

<b>Well Name:</b> MCCLANAHAN A	<b>Well Location:</b> T28N / R10W / SEC 23 / SWSW / 36.643631 / -107.869873	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 2	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF079634A	<b>Unit or CA Name:</b> MC CLANAHAN A	<b>Unit or CA Number:</b> NMNM73788
<b>US Well Number:</b> 3004513069	<b>Operator:</b> HILCORP ENERGY COMPANY	

**Subsequent Report**

**Sundry ID:** 2906158

**Type of Submission:** Subsequent Report

**Type of Action:** Workover Operations

**Date Sundry Submitted:** 04/14/2026

**Time Sundry Submitted:** 12:43

**Date Operation Actually Began:** 03/02/2026

**Actual Procedure:** Hilcorp Energy completed a rig operation to change out 1-1/2" production tubing with 2-3/8" tubing. See attached reports.

**SR Attachments**

**Actual Procedure**

McClanahan\_A\_2\_Tbg\_Upgrade\_SR\_20260414124307.pdf

**Well Name:** MCCLANAHAN A

**Well Location:** T28N / R10W / SEC 23 /  
SWSW / 36.643631 / -107.869873

**County or Parish/State:** SAN  
JUAN / NM

**Well Number:** 2

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF079634A

**Unit or CA Name:** MC CLANAHAN A

**Unit or CA Number:**  
NMNM73788

**US Well Number:** 3004513069

**Operator:** HILCORP ENERGY  
COMPANY

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** APR 14, 2026 12:43 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 04/14/2026

**Signature:** Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMSF079634A**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well     Gas Well     Other

2. Name of Operator **HILCORP ENERGY COMPANY**

3a. Address **1111 TRAVIS STREET, HOUSTON, TX 77002**    3b. Phone No. (include area code) **(713) 209-2400**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**SEC 23/T28N/R10W/NMP**

7. If Unit of CA/Agreement, Name and/or No.  
**MC CLANAHAN A/NMNM73788**

8. Well Name and No.  
**MCCLANAHAN A/2**

9. API Well No. **3004513069**

10. Field and Pool or Exploratory Area  
**BLANCO MESAVERDE/BASIN DAKOTA**

11. Country or Parish, State  
**SAN JUAN/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Hilcorp Energy completed a rig operation to change out 1-1/2" production tubing with 2-3/8" tubing. See attached reports.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**CHERYLENE WESTON / Ph: (713) 289-2615**

Signature (Electronic Submission) \_\_\_\_\_ Title **Operations/Regulatory Tech - Sr**

Date **04/14/2026**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by **KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**    Date **04/14/2026**

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



## Well Operations Summary L48

**Well Name: MCCLANAHAN A #2**

<b>API: 3004513069</b>	<b>Field: San Juan Area 07</b>	<b>State: NEW MEXICO</b>
<b>Permit to Drill (PTD) #:</b>	<b>Sundry #:</b>	<b>Rig/Service: BHES 37</b>

**Jobs**

**Actual Start Date:** 3/2/2026      **End Date:** 3/4/2026

Report Number 1	Report Start Date 3/2/2026	Report End Date 3/2/2026
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Operation

RIG CREW TRAVEL TO CAINE 11. START RIG PREP FOR MOVE.  
 MOVE RIG AND EQUIPMENT TO THE MCCLANAHAN A2. MOVE SLOWER DUE TO TIGHT AND SMALL LOCATION.  
 SAFETY MEETING WITH CREW ON RECENT INCIDENT. CHECK PRESSURES ON WELL.  
 RIG UP RIG AND SUPPORT EQUIPMENT. BDW.  
 ND WH. NU BOP. THREADS ON TUBING HANGER WHERE BAD. SELECT BROUGHT OUT A TUBING SPEAR. WE SPEARED THE TUBING HANGER. PULLED HANGER TO THE RIG FLOOR AND REMOVED. STRING WEIGHT SHOWING 20K.  
 TRIP OUT OF THE HOLE **LAYING DOWN 200 JOINTS OF 1-1/2" 2.9# J55 EUE TBG**. THE TUBING HAD SOME CORROSION AND BAD PINS. NO SCALE. THERE WAS ONE JOINT OF TUBING BELOW THE SEATING NIPPLE. IT WAS MULE SHOED ON BOTTOM.  
 SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 2	Report Start Date 3/3/2026	Report End Date 3/3/2026
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Operation

