

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural
Resources

Form C-104
Revised August 1, 2011

Submit one copy to appropriate District Office

Oil Conservation Division
1220 South St. Francis Dr.

AMENDED REPORT

I. REQUEST FOR ALLOWABLE MINERAL AUTHORIZATION TO TRANSPORT

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TEXAS 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 11/15/2022
⁴ API Number 30 - 025-50186	⁵ Pool Name Triste Draw; Bone Spring East	⁶ Pool Code 96682
⁷ Property Code 317294	⁸ Property Name CONVOY 28 STATE COM	⁹ Well Number 102H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
B	28	24S	33E		469'	NORTH	1538'	EAST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	24S	33E		110'	SOUTH	1718'	EAST	LEA
¹² Lse Code	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS
36785	DCP MIDSTREAM	GAS

IV. Well Completion Data

²¹ Spud Date 6/6/2022	²² Ready Date 11/15/2022	²³ TD 19,500'	²⁴ PBDT 19,477'	²⁵ Perforations 9,745'-19,477'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement	
16"		13 3/8"	1302'	755 SXS CL C/CIRC	
12 1/4"		9 5/8"	5,082'	1810 SXS CL C	
7 7/8"		5 1/2"	19,485'	1860 SXS CL H/CIRC	

V. Well Test Data

³¹ Date New Oil 11/15/2022	³² Gas Delivery Date 11/15/2022	³³ Test Date 11/28/2022	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 763
³⁷ Choke Size 80	³⁸ Oil 3746	³⁹ Water 3961	⁴⁰ Gas 6163	⁴¹ Test Method	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Kristina Agee*

Printed name: Kristina Agee

Title: REGULATORY SPECIALIST

E-mail Address: kristina_agee@eogresources.com

Date: 1/5/2023 Phone: 432-686-6996

OIL CONSERVATION DIVISION	
Approved by:	
Title:	
Approval Date:	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

AS-DRILLED PLAT

¹ API Number 30-025-50186		² Pool Code 96682		³ Pool Name Triste Draw; Bone Spring East	
⁴ Property Code 317294		⁵ Property Name CONVOY 28 STATE COM			⁶ Well Number 102H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3525'

¹⁰Surface Location

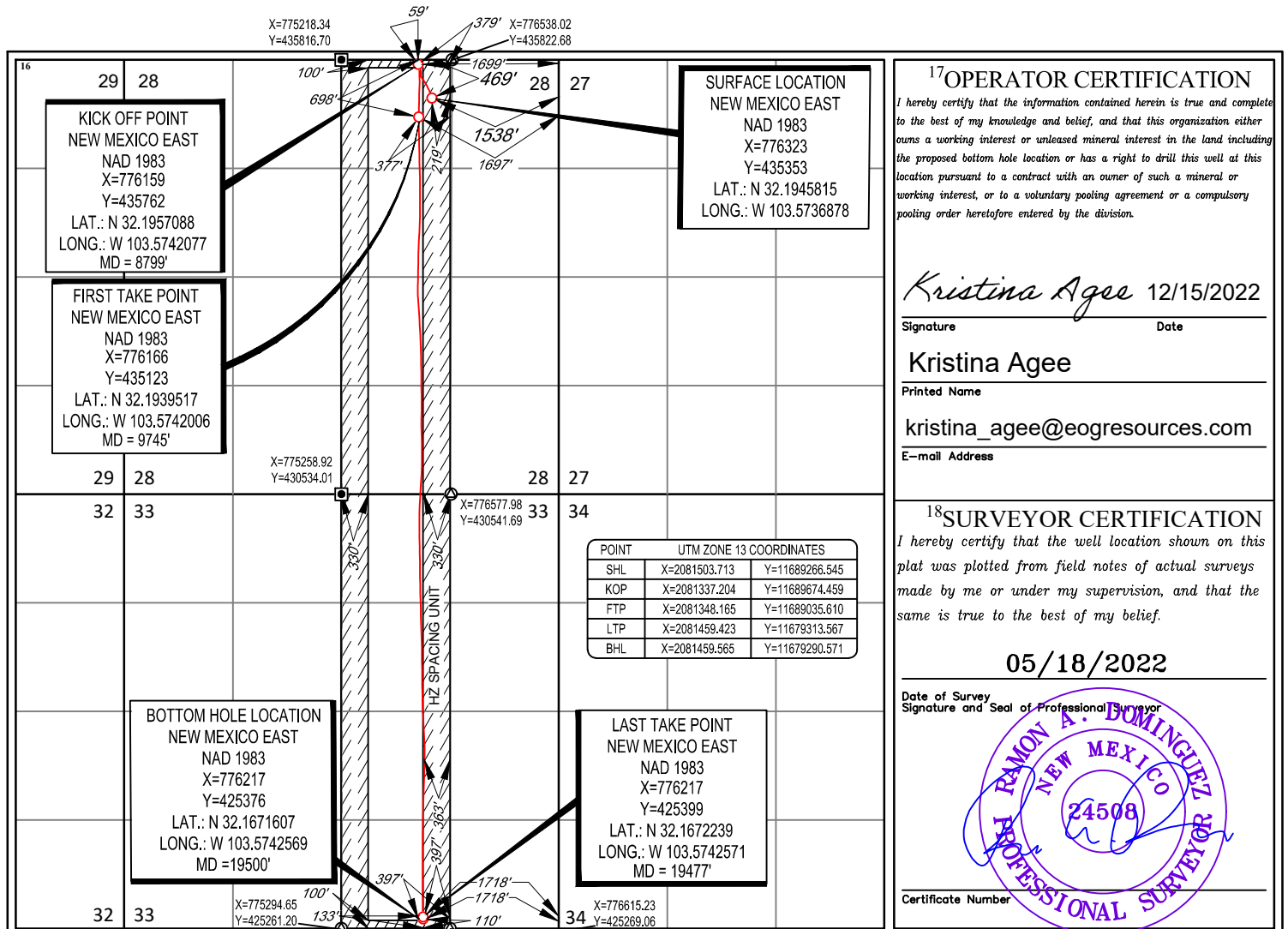
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	24-S	33-E	-	469'	NORTH	1538'	EAST	LEA

