

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

Form C-145
Revised May 19, 2017

Permit 412175

State of New Mexico Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

Change of Operator

Previous Operator Information

New Operator Information

Effective Date:	<input type="text" value="Effective on the date of approval by the OCD"/>
OGRID: <u>36845</u>	OGRID: <u>372171</u>
Name: <u>RODDY PRODUCTION CO INC</u>	Name: <u>HILCORP ENERGY COMPANY</u>
Address: <u>4001 N. BUTLER, BLDG 7101</u>	Address: <u>1111 Travis Street</u>
City, State, Zip: <u>Farmington, NM 87401</u>	City, State, Zip: <u>Houston, TX 77002</u>

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, HILCORP ENERGY COMPANY certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

HILCORP ENERGY COMPANY understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, HILCORP ENERGY COMPANY agrees to the following statements:

1. Initials JO I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials JO I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials JO I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials JO I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials JO I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials JO I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials JO I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials JO For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials JO I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials JO If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials JO No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials JO NMOCD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

3/27/26, 10:36 AM

C-145

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: Staci Baysinger
Printed Name: Staci Baysinger
Title: Division Manager
Date: 3/30/26 Phone: 432-994-0718

New Operator

Signature: [Signature]
Printed Name: Janice L. Olivarez
Title: L48W Regulatory Advisor
Date: 3/27/2026 Phone: 713-289-2838

Permit 412175

NMOCD Approval
Electronic Signature(s): Rob Jackson, District 3
Date: April 15, 2026

API	Well Name	Well Number	Type	Mineral Owner	Status	Unit Letter	Section	Township	Range
3003922319	AMERADA JICARILLA	#001	Oil	Jicarilla	Active	M	2	23N	03W
3003922584	AMERADA JICARILLA	#003	Oil	Jicarilla	Active	D	2	23N	03W
3003920563	CHACON JICARILLA	#003	Gas	Jicarilla	Active	I	16	23N	03W
3004320125	CHACON JICARILLA	#005	Gas	Jicarilla	Active	E	23	23N	03W
3004320267	CHACON JICARILLA	#008	Gas	Jicarilla	Active	B	22	23N	03W
3004320268	CHACON JICARILLA	#009	Gas	Jicarilla	Active	L	23	23N	03W
3003921456	CHACON JICARILLA	#010	Gas	Jicarilla	Active	K	16	23N	03W
3003921711	CHACON JICARILLA	#012	Gas	Jicarilla	Active	A	9	23N	03W
3003921182	CHACON JICARILLA APACHE D	#003	Oil	Jicarilla	Active	D	15	23N	03W
3003921258	CHACON JICARILLA APACHE D	#004	Oil	Jicarilla	Active	P	9	23N	03W
3003921270	CHACON JICARILLA APACHE D	#005	Oil	Jicarilla	Active	C	16	23N	03W
3003921587	CHACON JICARILLA APACHE D	#006	Oil	Jicarilla	Active	M	14	23N	03W
3003921990	CHACON JICARILLA APACHE D	#007	Oil	Jicarilla	Active	K	15	23N	03W
3003921981	CHACON JICARILLA APACHE D	#008	Oil	Jicarilla	Active	A	9	23N	03W
3004320430	CHACON JICARILLA APACHE D	#009	Oil	Jicarilla	Active	O	23	23N	03W
3003922150	CHACON JICARILLA APACHE D	#010	Oil	Jicarilla	Active	N	16	23N	03W
3004320366	CHACON JICARILLA APACHE D	#101	Oil	Jicarilla	Active	L	26	23N	03W
3004320373	CHACON JICARILLA APACHE D	#102	Oil	Jicarilla	Active	D	26	23N	03W
3004320374	CHACON JICARILLA APACHE D	#103	Oil	Jicarilla	Active	C	35	23N	03W
3004320427	CHACON JICARILLA APACHE D	#105	Oil	Jicarilla	Active	D	36	23N	03W
3004320428	CHACON JICARILLA APACHE D	#106	Oil	Jicarilla	Active	L	36	23N	03W
3004320426	CHACON JICARILLA APACHE D	#107	Oil	Jicarilla	Active	D	25	23N	03W
3004320431	CHACON JICARILLA APACHE D	#108	Oil	Jicarilla	Active	G	26	23N	03W
3004320432	CHACON JICARILLA APACHE D	#109	Oil	Jicarilla	Active	J	26	23N	03W

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandon well.
Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

Oil Well Gas Well Other

2 Name of Operator

Hilcorp Energy Company

3a. Address

1111 Travis St, Houston, TX 77002

3b. Phone No. (include area code)

713-289-2838

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5 Lease Serial No

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

9. API Well No

10 Field and Pool, or Exploratory Area

11 County or Parish, State

Rio Arriba, Sandoval, and San Juan, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Operator</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated start date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Hilcorp Energy Company acquired several wells as shown on the attached list from Roddy Production Company effective April 1, 2023.