RIG CREW TRAVEL TO LOCATION.  
 SAFETY MEETING. CHECK PRESSURES ON WELL. SICP 100 PSI. SITP N/A. SIBHP 0 PSI. BDW IN 9 MIN. SWAP TUBING TRAILERS. SENT 200 JOINTS OF 1-1/2' JUNK TUBING BACK TO TOWN/TUBOSCOPE.  
 MAKE UP 3-7/8" JUNK MILL. TALLY. PICK UP AND TRIP IN THE HOLE TO FILL DEPTH AT 6441'. WE HAVE 44' OF FILL.  
 RIG UP POWER SWIVEL. BRING ON AIR UNIT AT 1200 CFM AT 12/BBL HR AIR FOAM MIST. ESTABLISH GOOD CIRCULATION IN 30 MINUTES. UNLOADED SMALL AMOUNT OF CONDENSATE WITH OUR FOAM MIST. **CLEAN OUT FILL FROM 6441' TO A DEPTH OF 6463'** WITH A CIRCULATING PRESSURE OF 500 PSI. THEN WE SUSPECT JUNK MILL PLUGGED UP. PRESSURE WENT UP TO 1900 PSI. BLEED OFF PRESSURE ON TUBING. LAY DOWN TWO JOINTS. HANG BACK SWIVEL. UPDATED ENGINEER DOUG NOAH.  
 TRIP OUT OF THE HOLE WITH 61 STANDS OF 2-3/8" TBG AND THE 3-7/8" JUNK MILL TO 2572'.  
 SHUT THE WELL IN. SECURE LOCATION. SHUT DOWN FOR THE DAY.

TRAVEL HOME

Report Number 3	Report Start Date 3/4/2026	Report End Date 3/4/2026
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Operation

TRAVEL TO LOCATION.  
 SAFETY MEETING WITH CREW. CHECK PRESSURES ON WELL. BDW  
 TRIP OUT OF THE HOLE WITH THE 3-7/8" JUNK MILL FROM 2572'. MILL WAS PLUGGED WITH SOLIDS. LOOKED LIKE SAND AND MUD.  
 MAKE UP BHA. TRIP IN THE HOLE WITH 2-3/8" SAW TOOTH COLLAR. IN-LINE X/CK. **1.780 ID SEATING NIPPLE AND 2-3/8" TUBING. LAND 203 JTS 2 3/8" 4.7# J-55 TUBING AT 6442'. SEATING NIPPLE AT 6440'.**  
 RIG DN SWIVEL. RIG DN RIG FLR. ND BOP. NU WH. PUMP 3 BBL WTR PAD DOWN TBG. DROP BALL. BRING ON AIR UNIT. PSI TST TBG TO 500 PSI. GOOD. PUMP OFF X/CK AT 900 PSI. PRESSURE DOWN TO 500 PSI. SHUT DOWN AIR UNIT. SHUT THE WELL IN.  
**RIG DOWN RIG** AND SUPPORT EQUIPMENT. NOTIFIED AREA LEAD ROMAN LUCERO THAT RIG OPS ARE COMPELETE. MOVE TO THE DAVIDSON GAS COM H1E.

