

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-041-10138</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>K-1369</b>
7. Lease Name or Unit Agreement Name <b>Haley Chaveroo San Andres Unit</b>
8. Well Number <b>#0018</b>
9. OGRID Number <b>164557</b>
10. Pool name or Wildcat <b>Chavaroo San Andres</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
**Ridgeway Arizona Oil Corporation**

3. Address of Operator  
**PO Box 1110, St. Johns, AZ 85936**

4. Well Location  
Unit Letter **J** : **1980** feet from the **S** line and **1980** feet from the **E** line  
Section **33** Township **07S** Range **33E** NMPM County **Roosevelt**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**4425**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE *[Signature]* DATE 4/10/26  
Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**Proposed P&A Procedure**  
**Ridgeway Arizona Oil Coporation/NMOCD**  
**Haley Chaveroo SA Unit #0018**  
**30-041-10138**

**Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole.**

**Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)**

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. This well may have 2-3/8" coated tubing @ 4112' with packer. TOH and LD tubing with packer.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4278'. Set 4.5 "CIBP @ 4278'. If unable to get to 4278' discuss with Regulatory.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1:(Perforations) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 4278' to TOC @ 4028'. If casing did not test and WOC and tag. If casing tested then continue with procedure. PUH.
11. Plug #2 (San Andres) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 3582' to TOC @ 3432'. If casing did not test and WOC and tag. If casing tested then continue with procedure. PUH.
12. Plug #3 (Grayburg/Queen) Perf @ 3158'. Mix 94 sxs Class C cement, yield 1.32cf. Squeeze 78 sxs outside casing and leave 16 sxs inside casing from BOC 3158' to TOC 2923'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
13. Plug #4:(TRVS/Yates/Bsalt) Perf @ 2568'. Mix 145 sxs Class C cement, yield 1.32cf. Squeeze 121 sxs outside casing and leave 24 sxs inside casing from BOC 2568' to TOC 2215'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
14. Plug #5:(Tsalt/Rustler) Perf @ 2085'. Mix 39 sxs Class C cement, yield 1.32cf. Squeeze 28 sxs outside casing and leave 11 sxs inside casing from BOC 2085' to TOC 1924'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
15. Plug #6: (casing shoe, Surface)Perf @ 400'. Mix and pump 111 sxs Class C cement, yield 1.32cf, circulate good cement from 400' to surface. Conduct bubble test.
16. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

### Current Wellbore Diagram

**Haley Chaveroo SA Unit 18**  
API # 30-041-10138  
J, Sec 33, T7S, R33E. 1980 SL 1980 EL  
Roosevelt County, NM

GL 4425

Spud Date 8/25/65

SURF CSG

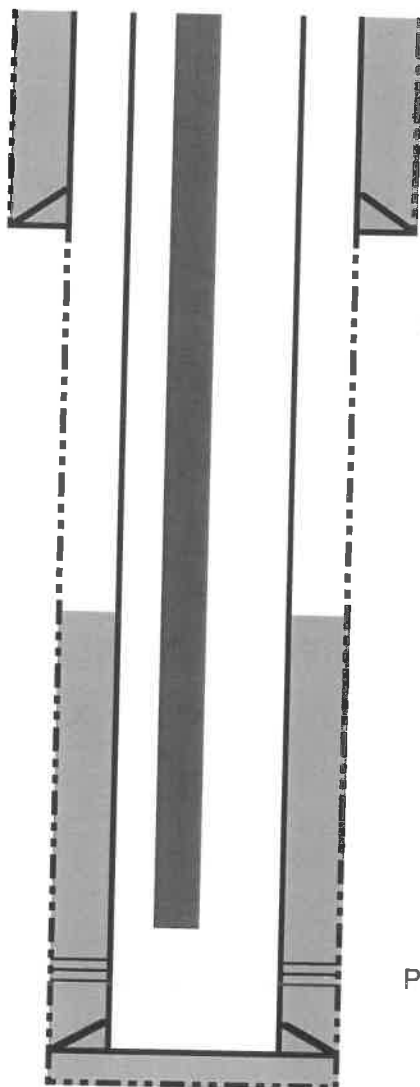
Hole size 12 1/4  
Csg Size: 8.625"  
Wt: 24#  
Grade:  
Depth 350  
TOC: Surf

PROD CSG

Hole size 7 7/8  
Csg Size: 4.5"  
Wt: 10.5  
Grade:  
Depth 4475  
TOC: 3457TS

FORMATION TOPS

Rustler 2024  
Tsalt 2035  
Bsalt 2315  
Yates 2324  
7Rvs 2518  
Queen 3033  
Grayburg 3108  
San Andres 3532



2-3/8" coated tbg@4112  
w/packer

Perfs: 4328' - 4399'