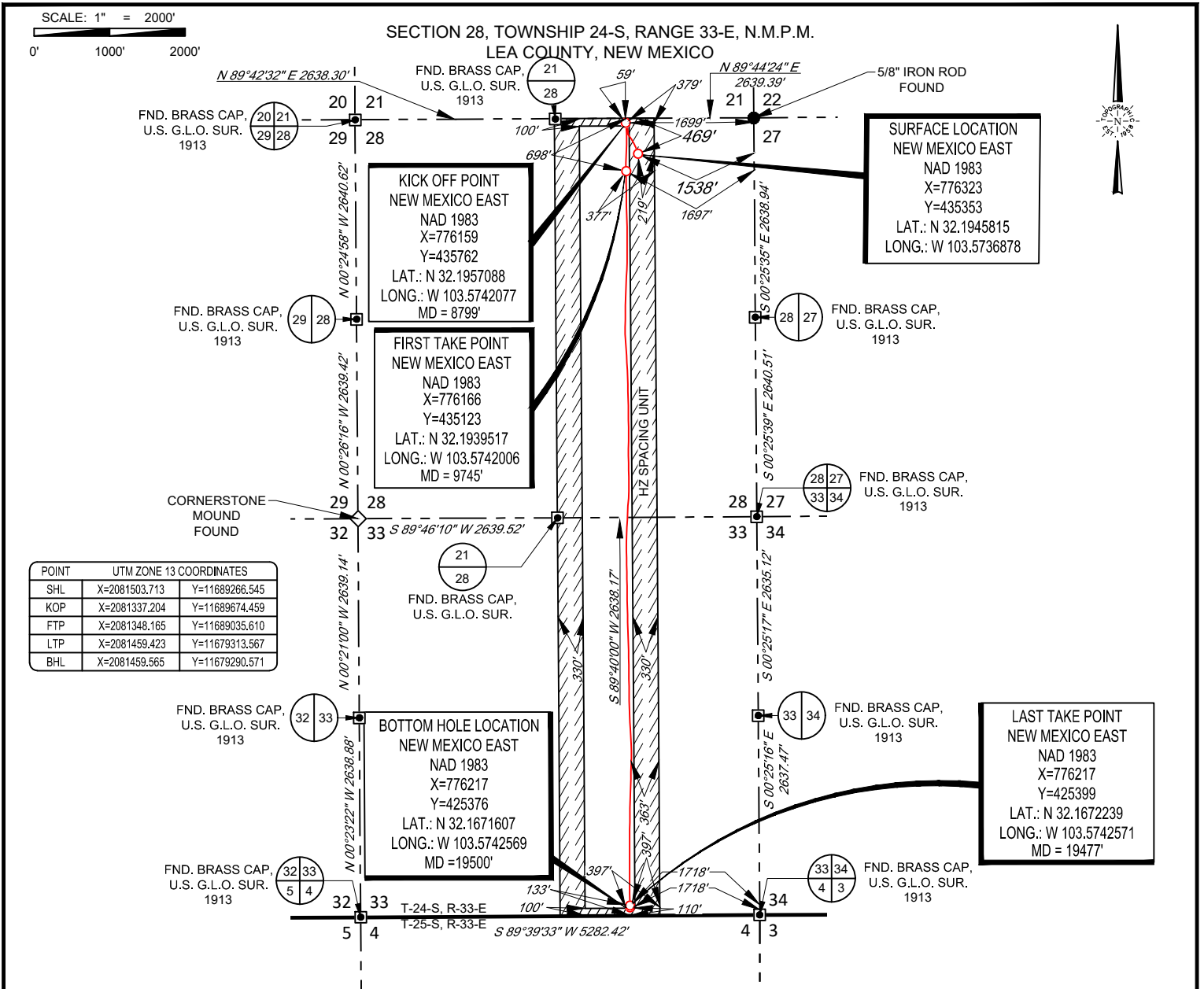
¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	33	24-S	33-E	-	110'	SOUTH	1718'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





