

Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMLC-068474**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
NMNM-70935X

1. Type of Well

Oil Well Gas Well Other **INJECTION**

8. Well Name and No.
DRICKEY QUEEN SAND UNIT #017

2. Name of Operator **OXY USA INC**

9. API Well No.
30-005-00971

3a. Address **P.O. BOX 4294 HOUSTON, TX 77210** 3b. Phone No. (include area code) **713-497-2492**

10. Field and Pool or Exploratory Area
[8559] CAPROCK;QUEEN

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
665' FNL 1980' FWL C-3-14S-31E

11. Country or Parish, State
CHAVES

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

OXY PROPOSES TO PA THE SUBJECT WELL THAT WAS OPERATED BY ANOTHER OPERATOR. PLEASE SEE ATTACHED CURRENT WELLBORE, PROPOSED WELLBORE, PA PROCEDURE, AND NOTICE OF WRITTEN ORDER.

See Conditions of Approval

Like Approval by NMOCD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Leslie Reeves

Title **Regulatory Manager**

Signature *Leslie T. Reeves*

Date **04/09/2026**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title **Petroleum Engiener**

Date **04/13/2026**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **RFO**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

OXY USA Proposed

DRICKEY QUEEN SAND UNIT #17

API No. 30-005-00971

P&A PROCEDURE

10# MLF BETWEEN PLUGS. UTILIZE ABOVE STEEL GROUND TANKS.

1. SET CIBP @ 3000'.
2. RUN CBL 3000'-SURFACE.
3. SPOT 25 SX CLASS C CMT ON TOP OF CIBP 3000'-2705'. WOC & TAG.
4. PERF AT 2330'. SQUEEZE 45 SX CLASS C CMT 2330'-2230'. WOC AND TAG.
5. PERF AT 1580'. SQUEEZE 45 SX CLASS C CMT 1580'-1480'. WOC AND TAG.
6. PERF AT 343'. CIRCULATE 145 SX CLASS C CMT 343'-SURFACE ON THE 8-5/8" X 5-1/2" ANNULUS and 5-1/2" x 4" ANNULUS LEAVING THE 4" CASING FULL OF CEMENT. VERIFY CMT AT SURFACE, TOP OFF IF NECESSARY.

GEOLOGIC FORMATION TOPS

FORMATION RECORD			
FROM-	TO-	TOTAL FEET	FORMATION
0	220	220	Surface soil, caliche, sand & gravel
220	450	230	Red Bed
450	1365	915	Shale & shells
1365	1495	130	Anhydrite & shale
1495	1510	15	Anhydrite
1510	2125	615	Salt
2125	2230	105	Anhydrite
2230	2410	180	Anhydrite and sand
2410	2985	575	Anhydrite and shale
2985	3046	61	Anhydrite
3046	3066	20	Queen Sand
<u>Formation Tops</u>			
	Yates	2280'	
	Queen	3046'	

FORMATION RECORD	
Formations	Depth MD
Rustler	-
T/Salt	1,530 Estimated
B/Salt	-
Yates	2,280
7 Rivers	-
Queen	3,046

Initial field pressure in the Caprock Queen Oil Field was between 850 and 965 psi. Oil in the field is between 36 and 40 A.P.I. gravity. Sulfur is 1.07%. Drive is effected by dissolved gas. Gas in this field is high in nitrogen and low in B.T.U's. When wells are drilled in this field pumps are generally installed at once in order to control paraffin.

Table 1. *Approximate depths to geologic marker beds in nearby wells.