### Proposed Wellbore Diagram

#### Haley Chaveroo SA Unit 18

API # 30-041-10138

J, Sec 33, T7S, R33E. 1980 SL 1980 EL  
Roosevelt County, NM

GL 4425

Spud Date 6/9/65

SURF CSG

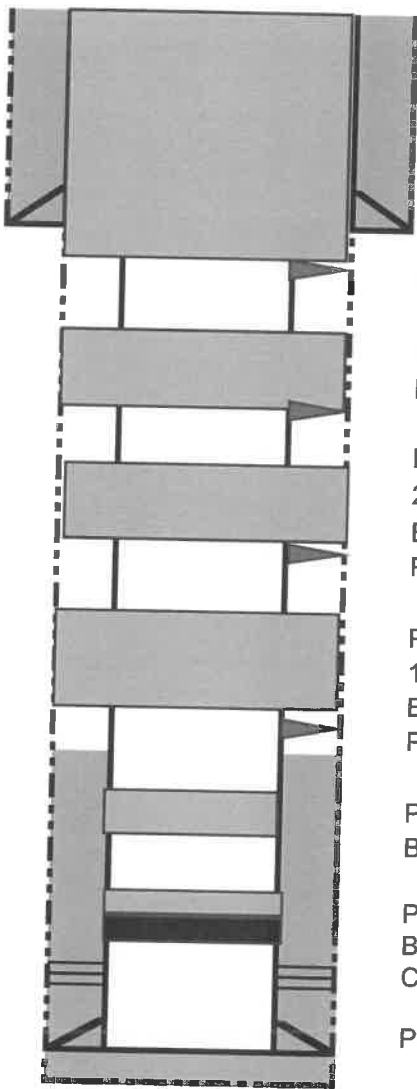
Hole size 12 1/4  
Csg Size: 8.625"  
Wt: 24#  
Grade:  
Depth 350  
TOC: Surf

PROD CSG

Hole size 7 7/8  
Csg Size: 4.5"  
Wt: 10.5  
Grade:  
Depth 4475  
TOC: 3457TS

FORMATION TOPS

Rustler 2024  
Tsalt 2035  
Bsalt 2315  
Yates 2324  
7Rvs 2518  
Queen 3033  
Grayburg 3108  
San Andres 3532



Plug #5: sxs Class C cemen  
Mix and pump 111 sxs inside  
BOC 400' to TOC 0'  
Perforate @ 400'

Plug #5: 39 sxs Class C cem  
11 sxs inside casing and 28  
BOC 2085' to TOC 1924'  
Perforate @ 2085'

Plug #4: 145 sxs Class C cer  
24 sxs inside casing and 121  
BOC 2568' to TOC 2215'  
Perforate @ 2568'

Plug #3: 94 sxs Class C cem  
16 sxs inside casing and 78  
BOC 3158' to TOC 2933'  
Perforate @ 3158'

Plug #2: 11 sxs Class C cen  
BOC 3582' to TOC 3432'

Plug #1: 11 sxs Class C cen  
BOC 4278' to TOC 4028'  
CIBP @ 4278'

Perfs: 4328' - 4399'

### Current Wellbore Diagram

#### Haley Chaveroo SA Unit 18

API # 30-041-10138  
J, Sec 33, T7S, R33E. 1980 SL 1980 EL  
Roosevelt County, NM

GL 4425

Spud Date 8/25/65

#### SURF CSG

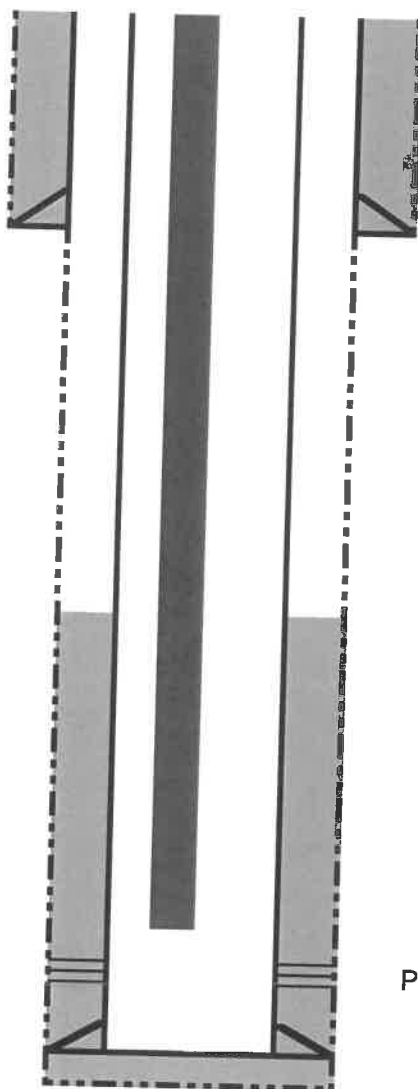
Hole size 12 1/4  
Csg Size: 8.625"  
Wt: 24#  
Grade:  
Depth 350  
TOC: Surf

#### PROD CSG

Hole size 7 7/8  
Csg Size: 4.5"  
Wt: 10.5  
Grade:  
Depth 4475  
TOC: 3457TS

#### FORMATION TOPS

Rustler 2024  
Tsalt 2035  
Bsalt 2315  
Yates 2324  
7Rvs 2518  
Queen 3033  
Grayburg 3108  
San Andres 3532



2-3/8" coated tbg@4112  
w/packer

Perfs: 4328' - 4399'

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

DEFINITIONS

Action 574196

**DEFINITIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 574196
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**DEFINITIONS**

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 574196

**QUESTIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 574196
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**QUESTIONS**

<b>Prerequisites</b>	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10138] HALEY CHAVEROO SA UNIT #018
Well Status	Active

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

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CONDITIONS

Action 574196

**CONDITIONS**

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 574196
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/15/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	4/15/2026
loren.diede	OCD has determined that this well IS within the LPCH restricted area and that a below-ground P&A marker is required.	4/15/2026