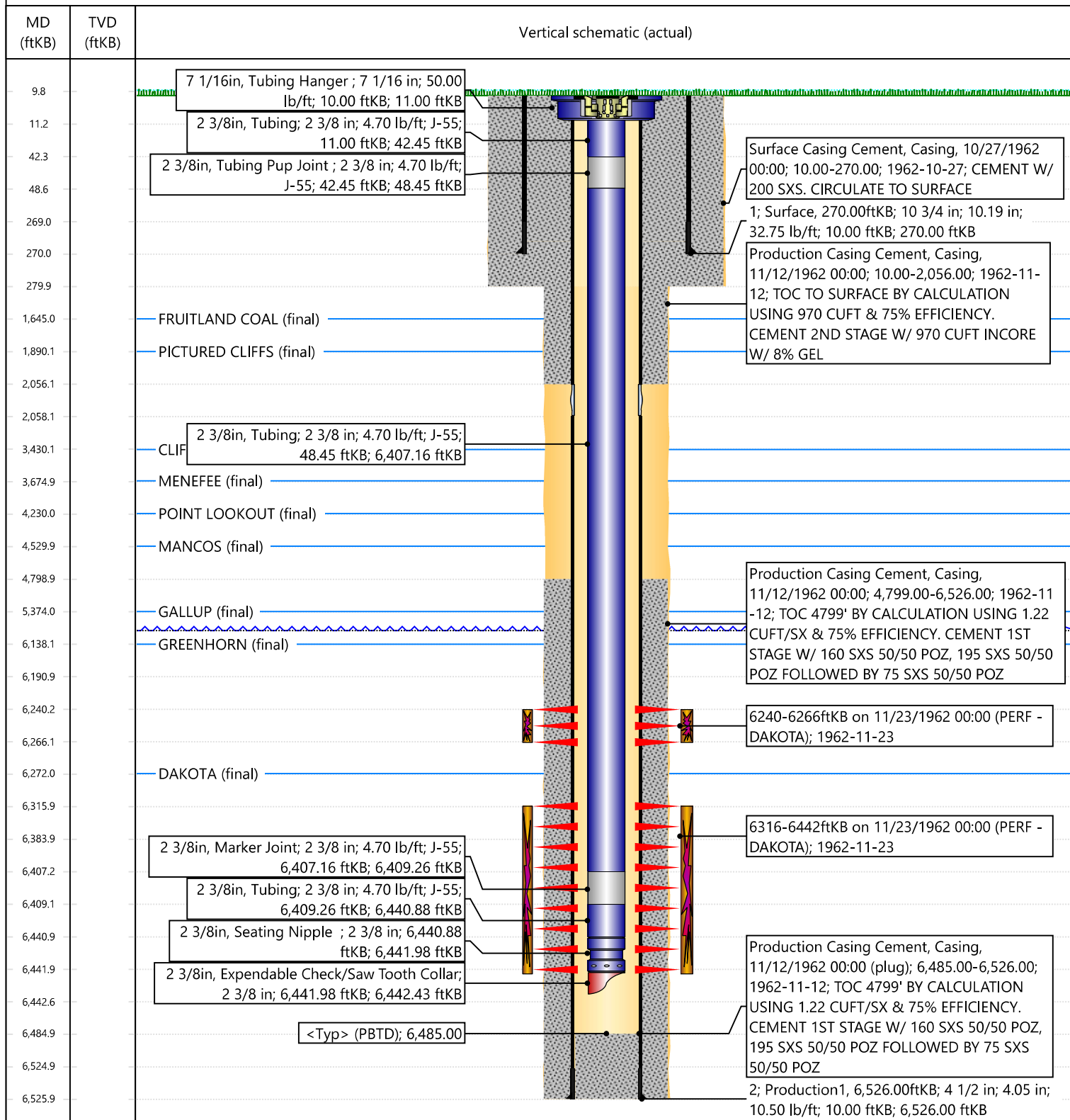


### Current Schematic - Version 3

Well Name: MCCLANAHAN A #2

API / UWI 3004513069	Surface Legal Location 023-028N-010W-M	Field Name San Juan Area 07	Route 0707	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,813.00	Original KB/RT Elevation (ft) 5,823.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
<b>Tubing Strings</b>					
Run Date 3/3/2026 10:30	Set Depth (ftKB) 6,442.43	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 10/26/1962 00:00

### Original Hole, 30045130690000



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 575722

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 575722
	Action Type: [C-103R] Sub. Workover (C-103R)

**CONDITIONS**

Created By	Condition	Condition Date
andrew.fordyce	None	4/16/2026