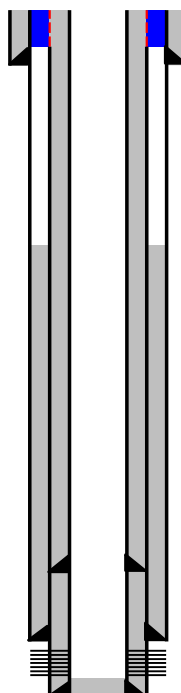
GEOLOGIC MARKER	MEASURED DEPTH BENEATH SURFACE	MEASURED DEPTH RELATIVE TO SEA LEVEL
Rustler Anhydrite	1,400' to 1,450'	+2,975' to +3,050'
Top of Salt	1,500' to 1,550'	+2,875' to +2,925'
Base of Salt	2,100' to 2,175'	+2,250' to +2,325'
Yates	2,250' to 2,300'	+2,125' to +2,175'
Seven Rivers	2,275' to 2,400'	+2,025' to +2,150'
Queen	3,000' to 3,025'	+1,375' to +1,425'

Extracted and calculated from previous IWRs and Well Completion Reports.

API#: 30-005-00971
 Lease Name: Drickey Queen Sand Unit
 Well No: 17 (Formerly Government B #18/Tract 6 No. 18)
 County: Chaves
 Location: Section 3, T14S, R31E, Unit C
 Section Lines: 665' FNL & 1980' FWL
 RKB Elevation: -
 DF Elevation: 4,429
 Ground Elevation: -
 Date Drilled: Oct-54



Current Wellbore
 Water Injection Well



Surface Casing

8 5/8 "	22.7#	SWSJ	Armco	@	293	
11 "	Hole			TOC @	Surface	Circulated
				cmt'd w/	150	sk

5-1/2" Csg leaks 163' to 195' sqzd w/ 150 sx, circ (20 Jul 2011)
 5-1/2" Csg leaks 132' to 163' sqzd w/ 150 sx (23 Jul 2011)

Production Liner Tieback (01 Aug 2011)

4 "	9.5#	J55	TDC	@	2,755	
4 7/8 "	Hole			TOC @	Surface	Circulated
				cmt'd w/	125	sk

Production Casing

5 1/2 "	14/15.5#	J55	STC	@	3,040	
7 7/8 "	Hole			TOC @	1,211	Calculated
				cmt'd w/	300	sk

Production Liner (28 Jul 2011)

4 "	10.5#	J55	UFJ	From/To:	2,670	3,087
4 7/8 "	Hole			TOC @	2,670	Circulated
				cmt'd w/	50	sk

TD @ 3,087 TVD
 TD @ 3,087 TMD
 PBTD @ 3,082 TVD
 PBTD @ 3,082 TMD

Perforations (ft)
 3,047 to 3,061
 (Queen)

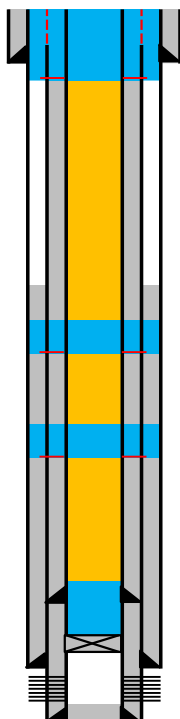
FORMATION RECORD

Formations	Depth MD
Rustler	-
T/Salt	1,530 Estimated
B/Salt	-
Yates	2,280
7 Rivers	-
Queen	3,046

API#: 30-005-00971
 Lease Name: Drickey Queen Sand Unit
 Well No: 17 (Formerly Government B #18/Tract 6 No. 18)
 County: Chaves
 Location: Section 3, T14S, R31E, Unit C
 Section Lines: 665' FNL & 1980' FWL
 RKB Elevation: -
 DF Elevation: 4,429
 Ground Elevation: -
 Date Drilled: Oct-54



Proposed Wellbore



Circulate from 343' to Surface
 w/ 145 sx Class C cement
 Perforate @ 343'
 Confirm cement to Surface

Squeeze from 1,580' to 1,480'
 w/ 45 sx Class C cmt
 Perforate @ 1,584'
 Wait 4 hrs and tag top of plug

Squeeze from 2,330' to 2,230'
 w/ 45 sx Class C cmt
 Perforate @ 2,334'
 Wait 4 hrs and tag top of plug

