

<b>Well Name:</b> HOMER COM	<b>Well Location:</b> T24N / R10W / SEC 29 / NESW / 36.281066 / -107.921927	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 90	<b>Type of Well:</b> OTHER	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM21741	<b>Unit or CA Name:</b> FRCL HOMER	<b>Unit or CA Number:</b> NMNM118422
<b>US Well Number:</b> 300453345600S1	<b>Operator:</b> DUGAN PRODUCTION CORPORATION	

**Subsequent Report**

**Sundry ID:** 2905826

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 04/13/2026

**Time Sundry Submitted:** 09:59

**Date Operation Actually Began:** 03/25/2026

**Actual Procedure:** Dugan Production plugged and abandoned the well from 03/25/2026 - 03/26/2026 per the attached procedure.

**SR Attachments**

**Actual Procedure**

Homer\_Com\_90\_marker\_gps\_20260413095832.pdf

Homer\_Com\_90\_plug\_comms\_20260413095820.pdf

Homer\_Com\_90\_SR\_PA\_formation\_tops\_20260413095804.pdf

Homer\_Com\_90\_SR\_PA\_completed\_wellbore\_schematic\_20260413095759.pdf

Homer\_Com\_90\_SR\_PA\_completed\_work\_20260413095753.pdf

Well Name: HOMER COM

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NESW / 36.281066 / -107.921927

County or Parish/State: SAN  
JUAN / NM

Well Number: 90

Type of Well: OTHER

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Lease Number: NMNM21741

Unit or CA Name: FRCL HOMER

Unit or CA Number:  
NMNM118422

US Well Number: 300453345600S1

Operator: DUGAN PRODUCTION  
CORPORATION

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: APR 13, 2026 09:59 AM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

### Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/13/2026

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the **Homer Com 90** from 3/25/26 to 3/26/26 per the following procedure:

- MI&RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 0 psi, Casing 17 psi, BH 0 psi.
- LD down production rods and tubing.
- PU & tally 2-3/8" work string. Run 5½" string mill to scrape casing to 991'.
- RIH with 5½" cement retainer, set at 950'. **Fruitland perforations from 990'-1011'**.
- Load and circulate hole clean with 28 bbls of water.
- Pressure test casing to 650 psi, test failed, had a small leak of 10 psi/min.
- Establish injection rate: 1.5 bbl/min @ 100 psi.
- Run CBL from 950' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Attempt to establish injection rate: locked up to 1000 psi, no rate.
- **Plug I, Fruitland perfs-Pictured Cliffs-Fruitland-Kirtland:** Spot Plug I inside 5½" casing above cement retainer @ 950' w/95 sks (109.25 cu ft) Class G cement with 2% CaCl<sub>2</sub> to cover the Fruitland perfs. Pictured Cliffs-Fruitland-Kirtland tops. Displaced with 0.5 bbl of water. WOC 4 hrs. Tagged TOC at 195'. Good tag. **Plug I, Inside 5½" casing, cement retainer at 950', 95 sks, 109.25 cu ft, Fruitland perforations-Pictured Cliffs-Fruitland-Kirtland, 195'-950'.**
- **Plug II, Ojo Alamo top- Surface csg shoe -Surface:** MI WL. RIH and shoot squeeze holes at 155'. Establish good circulation to surface through BH to pit. EOT at 195'. Swap to cement. Squeeze Plug II inside/outside 5½" casing from 195' w/78 sks (89.7 cu ft) Class G cement with 2% CaCl<sub>2</sub> to cover the Ojo Alamo top-surface csg shoe-surface. No displacement, WOC 4 hrs. MI&RU welder, cut wellhead off. Tagged TOC at 0' inside, 0' annulus. **Plug II, inside/outside 5½" casing, perforations at 155', EOT at 195', 78 sks, 89.7 cu ft, Ojo Alamo top-surface csg shoe -surface, 0'-195'.**
- Fill cellar and install dry hole marker with 25 sks, 28.75 cu ft, Class G neat cement.
- RD Aztec Well Service Rig 450.
- Joe Maestas with BLM witnessed the job.
- Photos of P&A marker and GPS coordinates attached per NMOCD COA.
- **Well P&A'd on 3/26/2026.**

