

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-3273</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>Rover Operating</b>		6. State Oil & Gas Lease No. <b>B-2148</b>
3. Address of Operator <b>318 W Adams St Chicago IL</b>		7. Lease Name or Unit Agreement Name <b>Caprock Maljamar</b>
4. Well Location Unit Letter <b>I</b> : <b>1945</b> feet from the <b>SOUTH</b> line and <b>734</b> feet from the <b>EAST</b> line Section <b>19</b> Township <b>17S</b> Range <b>33E</b> NMPM County <b>LEA</b>		8. Well Number <b>67</b>
		9. OGRID Number <b>371484</b>
		10. Pool name or Wildcat <b>Maljamar; Grayburg San</b>
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4115' GR</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The CMU #67 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

- MIRU WSU
  - Unset Packer and POOH
  - Inspect tubing and run new packer as needed
  - RIH and set packer
  - PT casing/ tubing annulus
  - If PT fails, POOH
  - RIH with Test packer and workstring to determine casing failure location
  - Perform remedial squeeze as needed
- This work is scheduled to commence June 3 2026

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Technical DATE April 8 2026

Type or print name Eugene J E-mail address: esweeney@sevenriversresources. PHONE: 832-267-680

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

### **WORKPLAN CMU#067**

The CMU #67 well did not hold pressure during its recent MIT test. This remedial work will be performed to re-establish integrity.

1. MIRU WSU
2. Unset Packer and POOH
3. Inspect tubing and run new packer as needed
4. RIH and set packer
5. PT casing/ tubing annulus
6. If PT fails, POOH
7. RIH with Test packer and workstring to determine casing failure location
8. Perform remedial squeeze as needed

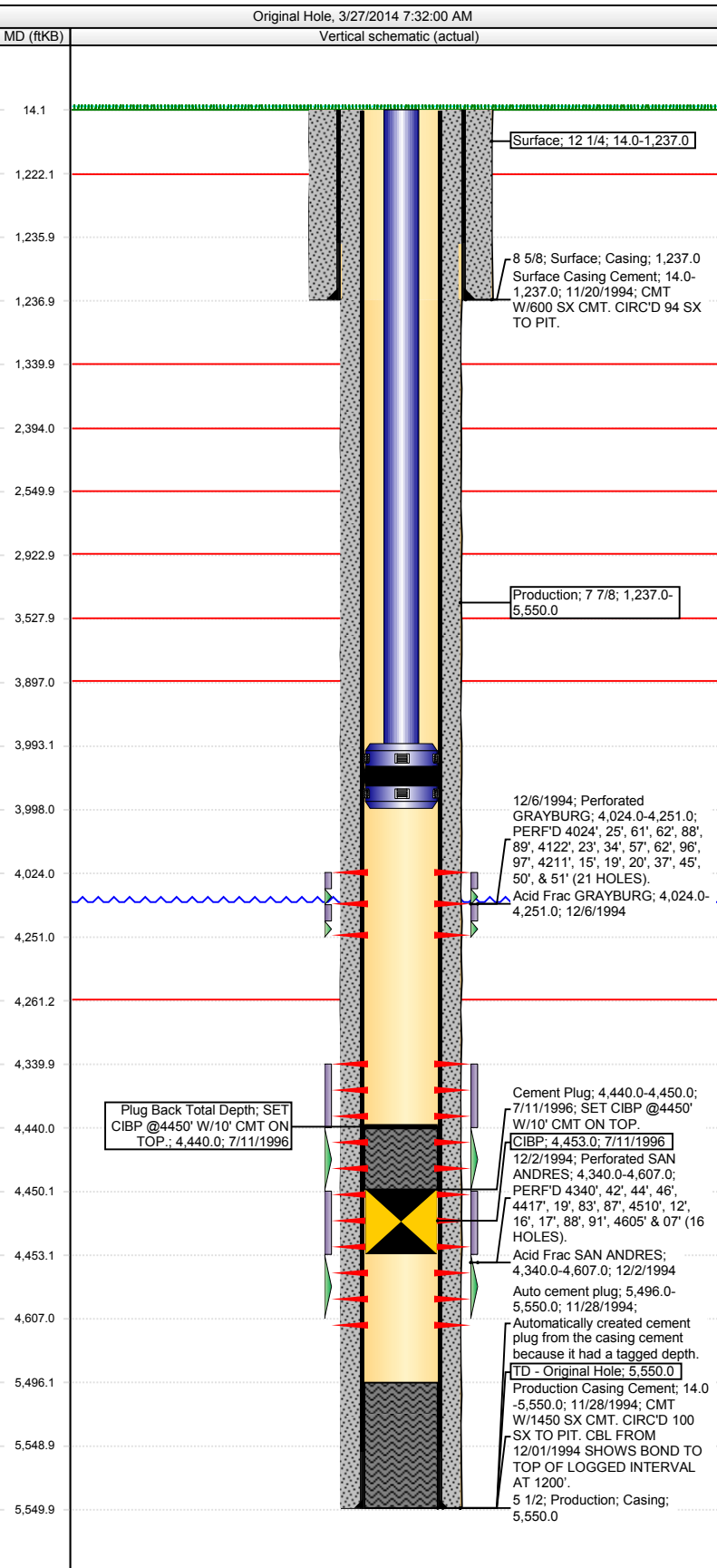
This work is scheduled to commence June 3 2026