POINT	UTM ZONE 13 COORDINATES	
SHL	X=2081503.713	Y=11689266.545
KOP	X=2081337.204	Y=11689674.459
FTP	X=2081348.165	Y=11689035.610
LTP	X=2081459.423	Y=11679313.567
BHL	X=2081459.565	Y=11679290.571

LEASE NAME & WELL NO.: CONVOY 28 STATE COM 102H
 SECTION 28 TWP 24-S RGE 33-E SURVEY N.M.P.M.
 COUNTY LEA STATE NM ELEVATION 3525'
 DESCRIPTION 469' FNL & 1538' FEL



Ramon A. Dominguez, P.S. No. 24508
 November 3, 2022



1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
 TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
 WWW.TOPOGRAPHIC.COM



CONVOY 28 STATE COM 102H AS-DRILLED	REVISION:	NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 11/02/2022		
FILE:AD_CONVOY_28_STATE_COM_102H		
DRAWN BY: A.V.F.		
SHEET: 2 OF 2		



Midland

Lea County, NM (NAD 83 NME)
Convoy 28 State Com
#102H
OH

Design: OH

Midland PVA

17 July, 2022



EOG Resources
Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #102H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 26' @ 3551.0usft
Site:	Convoy 28 State Com	MD Reference:	kb = 26' @ 3551.0usft
Well:	#102H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Convoy 28 State Com		
Site Position:		Northing:	435,221.00 usft
From:	Map	Easting:	777,172.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 11' 39.126 N
		Longitude:	103° 34' 15.406 W
		Grid Convergence:	0.41 °

Well	#102H					
Well Position	+N/-S	0.0 usft	Northing:	435,353.00 usft	Latitude:	32° 11' 40.492 N
	+E/-W	0.0 usft	Easting:	776,323.00 usft	Longitude:	103° 34' 25.275 W
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,525.0 usft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/26/2022	6.42	59.84	47,368.29983822

Design	OH			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	
		Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	180.56

Survey Program	Date 7/17/2022			
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
187.0	19,500.0	Altitude MWD (OH)	EOG MWD+IFR1	MWD + IFR1



EOG Resources

Midland PVA

Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Convoy 28 State Com
 Well: #102H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #102H
 TVD Reference: kb = 26' @ 3551.0usft
 MD Reference: kb = 26' @ 3551.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.0	0.0	0.0
187.0	0.47	301.93	187.0	0.4	-0.7	0.25	0.25	0.00	-0.8	0.0	
308.0	0.66	282.73	308.0	0.8	-1.8	0.22	0.16	-15.87	-1.9	-0.4	
398.0	0.62	293.63	398.0	1.1	-2.7	0.14	-0.04	12.11	-2.9	0.0	
488.0	0.69	273.15	488.0	1.4	-3.7	0.27	0.08	-22.76	-3.8	-1.2	
578.0	0.71	271.90	578.0	1.4	-4.8	0.03	0.02	-1.39	-4.8	-1.2	
676.0	0.30	260.29	676.0	1.4	-5.6	0.43	-0.42	-11.85	-5.3	-2.3	
771.0	0.24	167.17	771.0	1.1	-5.8	0.42	-0.06	-98.02	2.4	-5.4	
866.0	0.22	143.59	866.0	0.8	-5.7	0.10	-0.02	-24.82	4.0	-4.1	
961.0	0.08	119.79	961.0	0.6	-5.5	0.16	-0.15	-25.05	5.1	-2.2	
1,055.0	0.11	200.32	1,055.0	0.5	-5.5	0.13	0.03	85.67	-1.4	-5.3	
1,150.0	0.10	203.52	1,150.0	0.3	-5.6	0.01	-0.01	3.37	-1.9	-5.2	
1,245.0	0.18	146.54	1,245.0	0.1	-5.5	0.16	0.08	-59.98	3.2	-4.5	
1,340.0	0.10	326.97	1,340.0	0.1	-5.5	0.29	-0.08	-189.02	-3.1	4.5	
1,434.0	1.71	354.96	1,434.0	1.6	-5.7	1.73	1.71	29.78	-1.9	5.4	
1,529.0	2.57	351.96	1,528.9	5.1	-6.1	0.91	0.91	-3.16	-3.1	4.5	
1,624.0	4.04	343.79	1,623.7	10.4	-7.3	1.62	1.55	-8.60	-3.4	2.9	
1,719.0	5.63	344.16	1,718.4	18.1	-9.5	1.67	1.67	0.39	-2.9	1.6	
1,813.0	5.40	345.76	1,811.9	26.8	-11.9	0.29	-0.24	1.70	-3.2	0.3	
1,908.0	5.17	345.13	1,906.5	35.3	-14.1	0.25	-0.24	-0.66	-3.2	-1.3	
2,003.0	4.70	344.24	2,001.2	43.2	-16.2	0.50	-0.49	-0.94	-2.6	-2.7	
2,097.0	4.37	341.67	2,094.9	50.3	-18.4	0.41	-0.35	-2.73	-1.1	-4.0	
2,192.0	5.46	343.14	2,189.5	58.0	-20.8	1.15	1.15	1.55	-0.6	-5.0	
2,283.0	6.23	343.38	2,280.1	66.9	-23.5	0.85	0.85	0.26	-1.4	-6.2	
2,383.0	6.13	343.21	2,379.5	77.2	-26.6	0.10	-0.10	-0.17	-2.9	-7.4	
2,478.0	5.89	341.97	2,474.0	86.7	-29.6	0.29	-0.25	-1.31	-3.8	-8.6	
2,573.0	6.84	330.22	2,568.4	96.3	-33.9	1.69	1.00	-12.37	-3.6	-9.4	