Spot plug from 3,000' to 2,705'
 w/ 25 sx Class C cement
 Wait 4 hrs and tag top of plug
 CIBP @ 3,000'

Perforations (ft)	
3,047	to 3,061
(Queen)	

TD @ 3,087 TVD
 TD @ 3,087 TMD
 PBTD @ 3,082 TVD
 PBTD @ 3,082 TMD

10 PPG Plug Mud from 2,705' to Surface
 Surface Casing

8 5/8 "	22.7#	SWSJ	Armco	@	293	
11 "		Hole		TOC @	Surface	Circulated
				cmt'd w/	150	sks

5-1/2" Csg leaks 163' to 195' sqzd w/ 150 sx, circ (20 Jul 2011)

5-1/2" Csg leaks 132' to 163' sqzd w/ 150 sx (23 Jul 2011)

Production Liner Tieback (01 Aug 2011)

4 "	9.5#	J55	TDC	@	2,755	
4 7/8 "		Hole		TOC @	Surface	Circulated
				cmt'd w/	125	sks

Production Casing

5 1/2 "	14/15.5#	J55	STC	@	3,040	
7 7/8 "		Hole		TOC @	1,211	Calculated
				cmt'd w/	300	sks

Production Liner (28 Jul 2011)

4 "	10.5#	J55	UFJ	From/To:	2,670	3,087
4 7/8 "		Hole		TOC @	2,670	Circulated
				cmt'd w/	50	sks

FORMATION RECORD		
Formations	Depth MD	
Rustler	-	
T/Salt	1,530	Estimated
B/Salt	-	
Yates	2,280	
7 Rivers	-	
Queen	3,046	

Form 3160-18
(November 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOTICE OF WRITTEN ORDER

Number 25AXN0180W
Page 1 of 3

<input checked="" type="checkbox"/> Certified Mail-Return Receipt Requested 9589 0710 5270 0400 4248 09
<input type="checkbox"/> Hand Delivered, Received By and Date

Identification	
Lease	
Agreement	NMNM70935X

Bureau of Land Management Office Roswell Field Office		Operator or Third Party OXY USA INC. - RTO
Address 2909 W. Second Street Roswell, NM 88201		Address 5 Greenway Plaza Suite 110 Houston, TX 77046-0521
Telephone 5756270202	Inspector ALLISON NELSON	Attention Clay Carroll
Site Name DRICKEY QUEEN SAND UNI	Well/Facility/FMP/Identification# 17	Legal Land Description (Include Lat./Long.) NENW, 3-14S-31E (33.1373964/-103.8112663)
Site Name	Well/Facility/FMP/Identification#	Legal Land Description (Include Lat./Long.)
Site Name	Well/Facility/FMP/Identification#	Legal Land Description (Include Lat./Long.)

THE FOLLOWING ISSUE(S) WERE FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE(S) LISTED.

Date	Time (24-hour Clock)	Corrective Action to be Completed By	Date Corrected	Authority Reference
02/05/2025	12:12	03/14/2025		43 C.F.R. 3161.2

Remarks:

An inspection was performed on Federal Lease NMLC068474, Drickey Queen Sand Unit #17 well (US Well No. 30-005-00971), located in T. 14S., R. 31E, Sec. 3, NENW, in Chaves County, New Mexico, on November 7, 2024 by Allison Nelson, Natural Resources Specialist.

Problem: The well was found in nonoperational status. BLM review of reports submitted to the Office of Natural Resources and Revenue for this lease indicate the well has been reported with a status of WIW since February of 2013.

Regulations at 43 C.F.R. 3162.3-4 require operators to promptly plug and abandon wells which are no longer capable of production in paying quantities or not being used for water injection or disposal purposes. No well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer. Following removal of drilling or producing equipment and facilities from the site of a well which is to be permanently abandoned, operators are required to reclaim the surface of the lands disturbed in connection with the conduct of operations.