### Current Well Schematic (NM)

Well Name: **CAPROCK MALJAMAR UNIT 067**

API/UWI 3002532731	Field Name PB - Caprock Maljamar	County Lea	State/Prov NM	Section 19	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,115.00	Orig KB Elev (ft) 4,129.00	KB-Grd (ft) 14.00	Initial Spud Date 11/19/1994	Rig Release Date	TD Date	Latitude (°) 32° 49' 5.196" N	Longitude (°) 103° 41' 46.849" W	Operated? Yes



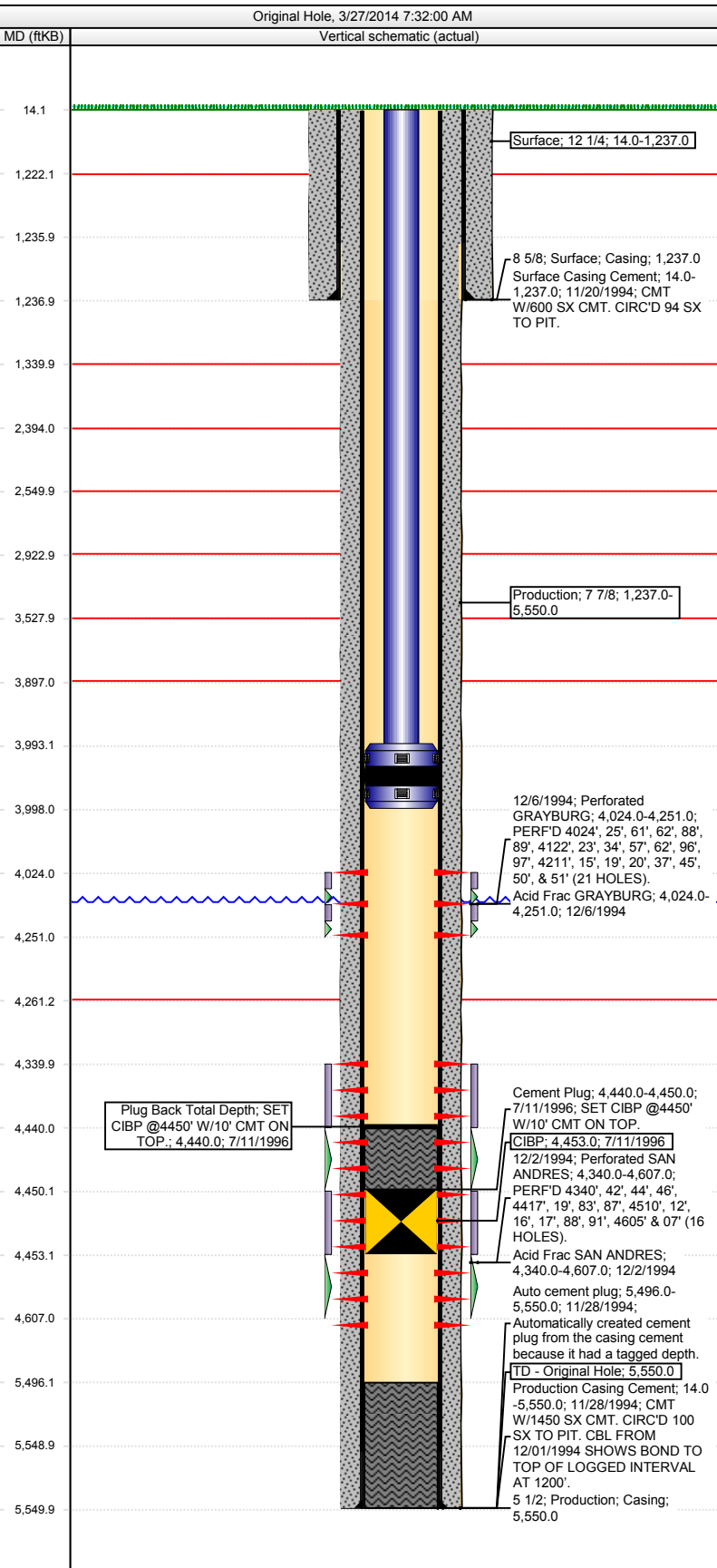
Wellbore Sections			
Start Date 11/20/1994	Section Description Surface		
Size (in) 12 1/4	Act Btm (ftKB) 1,237.0		
Start Date 11/28/1994	Section Description Production		
Size (in) 7 7/8	Act Btm (ftKB) 5,550.0		
Plug Back Total Depths			
Depth (ftKB) 4,440.0	Comment SET CIBP @4450' W/10' CMT ON TOP.		
General Notes			
Date 12/8/1994	Comment ORIGINAL COMPLETION. COMPLETED GRAYBURG & SAN ANDRES FORMATION.		
Date 7/11/1996	Comment CONVERT TO WIW. RAN SCRAPER TO 4500'. SET CIBP @4450' W/10' CMT ON TOP. BEGIN INJECTION.		
Date 3/4/1997	Comment REPLACE PKR WITH ON/OFF TOOL. PRESSURE TEST CSG TO 500 PSI. RTI.		
Date 9/16/2009	Comment MIT TEST. THERE WERE NO LEAKS IN THE CSG. WELL PASSED.		
Date 5/17/2012	Comment CHANGE OUT NIPPLE AND BALL VALVE ON WH. TEST TBG, NO LEAKS FOUND. PERFORMED ACID JOB. QUANTITY OF ACID & INTERVAL UNKNOWN. PRESSURED UP BACKSIDE TO 540 PSI, HELD.		
Date 3/12/2013	Comment MIT-OCD-BRADENHEAD TEST. NOT WITNESSED. PASSED.		