Bond coverage pursuant to 43CFR3104.0 and 43CFR3104.3 for lease activities is being provided by Hilcorp Energy Company with its BLM bond #NMB001486.

Hilcorp Energy Company hereby certifies that it is responsible under the terms and conditions of the lease for the operations conducted on the leased lands or portion thereof.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jamie L Olivarez

Title L48W Regulatory Advisor

Signature 

Date 3/30/2026

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title AFM

Date 3/31/20

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office FFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

API	Lease Number	Well Name	Well Number	Status	Sec	TwN	Rng
3003922448	JIC167	AMERADA JIC	2	P+A		11 23N	03W
3003922585	JIC167	AMERADA JIC	4	P+A		11 23N	03W
3003921346	JIC412	CHACON JICARILLA	6	GSI		16 23N	03W
3003921455	JIC412	CHACON JICARILLA	11	GSI		16 23N	03W
3004320269	JIC413	CHACON JICARILLA	7	GSI		23 23N	03W
3003924143	JIC413	CHACON JICARILLA APACHE D	11	POW		14 23N	03W
3004320144	JIC413	CHACON JICARILLA APACHE D	1	ABD		23 23N	03W
3004320108	JIC413	CHACON JICARILLA	4	PGW		22 23N	03W
3003921181	JIC413	CHACON JICARILLA APACHE D	2	POW		14 23N	03W
3004320433	JIC55A	CHACON JIC D	110	P+A		35 23N	03W
3004320639	JIC55A	CHACON JIC D	111	ABD		36 23N	03W
3004529449	NMNM010063	LUCERNE FEDERAL	5R	ABD		17 28N	11W
3004521928	NMNM010063	USA GENTLE	1	ABD		17 28N	11W
3004506350	NMNM020496	YOCKEY	1	P+A		20 27N	11W
3004506392	NMNM020496	YOCKEY	3	ABD		20 27N	11W
3004506371	NMNM020496	YOCKEY	4	ABD		20 27N	11W
3004529725	NMNM96184	TIDAL FEDERAL	2	UAPD		9 27N	12W
3004531146	NMSF078243	OWEN	2B	ABD		19 31N	12W
3004531398	NMSF078243	OWEN	2C	ABD		19 31N	12W
3004510587	NMSF078243	OWENS	2	ABD		19 31N	12W
3004524387	NMSF078243	SOUTHERN UNION	2E	P+A		19 31N	12W

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 412175

1 Well Selected for Transfer

From: RODDY PRODUCTION CO INC	OGRID: 36845
To: HILCORP ENERGY COMPANY	OGRID: 372171

OCD District: Aztec (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
339013	CHACON JICARILLA APACHE D #002	J	D-14-23N-03W	D	30-039-21181			O

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**State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

COMMENTS

Action 412175

COMMENTS

Operator: RODDY PRODUCTION CO INC 4001 N. BUTLER, BLDG 7101 Farmington, NM 87401	OGRID: 36845
	Action Number: 412175
	Action Type: [C-145] EP Change of Operator

Comments

Created By	Comment	Comment Date
rjackson	Hilcorp has already reached maximum number of inactive wells allowed per Rule 19.15.5.9.	4/1/2026
jolivarez	Hilcorp has an exception on inactive well 30-045-29406, which NMOCD approved 5/21/2025, to continue to monitor and research source of bradenhead pressure. This means Hilcorp has not reached maximum number of inactive wells allowed per Rule 19.15.5.9. Our inactive well list currents sits at 9.	4/7/2026
rjackson	Hilcorp currently has 10 inactive wells which is the maximum number of inactive wells allowed. This transfer would put Hilcorp into noncompliance.	4/10/2026
rjackson	As agreed between Hilcorp and the NMOCD Engineering Permitting Group as per-email from Justin Wrinkle to Rob Jackson dated 4/13/2026, the transfer of this well is approved with the condition that the new operator brings the well(s) into compliance. This includes addressing excessive inactive status by either restoring production, temporarily plugging the well(s), or otherwise returning the well(s) to compliance as per rule 19.15.5.9 NMAC within the agreed-upon timeframe.	4/15/2026