**Completed P & A Wellbore Schematic**

**Homer Com 90**

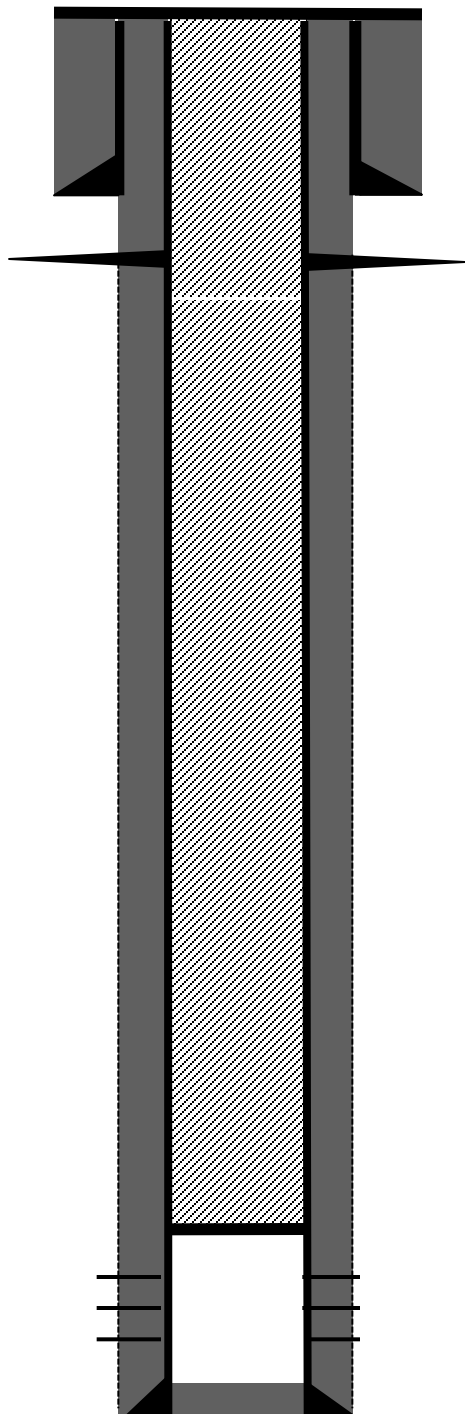
30-045-33456

Basin Fruitland Coal

1400' FSL & 1850' FWL

K-S29-T24N-R10W

San Juan County, NM



**8-5/8" 24#, J-55 casing @ 128': Hole size - 12-1/4"**

Cemented w/ 110 sks, type 5 cement w/2% CaCl2 w/ 1/4# celloflake/sx. (147 cu ft total slurry) Circulated 4 bbls cement

**Plug II, Inside/outside 5 1/2" casing, Perforations at 155', EOT at 195', 78 sks, 89.7 Cu ft, Ojo Alamo top- Surface csg shoe - Surface, 0'-195'.**

**5 1/2" 15.5# J-55 casing @ 1213'. Hole size: 7"**

Cement w/ 70 sx type 5 with 2% sodium Metasilicate w/3# Gilsonite w/ 1/4# celloflake/sx. Tail w/50 sx, type 5 cement w/ 1/4# celloflake/sx. Circulate trace of cement to surface.

**Plug I, Inside 5 1/2" casing, Cement Retainer at 950', 95 sks, 109.25 Cu ft, Fruitland Perforations-Pictured Cliffs-Fruitland-Kirtland, 195'-950'.**

**Fruitland Coal Perforated @ 990' - 1011' w/ 4 spf**

**PBTD @ 1172', TD 1220'**

**Homer Com 90**  
30-045-33456  
Basin Fruitland Coal  
1400' FSL & 1850' FWL  
K-S29-T24N-R10W  
San Juan County, NM

**Elevation: 6537' GL**

**Formation Tops (Referenced for the P & A)**

- **Surface Casing - 128'**
- **Ojo Alamo - 119'**
- **Kirtland - 232'**
- **Fruitland - 718'**
- **Perforations - 990'- 1011'**
- **Pictured Cliffs - 1014'**

**Tyra Feil**

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**From:** Rennick, Kenneth G <krennick@blm.gov>  
**Sent:** Wednesday, March 25, 2026 5:08 PM  
**To:** Omar Ramirez; Maestas, Joseph I; Aliph Reena; Andrew Fordyce; Clarence Smith; Halliburton, Darin L; Garcia, John, EMNRD; john durham; Loren Diede; Thomas Vermersch; Lucero, Virgil S  
**Cc:** Alex Robles; Indalecio Roldan; Tyra Feil  
**Subject:** Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - Homer Com #90

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
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**From:** Omar Ramirez <oramirez@aztecwell.com>  
**Sent:** Wednesday, March 25, 2026 4:38 PM  
**To:** Maestas, Joseph I <jimaestas@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Andrew Fordyce <andrew.fordyce@emnrd.nm.gov>; Clarence Smith <clarence.smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; john durham <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Loren Diede <loren.diede@emnrd.nm.gov>; Thomas Vermersch <thomas.vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>  
**Cc:** Alex Robles <arobles@aztecwell.com>; MILO <indalecio.rolan@duganproduction.com>; Tyra.Feil@duganproduction.com <Tyra.Feil@duganproduction.com>  
**Subject:** [EXTERNAL] CBL and Revised proposal - Dugan Production - Homer Com #90

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**Dugan Production Corp.**  
**Homer Com #90**  
**API #30-045-33456**

After reviewing the CBL, TOC fully fades away at about 160'.

The following changes are requested.

- **PC-Fruitland-Kirtland Plug, 990'-182'**. Will bring TOC to 160' then reverse out. Confirm with tag.
- **Ojo Álamo-Surface Plug, 160'-0'. Change to inside-outside plug:** Perforate @155'. TIH w/tbg to TOC. Attempt to break circulation to surface through BH. **If a rate cannot be established**, we request to perforate 50' higher at 105' and fill up from TOC.

Please let us know if the changes are acceptable to NMOCD & BLM, and we will proceed accordingly.

Omar Ramirez  
Rig Manager – San Juan Basin  
Aztec Well Servicing Co.  
P.O. Box 100  
Aztec, New Mexico 87410  
Cell:505-486-1828  
505-402-6753  
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<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 575090

**CONDITIONS**

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 575090
	Action Type: [C-103P] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	4/16/2026