Depth (ftKB) 3,998.0	Annotation 2-3/8" IPC TBG. PKR DEPTH SET @3998' - 3/4/1997		
Casing Strings			
Run Date 11/20/1994	Casing Description Surface	Set Depth (ftKB) 1,237.0	OD (in) 8 5/8
Run Date 11/28/1994	Casing Description Production	Set Depth (ftKB) 5,550.0	OD (in) 5 1/2
Cement Stages			
Description Surface Casing Cement	Top Depth (ftKB) 14.0	Btm (ftKB) 1,237.0	Comment CMT W/600 SX CMT. CIRC'D 94 SX TO PIT.
Description Production Casing Cement	Top Depth (ftKB) 14.0	Btm (ftKB) 5,550.0	Comment CMT W/1450 SX CMT. CIRC'D 100 SX TO PIT. CBL FROM 12/01/1994 SHOWS BOND TO TOP OF LOGGED INTERVAL AT 1200'.
Description Cement Plug	Top Depth (ftKB) 4,440.0	Btm (ftKB) 4,450.0	Comment SET CIBP @4450' W/10' CMT ON TOP.
Other In Hole			
Description CIBP	Btm (ftKB) 4,453.0	Run Date 7/11/1996	Comment SET CIBP @4450' W/10' CMT ON TOP.
Perforations			
Date 12/6/1994	Top (ftKB) 4,024.0	Btm (ftKB) 4,251.0	Com PERF'D 4024', 25', 61', 62', 88', 89', 4122', 23', 34', 57', 62', 96', 97', 4211', 15', 19', 20', 37', 45', 50', & 51' (21 HOLES).
Date 12/2/1994	Top (ftKB) 4,340.0	Btm (ftKB) 4,607.0	Com PERF'D 4340', 42', 44', 46', 4417', 19', 83', 87', 4510', 12', 16', 17', 88', 91', 4605' & 07' (16 HOLES).
Acid Frac SAN ANDRES on 12/2/1994 00:00			
Comment ACIDIZED W/4000 GAL 15% NEFE.			
Min Top Depth (ftKB)	4,340.0	Max Btm Depth (ftKB)	4,607.0