EOG Resources

Midland PVA

Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Convoy 28 State Com
 Well: #102H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #102H
 TVD Reference: kb = 26' @ 3551.0usft
 MD Reference: kb = 26' @ 3551.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
2,762.0	5.04	335.57	2,756.4	113.6	-42.9	1.00	-0.95	2.83	-6.3	-7.9		
2,857.0	4.97	334.52	2,851.0	121.1	-46.4	0.12	-0.07	-1.11	-5.6	-8.0		
3,047.0	4.38	335.14	3,040.4	135.1	-53.0	0.31	-0.31	0.33	-3.3	-7.7		
3,141.0	5.82	331.75	3,134.0	142.6	-56.8	1.56	1.53	-3.61	-2.5	-7.5		
3,236.0	6.96	332.20	3,228.4	151.9	-61.7	1.20	1.20	0.47	-4.2	-6.9		
3,331.0	6.82	331.47	3,322.7	162.0	-67.1	0.17	-0.15	-0.77	-6.7	-6.4		
3,426.0	6.61	331.49	3,417.1	171.7	-72.4	0.22	-0.22	0.02	-8.9	-5.8		
3,520.0	6.66	328.30	3,510.4	181.1	-77.9	0.40	0.05	-3.39	-10.8	-5.5		
3,615.0	6.43	327.04	3,604.8	190.3	-83.6	0.29	-0.24	-1.33	-12.7	-4.5		
3,710.0	5.83	326.05	3,699.3	198.7	-89.2	0.64	-0.63	-1.04	-14.0	-3.3		
3,805.0	5.52	324.52	3,793.8	206.4	-94.6	0.36	-0.33	-1.61	-14.6	-2.1		
3,899.0	5.46	322.47	3,887.4	213.7	-99.9	0.22	-0.06	-2.18	-14.9	-0.8		
3,994.0	5.14	320.15	3,982.0	220.5	-105.4	0.41	-0.34	-2.44	-15.1	0.8		
4,088.0	5.53	323.67	4,075.6	227.4	-110.8	0.54	0.41	3.74	-15.1	3.7		
4,184.0	6.06	329.26	4,171.1	235.5	-116.1	0.81	0.55	5.82	-15.4	6.6		
4,278.0	5.41	328.42	4,264.6	243.5	-121.0	0.70	-0.69	-0.89	-16.2	7.4		
4,373.0	4.29	331.17	4,359.3	250.5	-125.0	1.20	-1.18	2.89	-15.0	9.1		
4,468.0	3.31	333.09	4,454.1	256.0	-128.0	1.04	-1.03	2.02	-12.1	10.1		
4,563.0	2.93	328.62	4,548.9	260.5	-130.5	0.47	-0.40	-4.71	-9.1	10.0		
4,658.0	2.62	335.86	4,643.8	264.6	-132.7	0.49	-0.33	7.62	-3.5	11.3		
4,752.0	4.44	3.25	4,737.6	270.2	-133.3	2.59	1.94	29.14	4.3	8.5		
4,847.0	3.74	9.21	4,832.4	276.9	-132.6	0.86	-0.74	6.27	5.8	3.5		
4,942.0	3.38	12.27	4,927.2	282.7	-131.5	0.43	-0.38	3.22	7.3	-2.0		
5,138.0	2.63	3.79	5,122.9	292.8	-130.0	0.44	-0.38	-4.33	13.4	-10.4		
5,326.0	4.78	350.11	5,310.5	304.9	-131.1	1.23	1.14	-7.28	20.5	-12.4		
5,515.0	6.97	352.82	5,498.5	324.0	-133.9	1.17	1.16	1.43	17.5	-18.2		
5,609.0	7.59	351.40	5,591.8	335.8	-135.5	0.69	0.66	-1.51	14.4	-20.3		

