

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-10214
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K-3935
7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit
8. Well Number #0021
9. OGRID Number 164557
10. Pool name or Wildcat Chavaroo San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4395

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Ridgeway Arizona Oil Corporation

3. Address of Operator
PO Box 1110, St. Johns, AZ 85936

4. Well Location
Unit Letter **K** : **1980** feet from the **S** line and **1980** feet from the **W** line
Section **34** Township **07S** Range **33E** NMPM County **Roosevelt**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC respectfully proposes the attached NOI to P&A this well on behalf of Ridgeway Arizona Oil Corporation for the State of New Mexico.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *NM Lumberg* TITLE *Regulatory* DATE *4/14/26*

Type or print name _____ E-mail address: _____ PHONE: _____

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Proposed P&A Procedure
Ridgeway Arizona Oil Coporation/NMOCD
Haley Chaveroo SA Unit #0021
30-041-10214

Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole. Prior to MOL 24 hrs Notification is Required to Regulatory Agency (NMOCD in this case)

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. This well may have 2-3/8" tubing @ 4204' along with rods and pump. TOH and LD rods and pump. Then LD tubing.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4139'. Set 4.5 "CIBP @ 4139'. If unable to get to 4139' discuss with Regulatory.
8. Plug #1:(Perforations) Mix and spot 11 sxs Class C cement, yield 1.32, inside csg from BOC 4139' to TOC @ 3989'. If casing did not test and WOC and tag. If casing tested then continue with procedure. TOH.
10. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from 3989'(or where TOC on Plug #1 tagged) to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
11. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
12. Plug #2 (San Andres) Perf @ 3542'. Mix 63 sxs Class C cement, yield 1.32cf. Squeeze 52 sxs outside casing and leave 11 sxs inside casing from BOC 3542' to TOC 3392'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
12. Plug #3 (Grayburg/Queen) Perf @ 3118'. Mix 91 sxs Class C cement, yield 1.32cf. Squeeze 76 sxs outside casing and leave 15 sxs inside casing from BOC 3118' to TOC 2900'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
13. Plug #4:(7Rvs/Yates/Bsalt) Perf @ 2540'. Mix 142 sxs Class C cement, yield 1.32cf. Squeeze 118 sxs outside casing and leave 24 sxs inside casing from BOC 2540' to TOC 2200'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
14. Plug #5:(Tsalt/Rustler) Perf @ 2038'. Mix 84 sxs Class C cement, yield 1.32cf. Squeeze 70 sxs outside casing and leave 14 sxs inside casing from BOC 2038' to TOC 1835'. WOC and tag. If cement tags low then contact Regulatory for procedure change.
15. Plug #6: (casing shoe, Surface) Mix and pump 29 sxs Class C cement, yield 1.32cf inside casing, circulate good cement from 413' to surface. Conduct bubble test.
16. Contact Regulatory Representative to witness setting P&A marker.ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL.

Current Wellbore Diagram

Haley Chaveroo SA Unit 21
API # 30-041-10214
K, Sec 34, T7S, R33E. 1980 SL 1980 WL
Roosevelt County, NM

GL 4395'

Spud Date 10/9/65

SURF CSG

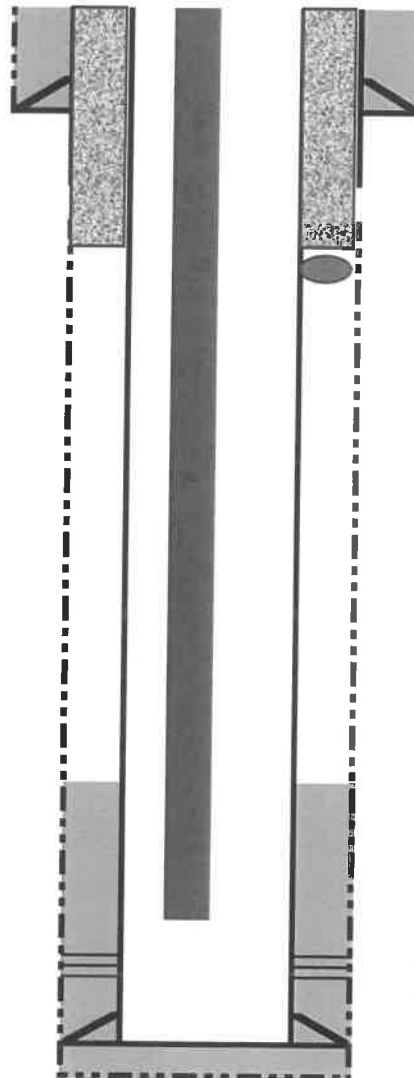
Hole size 12 1/4
 Csg Size: 8.625"
 Wt: 24#
 Grade:
 Depth 363
 TOC: Surf