When the Written Order is complied with, sign this notice and return to above address.

Company Representative Signature: _____ Print Name: _____ Date: _____

Company Comments:

In accordance with 43 CFR 3163.1(a), you must comply with the corrective actions for the identified issue(s) by the abatement date provided above. If you fail to comply within the time frames specified, you will be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a), which may include an assessment or additional enforcement actions as deemed necessary to gain compliance.

WARNING

The Authorized Officer has authority to issue a Written Order in accordance with 43 CFR 3161.2. Per 43 CFR 3165.3, Written Order and reporting time frames begin upon receipt of the Notice, or seven business days after the date it is mailed, whichever is earlier. Each issue must be corrected by the "Action to be Completed By" date identified above. This form must be signed, dated, and postmarked no later than the next business day after the prescribed timeframe for correction and returned to the Bureau of Land Management office at the address shown above.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty per violation for each day such violation continues.

REVIEW AND APPEAL RIGHTS

A person contesting an Order of the Authorized Officer or violation must request a State Director Review of the Written Order or Incident of Noncompliance. This request must be filed within 20 business days of receipt of the Written Order with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, MS 300-QC, Arlington, Virginia 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of Land Management Authorized Officer <i>Chris Fleer</i>	Date 02/06/25	Time (24-hour Clock) 07:31
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Remarks:

An inspection was performed on Federal Lease NMLC068474, Drickey Queen Sand Unit #17 well (US Well No. 30-005-00971), located in T. 14S., R. 31E, Sec. 3, NENW, in Chaves County, New Mexico, on November 7, 2024 by Allison Nelson, Natural Resources Specialist.

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Corrective Action: Regulations at 43 C.F.R. 3161.2 state that the authorized officer may issue written or oral orders to govern specific lease operations. For the Drickey Queen Sand Unit #17 well (US Well No. 30-005-00971), you are hereby ordered to submit a Sundry Notice, Notice of Intent (Form 3160-5), and request, or plan, with all the required information to:

1. Return the well to production, including timeframes, and notification to the authorized officer no later than the 5th business day after the well has resumed production; or
2. Plug and abandon the well and reclaim the site(s) and all associated disturbance including utility corridor(s), access road(s), and removal of associated facilities and equipment; or
3. Temporarily Abandon (TA) or Shut-in (SI) the well for a specified period. The procedures for requesting TA or SI status are attached for your reference.

The information must be submitted by the Corrective Action to be Completed By date referenced above. If you have any questions, please contact Ricky Flores, Natural Resources Specialist, at (575) 627-0339 or rflores@blm.gov.

**Drickey Queen Sand Unit 17
30-005-00971
OXY USA INC
April 13, 2026
Conditions of Approval**

1. Operator shall tag CIBP at 3,000' and place a minimum of 25 sx of Class C cement on top. WOC and TAG.
2. Operator shall perf at 2,330' and squeeze cement class C cement to 2,058' to seal the Yates and bottom of the Salt. WOC and TAG.
3. Operator shall perf at 1,580' and squeeze cement class C cement to 1,300' to seal the top of the Salt and Rustler Formation. WOC and TAG.
4. Operator shall perf at 343' and squeeze cement class C cement to surface to seal the 8-5/8" casing shoe.
5. Dry hole marker must be below ground.
6. Surface reclamation will need to be completed once the well bore has been plugged. Please contact rflores@blm.gov for additional information.
7. See Attached for general plugging stipulations.

JAM 04132026

BUREAU OF LAND MANAGEMENT
Roswell Field Office
2909 W. Second Street
Roswell, New Mexico 88201
575-627-0272

General Requirements for Plug Backs

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. Call 575-627-0205.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. **Before pumping cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 575997

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 575997
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/16/2026
loren.diede	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/16/2026
loren.diede	NMOCD concurs with BLM COAs as attached	4/16/2026