Released to Imaging: 4/17/2026 10:48:53 AM

Received by OCD: 1/10/2023 1:31:11 PM

EOG Resources

Midland PVA



Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Convoy 28 State Com
 Well: #102H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #102H
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5,704.0	7.25	352.00	5,686.0	347.9	-137.3	0.37	-0.36	0.63	10.5	-22.9	
5,798.0	6.90	349.62	5,779.3	359.4	-139.1	0.49	-0.37	-2.53	8.4	-24.8	
5,893.0	7.25	349.48	5,873.5	370.9	-141.2	0.37	0.37	-0.15	5.3	-27.0	
5,988.0	6.95	349.45	5,967.8	382.4	-143.4	0.32	-0.32	-0.03	2.2	-29.1	
6,083.0	6.47	346.67	6,062.2	393.3	-145.7	0.61	-0.51	-2.93	1.2	-30.9	
6,177.0	6.25	344.76	6,155.6	403.4	-148.2	0.32	-0.23	-2.03	0.5	-32.5	
6,272.0	4.47	346.85	6,250.2	412.0	-150.4	1.88	-1.87	2.20	-0.8	-34.0	
6,461.0	4.13	343.51	6,438.6	425.7	-154.0	0.22	-0.18	-1.77	0.5	-36.3	
6,556.0	2.86	353.71	6,533.4	431.3	-155.3	1.48	-1.34	10.74	-9.5	-36.0	
6,746.0	0.42	340.77	6,723.4	436.7	-156.0	1.29	-1.28	-6.81	-6.4	-38.2	
6,840.0	0.36	197.81	6,817.4	436.7	-156.2	0.79	-0.06	-152.09	28.1	26.4	
6,935.0	0.67	252.98	6,912.3	436.3	-156.8	0.58	0.33	58.07	37.0	-7.8	
7,125.0	0.52	242.42	7,102.3	435.5	-158.7	0.10	-0.08	-5.56	35.9	-1.0	
7,219.0	1.00	219.44	7,196.3	434.7	-159.6	0.60	0.51	-24.45	32.2	12.9	
7,314.0	1.02	228.41	7,291.3	433.5	-160.7	0.17	0.02	9.44	32.2	7.8	
7,409.0	1.06	244.33	7,386.3	432.6	-162.2	0.31	0.04	16.76	31.4	-1.1	
7,504.0	1.15	221.84	7,481.3	431.5	-163.6	0.46	0.09	-23.67	27.7	10.7	
7,598.0	1.61	228.11	7,575.3	429.9	-165.2	0.51	0.49	6.67	26.4	7.7	
7,693.0	1.53	217.39	7,670.2	428.0	-167.0	0.32	-0.08	-11.28	21.9	12.2	
7,883.0	0.59	180.29	7,860.2	425.0	-168.5	0.59	-0.49	-19.53	7.1	21.5	
8,072.0	1.05	188.95	8,049.2	422.3	-168.8	0.25	0.24	4.58	7.6	20.3	
8,167.0	0.83	150.10	8,144.2	420.9	-168.6	0.69	-0.23	-40.89	-8.2	20.0	
8,262.0	0.82	150.64	8,239.1	419.7	-167.9	0.01	-0.01	0.57	-9.4	20.1	
8,357.0	1.28	154.69	8,334.1	418.1	-167.1	0.49	0.48	4.26	-9.7	20.7	
8,452.0	1.24	150.72	8,429.1	416.3	-166.1	0.10	-0.04	-4.18	-13.2	20.0	
8,642.0	1.26	168.66	8,619.1	412.4	-164.7	0.21	0.01	9.44	-10.4	23.7	
8,781.0	1.17	160.25	8,758.0	409.6	-164.0	0.14	-0.06	-6.05	-16.7	21.7	



EOG Resources
Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #102H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 26' @ 3551.0usft
Site:	Convoy 28 State Com	MD Reference:	kb = 26' @ 3551.0usft
Well:	#102H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

