
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4226' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The CMU #67 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

- MIRU WSU
 - Unset Packer and POOH
 - Inspect tubing and run new packer as needed
 - RIH and set packer
 - PT casing/ tubing annulus
 - If PT fails, POOH
 - RIH with Test packer and workstring to determine casing failure location
 - Perform remedial squeeze as needed
- This work is scheduled to commence June 3 2026

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Technical DATE April 8 2026

Type or print name Eugene J E-mail address: esweeney@sevenriversresources. PHONE: 832-267-680

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

WORKPLAN CMU 1

The CMU # 1 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

1. MIRU WSU
2. Unset Packer and POOH
3. Inspect tubing and run new packer as needed
4. RIH and set packer
5. PT casing/ tubing annulus
6. If PT fails, POOH
7. RIH with Test packer and workstring to determine casing failure location
8. Perform remedial squeeze as needed

This work is scheduled to commence June 23, 2026



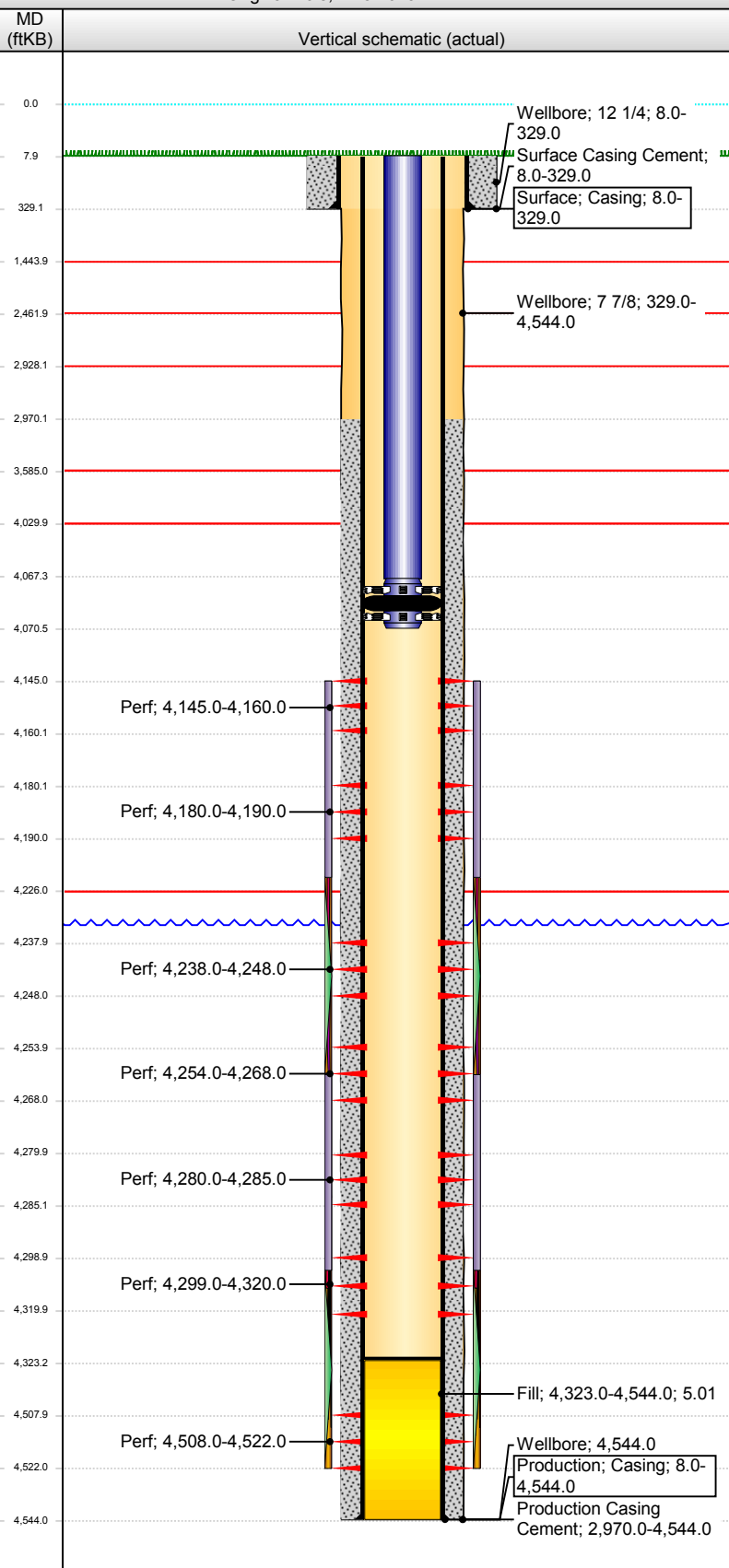
NM Regulatory Schematic

Well Name: CAPROCK MALJAMAR UNIT 001

API/UWI 3002501462	Field Name PBNM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 18	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,226.00	Orig KB Elev (ft) 4,234.00	KB-Grd (ft) 8.00	Initial Spud Date 10/20/1958	Rig Release Date 11/4/1958	TD Date 11/4/1958	Latitude (°) 32° 50' 23.64" N	Longitude (°) 103° 41' 59.172" W	Operated? Yes

Original Hole, 2/23/2015 7:44:17 AM

Original Hole Data