PROD CSG

Hole size 7 7/8
 Csg Size: 4.5"
 Wt: 9.5#
 Grade:
 Depth 4469
 TOC: 3570TS

FORMATION TOPS

Rustler 1935
 Tsalt 1988
 Bsalt 22300
 Yates 2312
 7Rvs 2490
 Queen 3000
 Grayburg 3068
 San Andres 3492



found hole from 1408' to 1414'
 Squeee with 350sxs C w/Ce
 D/O and P/T good. (1990 S)

2-3/8" tbg @ 4204'
 may have rods and pump

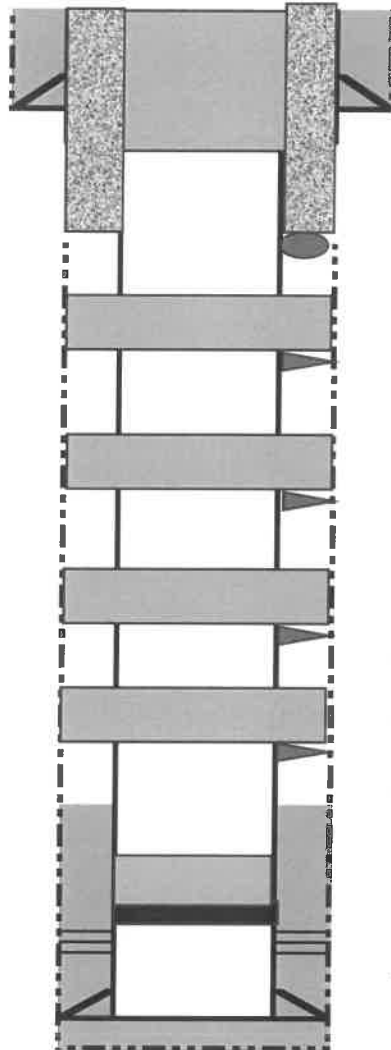
Perfs: 4223' - 4367'
 Perfs: 4189' - 4235' (1990)

Proposed Wellbore Diagram

Haley Chaveroo SA Unit 21
API # 30-041-10214
K, Sec 34, T7S, R33E. 1980 SL 1980 WL
Roosevelt County, NM

GL 4395'

Spud Date 10/9/65



SURF CSG

Hole size 12 1/4
 Csg Size: 8.625"
 Wt: 24#
 Grade:
 Depth 363
 TOC: Surf

PROD CSG

Hole size 7 7/8
 Csg Size: 4.5"
 Wt: 9.5#
 Grade:
 Depth 4469
 TOC: 3570TS

FORMATION TOPS

Rustler 1935
 Tsalt 1988
 Bsalt 2300
 Yates 2312
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 Queen 3000
 Grayburg 3068
 San Andres 3492

Plug #6: 29 sxs Class C cement (1.32yield)
 Circulate good cement from BOC 413' to surface.

Plug #5: 84 sxs Class C cement (1.32yield)
 70 outside and 14 inside BOC 2038' to TOC 1835'
 Perforate @ 2038'

Plug #4: 142 sxs Class C cement (1.32yield)
 118 outside and 24 inside BOC 2540' to TOC 2200'
 Perforate @ 2540'

Plug #3: 91 sxs Class C cement (1.32yield)
 76 outside and 15 inside BOC 3118' to TOC 2900'
 Perforate @ 3118'

Plug #2: 63 sxs Class C cement (1.32yield)
 52 outside and 11 inside BOC 3542' to TOC 3392'
 Perforate @ 3542'

Plug #1: 11 sxs Class C cement (1.32yield)
 BOC 4139' to TOC 3989'
 CIBP @ 4139

Perfs: 4189' - 4235' (1990)
 Perfs: 4223' - 4367'

PBTD 4457
 TD 4469

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

DEFINITIONS

Action 575189

DEFINITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 575189
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

DEFINITIONS

The OCD Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted evaluation, plugging, decommissioning, remediation, salvage and reclamation activities. Specifically, these forms are typically used where the OCD has acquired a hearing order allowing the OCD to perform mitigation activities on wells and associated facilities that no longer have an authorized or viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 575189

QUESTIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 575189
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

QUESTIONS

Prerequisites	
[OGRID] Well Operator	[164557] RIDGEWAY ARIZONA OIL CORP.
[API] Well Name and Number	[30-041-10214] HALEY CHAVEROO SA UNIT #021
Well Status	Active

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CONDITIONS

Action 575189

CONDITIONS

Operator: JMR SERVICES, LLC (OPG Vendor) 4706 Green Tree Blvd. Midland, TX 79707	OGRID: 333576
	Action Number: 575189
	Action Type: [UF-OMA] NOI Plug & Abandon Well (UF-OMA-C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify NMOCD 24 hours prior to beginning P&A operations.	4/15/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	4/15/2026
loren.diede	OCD has determined that this well IS within the LPCH restricted area and that a below-ground P&A marker is required.	4/15/2026