Survey											
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)	
8,799.0	3.16	162.40	8,776.0	408.9	-163.7	11.05	11.05	11.96	-16.6	22.3	
KOP, MD:8799.0', TVD:8776.0',N/S:408.9', E/W:-163.7', INC:3.16											
8,876.0	11.67	163.33	8,852.3	399.4	-160.9	11.05	11.05	1.20	-25.9	22.9	
8,971.0	26.71	170.99	8,941.8	369.0	-154.7	16.02	15.83	8.06	-45.8	29.2	
8,973.2	26.96	171.21	8,943.7	368.0	-154.6	12.39	11.49	10.23	-46.4	29.4	
FTP Crossing, MD:8973.2', TVD:8943.7',N/S:368.0', E/W:-154.6', INC:26.96											
9,065.0	37.74	178.08	9,021.2	319.2	-150.4	12.39	11.74	7.48	-70.3	37.8	
9,160.0	41.10	179.68	9,094.6	258.9	-149.3	3.69	3.54	1.68	-93.8	38.3	
9,255.0	46.89	177.65	9,162.9	192.9	-147.7	6.27	6.09	-2.14	-108.2	34.6	
9,350.0	54.30	183.87	9,223.2	119.7	-148.9	9.29	7.80	6.55	-110.7	38.2	
9,445.0	57.48	180.98	9,276.5	41.1	-152.2	4.19	3.35	-3.04	-106.1	28.4	
9,540.0	61.86	181.22	9,324.4	-40.9	-153.7	4.62	4.61	0.25	-87.6	23.7	
9,634.0	65.41	183.31	9,366.2	-125.0	-157.1	4.27	3.78	2.22	-58.5	17.3	
9,729.0	72.73	177.25	9,400.1	-213.6	-157.4	9.74	7.71	-6.38	-25.5	14.0	
9,824.0	86.05	180.00	9,417.6	-306.7	-155.2	14.31	14.02	2.89	-8.0	15.1	
9,918.0	88.28	179.80	9,422.2	-400.6	-155.1	2.38	2.37	-0.21	-3.2	14.5	
10,013.0	88.47	178.44	9,424.9	-495.6	-153.6	1.44	0.20	-1.43	-0.3	15.3	
10,108.0	89.54	179.61	9,426.6	-590.5	-152.0	1.67	1.13	1.23	1.5	16.2	
10,202.0	91.22	178.85	9,425.9	-684.5	-150.7	1.96	1.79	-0.81	1.1	16.7	
10,297.0	91.45	178.37	9,423.7	-779.5	-148.4	0.56	0.24	-0.51	-0.9	18.3	
10,392.0	90.91	177.48	9,421.8	-874.4	-145.0	1.10	-0.57	-0.94	-2.7	21.0	
10,487.0	91.16	179.70	9,420.1	-969.3	-142.6	2.35	0.26	2.34	-4.2	22.7	
10,582.0	90.83	180.52	9,418.4	-1,064.3	-142.8	0.93	-0.35	0.86	-5.6	21.8	
10,676.0	90.74	180.22	9,417.1	-1,158.3	-143.4	0.33	-0.10	-0.32	-6.7	20.4	
10,771.0	91.19	179.95	9,415.5	-1,253.3	-143.6	0.55	0.47	-0.28	-8.1	19.6	
10,866.0	91.02	177.62	9,413.7	-1,348.3	-141.6	2.46	-0.18	-2.45	-9.8	20.9	
10,960.0	88.78	181.91	9,413.9	-1,442.2	-141.2	5.15	-2.38	4.56	-9.4	20.6	

EOG Resources

Midland PVA



Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Convoy 28 State Com
 Well: #102H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #102H
 TVD Reference: kb = 26' @ 3551.0usft
 MD Reference: kb = 26' @ 3551.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
11,055.0	89.54	182.89	9,415.2	-1,537.1	-145.2	1.31	0.80	1.03	-7.8	15.9		
11,150.0	90.04	183.91	9,415.6	-1,632.0	-150.8	1.20	0.53	1.07	-7.3	9.5		
11,244.0	90.13	182.75	9,415.5	-1,725.8	-156.2	1.24	0.10	-1.23	-7.2	3.3		
11,339.0	90.27	181.64	9,415.1	-1,820.7	-159.9	1.18	0.15	-1.17	-7.3	-1.0		
11,434.0	91.16	181.16	9,413.9	-1,915.7	-162.2	1.06	0.94	-0.51	-8.3	-4.0		
11,528.0	88.27	180.72	9,414.4	-2,009.7	-163.7	3.11	-3.07	-0.47	-7.7	-6.3		
11,623.0	88.03	180.82	9,417.5	-2,104.6	-165.0	0.27	-0.25	0.11	-4.4	-8.3		
11,717.0	89.00	181.52	9,419.9	-2,198.6	-166.9	1.27	1.03	0.74	-1.8	-10.9		
11,812.0	89.45	181.98	9,421.2	-2,293.5	-169.8	0.68	0.47	0.48	-0.3	-14.5		
11,907.0	89.09	177.31	9,422.4	-2,388.5	-169.3	4.93	-0.38	-4.92	1.1	-14.6		
12,002.0	88.61	175.00	9,424.3	-2,483.2	-162.9	2.48	-0.51	-2.43	3.3	-9.0		
12,097.0	89.59	176.03	9,425.8	-2,577.9	-155.5	1.50	1.03	1.08	4.9	-2.3		
12,192.0	90.27	176.83	9,425.9	-2,672.7	-149.5	1.11	0.72	0.84	5.2	2.9		
12,286.0	91.47	176.97	9,424.5	-2,766.6	-144.5	1.29	1.28	0.15	4.0	7.3		
12,381.0	92.18	177.38	9,421.5	-2,861.4	-139.8	0.86	0.75	0.43	1.2	11.3		
12,475.0	92.28	177.94	9,417.8	-2,955.3	-135.9	0.60	0.11	0.60	-2.3	14.4		
12,570.0	88.86	179.03	9,416.9	-3,050.2	-133.4	3.78	-3.60	1.15	-3.3	16.2		
12,665.0	88.08	178.02	9,419.4	-3,145.1	-131.0	1.34	-0.82	-1.06	-1.3	17.9		
12,760.0	87.80	178.29	9,422.8	-3,240.0	-127.9	0.41	-0.29	0.28	1.7	20.3		
12,855.0	87.88	179.71	9,426.4	-3,335.0	-126.3	1.50	0.08	1.49	4.8	21.2		
12,950.0	87.38	179.83	9,430.3	-3,429.9	-125.9	0.54	-0.53	0.13	8.2	20.9		
13,044.0	90.24	179.16	9,432.3	-3,523.8	-125.1	3.12	3.04	-0.71	9.7	21.0		
13,139.0	91.73	178.71	9,430.6	-3,618.8	-123.3	1.64	1.57	-0.47	7.6	22.1		
13,234.0	92.09	179.10	9,427.5	-3,713.7	-121.5	0.56	0.38	0.41	4.0	23.2		
13,329.0	90.86	182.03	9,425.0	-3,808.7	-122.4	3.34	-1.29	3.08	1.0	21.6		
13,423.0	90.49	181.31	9,423.9	-3,902.6	-125.2	0.86	-0.39	-0.77	-0.5	18.1		
13,518.0	88.22	179.05	9,425.0	-3,997.6	-125.5	3.37	-2.39	-2.38	0.0	17.1		