Wellbores		North-South Distance (ft) 660.0	NS Flag FNL	East-West Distance (ft) 1,980.0	EW Flag FEL	
Casing Strings						
Csg Des	Set Dept.	OD Nom.	ID Nom.	Wt/Len (l.)	String Grade	Run Date
Surface	329.0	8 5/8	8.097	24.00	J-55	10/21/1958
Csg Des	Set Dept.	OD Nom.	ID Nom.	Wt/Len (l.)	String Grade	Run Date
Production	4,544.0	5 1/2	5.012	14.00	J-55	11/4/1958
Cement Stages						
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
	Surface Casing Cement	8.0	329.0	Returns to Surface	150 sx cmt w/4% gel circulated to surface	
Prop Drill Out?	Des	Top (ftKB)	Btm (ftKB)	Eval Method	Comment	
	Production Casing Cement	2,970.0	4,544.0	Temperature Log	150 sx 4% gel w/ 1200 gals Dowell Cealment. TOC found w/ temp survey	
Tubing Components						
Prop Run?	Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	
	Tubing	2 3/8	1.995	4.60	4,059.40	
Prop Run?	Item Description	OD (in)	ID (in)	Wt (lb/ft)	Length (ft)	
	Packer	2 3/8			3.10	
Other In Hole						
Des	Top (ftKB)	Btm (ftKB)	Run Date	Com		
Fill	4,323.0	4,544.0	3/26/2010			
Formations						
Formation	Final Top...	Final Btm...	Comment			
SALT	1,444.0	2,462.0				
Formation	Final Top...	Final Btm...	Comment			
SEVEN RIVERS	2,928.0	3,585.0				
Formation	Final Top...	Final Btm...	Comment			
QUEEN	3,585.0	4,030.0				
Formation	Final Top...	Final Btm...	Comment			
GRAYBURG	4,030.0	4,226.0				
Formation	Final Top...	Final Btm...	Comment			
SAN ANDRES	4,226.0					
General Notes						
Date	Type 1	Type 2	Comment			
1/3/1962	OCD ORDER	R-2156				
Date	Type 1	Type 2	Comment			
5/8/1995	OCD ORDER	WFX-670	Injection Interval 4148'-4522', Pkr @ 4048'			
Date	Type 1	Type 2	Comment			
12/29/1995	OCD ORDER	IPI	MASIP 2256 psig			
Date	Type 1	Type 2	Comment			
5/16/2000	OCD ORDER	IPI-134	MASIP 2500			