### Current Well Schematic (NM)

**Well Name: CAPROCK MALJAMAR UNIT 067**

API/UWI 3002532731	Field Name PB - Caprock Maljamar	County Lea	State/Prov NM	Section 19	Township 017-S	Range 033-E	Survey	Block
Ground Elevation (ft) 4,115.00	Orig KB Elev (ft) 4,129.00	KB-Grd (ft) 14.00	Initial Spud Date 11/19/1994	Rig Release Date	TD Date	Latitude (°) 32° 49' 5.196" N	Longitude (°) 103° 41' 46.849" W	Operated? Yes



Wellbore Sections		Start Date	Section Description	Size (in)	Act Btm (ftKB)
		11/20/1994	Surface	12 1/4	1,237.0
		11/28/1994	Production	7 7/8	5,550.0
Plug Back Total Depths					
Depth (ftKB)		Comment			
4,440.0		SET CIBP @4450' W/10' CMT ON TOP.			
General Notes					
Date	Comment				
12/8/1994	ORIGINAL COMPLETION. COMPLETED GRAYBURG & SAN ANDRES FORMATION.				
7/1/1996	CONVERT TO WIW. RAN SCRAPER TO 4500'. SET CIBP @4450' W/10' CMT ON TOP. BEGIN INJECTION.				
3/4/1997	REPLACE PKR WITH ON/OFF TOOL. PRESSURE TEST CSG TO 500 PSI. RTI.				
9/16/2009	MIT TEST. THERE WERE NO LEAKS IN THE CSG. WELL PASSED.				
5/17/2012	CHANGE OUT NIPPLE AND BALL VALVE ON WH. TEST TBG, NO LEAKS FOUND. PERFORMED ACID JOB. QUANTITY OF ACID & INTERVAL UNKNOWN. PRESSURED UP BACKSIDE TO 540 PSI, HELD.				
3/12/2013	MIT-OCD-BRADENHEAD TEST. NOT WITNESSED. PASSED.				
Depth (ftKB)	Annotation				
3,998.0	2-3/8" IPC TBG. PKR DEPTH SET @3998' - 3/4/1997				
Casing Strings					
Run Date	Casing Description	Set Depth (ftKB)	OD (in)		
11/20/1994	Surface	1,237.0	8 5/8		
11/28/1994	Production	5,550.0	5 1/2		
Cement Stages					
Description	Top Depth (ftKB)	Btm (ftKB)	Comment		
Surface Casing Cement	14.0	1,237.0	CMT W/600 SX CMT. CIRC'D 94 SX TO PIT.		
Production Casing Cement	14.0	5,550.0	CMT W/1450 SX CMT. CIRC'D 100 SX TO PIT. CBL FROM 12/01/1994 SHOWS BOND TO TOP OF LOGGED INTERVAL AT 1200'.		
Cement Plug	4,440.0	4,450.0	SET CIBP @4450' W/10' CMT ON TOP.		
Other In Hole					
Description	Btm (ftKB)	Run Date	Comment		
CIBP	4,453.0	7/11/1996	SET CIBP @4450' W/10' CMT ON TOP.		
Perforations					
Date	Top (ftKB)	Btm (ftKB)	Com		
12/6/1994	4,024.0	4,251.0	PERF'D 4024', 25', 61', 62', 88', 89', 4122', 23', 34', 57', 62', 96', 97', 4211', 15', 19', 20', 37', 45', 50', & 51' (21 HOLES).		
12/2/1994	4,340.0	4,607.0	PERF'D 4340', 42', 44', 46', 4417', 19', 83', 87', 4510', 12', 16', 17', 88', 91', 4605' & 07' (16 HOLES).		
Acid Frac SAN ANDRES on 12/2/1994 00:00					
Comment ACIDIZED W/4000 GAL 15% NEFE.					
Min Top Depth (ftKB)		4,340.0		Max Btm Depth (ftKB) 4,607.0	

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CONDITIONS

Action 572809

**CONDITIONS**

Operator: ROVER OPERATING, LLC 318 West Adams Street Chicago, IL 60606	OGRID: 371484
	Action Number: 572809
	Action Type: [C-103G] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	4/15/2026
anthony.harris	Post workover MIT required with OCD witness	4/15/2026
anthony.harris	Packer to be set within 100 feet of uppermost injection interval as per R-10094	4/15/2026