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EOG Resources
Midland PVA



Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Convoy 28 State Com
 Well: #102H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #102H
 TVD Reference: kb = 26' @ 3551.0usft
 MD Reference: kb = 26' @ 3551.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

Survey												
MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)		
13,613.0	89.14	178.10	9,427.2	-4,092.6	-123.1	1.39	0.97	-1.00	1.8	18.8		
13,707.0	91.19	179.26	9,426.9	-4,186.5	-120.9	2.51	2.18	1.23	1.0	20.2		
13,802.0	91.47	178.72	9,424.7	-4,281.5	-119.3	0.64	0.29	-0.57	-1.7	21.2		
13,897.0	89.68	179.97	9,423.8	-4,376.5	-118.2	2.30	-1.88	1.32	-3.1	21.6		
13,992.0	90.83	180.63	9,423.3	-4,471.5	-118.7	1.40	1.21	0.69	-4.0	20.4		
14,086.0	91.25	184.75	9,421.6	-4,565.3	-123.1	4.40	0.45	4.38	-6.2	15.2		
14,181.0	85.64	184.66	9,424.2	-4,659.9	-130.9	5.91	-5.91	-0.09	-4.1	6.8		
14,276.0	87.63	182.59	9,429.8	-4,754.6	-136.9	3.02	2.09	-2.18	1.0	0.1		
14,371.0	87.19	181.58	9,434.1	-4,849.4	-140.3	1.16	-0.46	-1.06	4.8	-4.1		
14,466.0	86.76	184.08	9,439.1	-4,944.2	-145.0	2.67	-0.45	2.63	9.4	-9.5		
14,561.0	88.28	181.25	9,443.2	-5,039.0	-149.4	3.38	1.60	-2.98	12.7	-14.6		
14,678.0	88.08	179.94	9,446.9	-5,155.9	-150.6	1.13	-0.17	-1.12	14.4	-16.7		
14,773.0	88.31	179.78	9,449.9	-5,250.8	-150.4	0.29	0.24	-0.17	15.7	-17.2		
14,868.0	89.37	179.02	9,451.8	-5,345.8	-149.4	1.37	1.12	-0.80	16.0	-16.9		
14,963.0	90.77	178.68	9,451.7	-5,440.8	-147.5	1.52	1.47	-0.36	14.2	-15.7		
15,057.0	92.06	179.23	9,449.4	-5,534.7	-145.8	1.49	1.37	0.59	10.2	-14.7		
15,152.0	93.15	179.01	9,445.1	-5,629.6	-144.3	1.17	1.15	-0.23	4.2	-13.9		
15,247.0	91.02	179.34	9,441.6	-5,724.6	-143.0	2.27	-2.24	0.35	-0.9	-13.2		
15,342.0	91.33	179.39	9,439.7	-5,819.5	-141.9	0.33	0.33	0.05	-4.5	-12.9		
15,437.0	90.07	178.78	9,438.5	-5,914.5	-140.4	1.47	-1.33	-0.64	-7.3	-12.1		
15,531.0	89.96	178.66	9,438.5	-6,008.5	-138.3	0.17	-0.12	-0.13	-9.0	-10.7		
15,626.0	90.43	178.95	9,438.2	-6,103.5	-136.3	0.58	0.49	0.31	-11.0	-9.4		
15,721.0	90.69	178.68	9,437.2	-6,198.4	-134.3	0.39	0.27	-0.28	-13.6	-8.2		
15,816.0	90.07	178.17	9,436.6	-6,293.4	-131.7	0.85	-0.65	-0.54	-15.9	-6.3		
15,911.0	90.57	177.70	9,436.1	-6,388.3	-128.3	0.72	0.53	-0.49	-18.1	-3.5		
16,005.0	89.00	178.96	9,436.4	-6,482.3	-125.6	2.14	-1.67	1.34	-19.4	-1.5		
16,100.0	89.48	178.25	9,437.7	-6,577.2	-123.3	0.90	0.51	-0.75	-19.8	0.1		