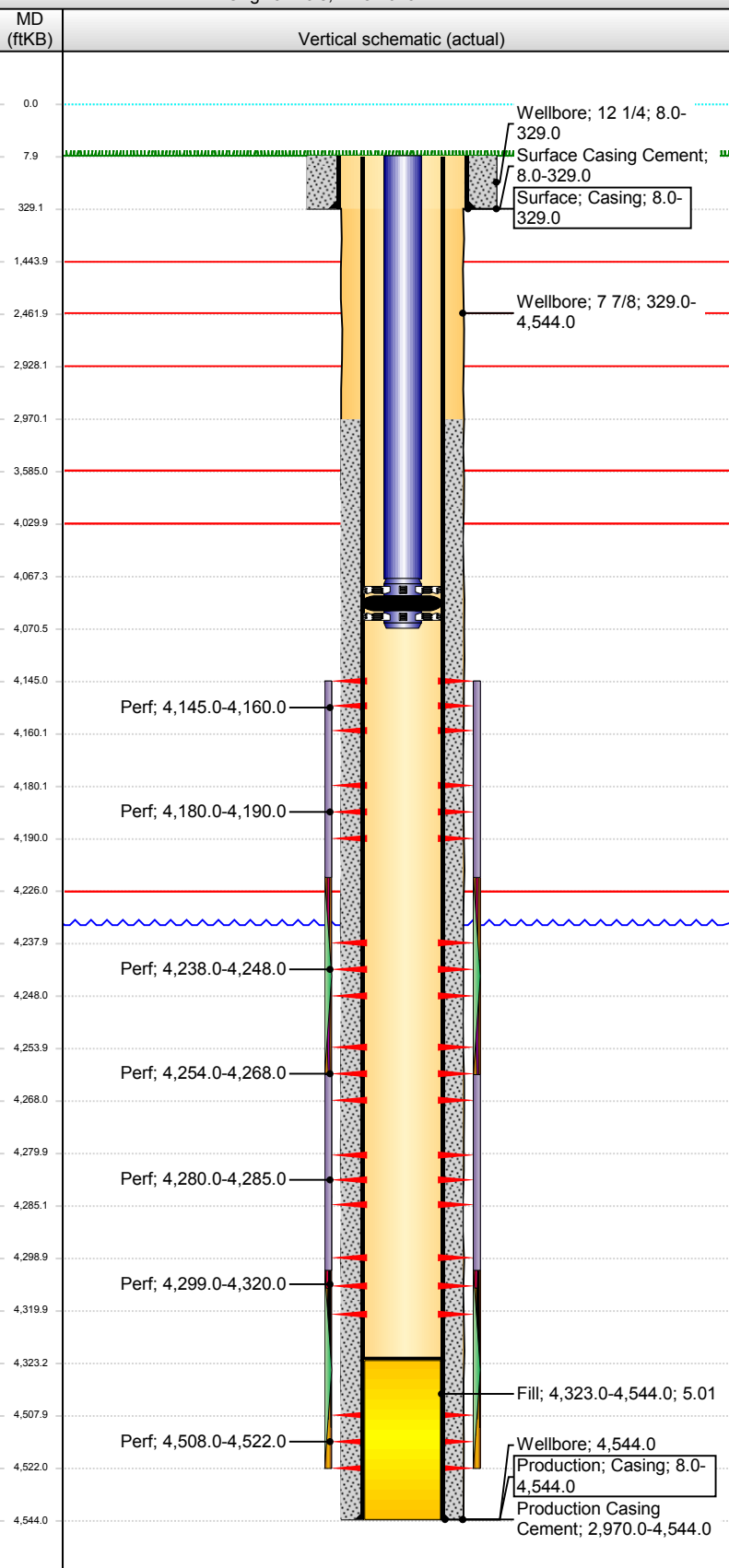
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Formation	Final Top...	Final Btm...	Comment			
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General Notes						
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Date	Type 1	Type 2	Comment			
12/29/1995	OCD ORDER	IPI	MASIP 2256 psig			
Date	Type 1	Type 2	Comment			
5/16/2000	OCD ORDER	IPI-134	MASIP 2500			

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CONDITIONS

Action 573601

CONDITIONS

Operator: ROVER OPERATING, LLC 318 West Adams Street Chicago, IL 60606	OGRID: 371484
	Action Number: 573601
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	4/15/2026
anthony.harris	Post workover MIT required with OCD witness	4/15/2026
anthony.harris	Packer to be set within 100 feet of uppermost injection perforations.	4/15/2026