EOG Resources

Midland PVA



Company: Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Convoy 28 State Com
 Well: #102H
 Wellbore: OH
 Design: OH

Local Co-ordinate Reference: Well #102H
 TVD Reference: kb = 26' @ 3551.0usft
 MD Reference: kb = 26' @ 3551.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature
 Database: PEDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
16,195.0	88.42	179.00	9,439.4	-6,672.2	-121.0	1.37	-1.12	0.79	-19.8	1.7
16,290.0	88.56	179.25	9,441.9	-6,767.2	-119.5	0.30	0.15	0.26	-18.9	2.4
16,384.0	89.51	179.57	9,443.5	-6,861.1	-118.6	1.07	1.01	0.34	-19.0	2.7
16,479.0	89.65	178.99	9,444.2	-6,956.1	-117.4	0.63	0.15	-0.61	-20.0	3.2
16,574.0	90.97	179.54	9,443.7	-7,051.1	-116.1	1.51	1.39	0.58	-22.0	3.7
16,668.0	91.27	179.53	9,441.9	-7,145.1	-115.4	0.32	0.32	-0.01	-25.0	3.7
16,763.0	91.67	178.69	9,439.4	-7,240.1	-113.9	0.98	0.42	-0.88	-28.6	4.5
16,858.0	91.19	178.35	9,437.0	-7,335.0	-111.5	0.62	-0.51	-0.36	-32.2	6.3
16,953.0	89.57	177.72	9,436.4	-7,429.9	-108.2	1.83	-1.71	-0.66	-34.0	8.8
17,048.0	87.61	177.40	9,438.8	-7,524.8	-104.2	2.09	-2.06	-0.34	-32.8	12.1
17,142.0	87.89	176.18	9,442.4	-7,618.6	-98.9	1.33	0.30	-1.30	-30.3	16.7
17,269.0	88.36	177.35	9,446.6	-7,745.3	-91.7	0.99	0.37	0.92	-27.7	22.9
17,332.0	88.61	177.65	9,448.3	-7,808.2	-89.0	0.62	0.40	0.48	-26.9	25.2
17,426.0	89.23	179.23	9,450.0	-7,902.2	-86.4	1.81	0.66	1.68	-26.2	27.1
17,520.0	91.02	181.08	9,449.8	-7,996.2	-86.7	2.74	1.90	1.97	-27.6	26.1
17,615.0	91.50	181.37	9,447.7	-8,091.1	-88.7	0.59	0.51	0.31	-30.9	23.4
17,710.0	89.82	181.46	9,446.7	-8,186.1	-91.1	1.77	-1.77	0.09	-33.2	20.3
17,804.0	90.04	181.32	9,446.8	-8,280.1	-93.3	0.28	0.23	-0.15	-34.2	17.3
17,899.0	89.85	181.81	9,446.9	-8,375.0	-95.9	0.55	-0.20	0.52	-35.3	14.0
17,994.0	89.76	181.99	9,447.2	-8,470.0	-99.1	0.21	-0.09	0.19	-36.2	10.2
18,089.0	88.61	181.40	9,448.5	-8,564.9	-101.9	1.36	-1.21	-0.62	-36.0	6.7
18,183.0	88.53	181.30	9,450.9	-8,658.9	-104.1	0.14	-0.09	-0.11	-34.8	3.8
18,278.0	88.56	180.65	9,453.3	-8,753.8	-105.7	0.68	0.03	-0.68	-33.6	1.4
18,373.0	89.03	180.82	9,455.3	-8,848.8	-106.9	0.53	0.49	0.18	-32.8	-0.5
18,467.0	88.56	180.61	9,457.3	-8,942.8	-108.1	0.55	-0.50	-0.22	-32.0	-2.4
18,562.0	87.24	180.23	9,460.7	-9,037.7	-108.8	1.45	-1.39	-0.40	-29.5	-3.8
18,656.0	86.82	179.90	9,465.6	-9,131.6	-108.9	0.57	-0.45	-0.35	-25.1	-4.6



EOG Resources
Midland PVA

Company:	Midland	Local Co-ordinate Reference:	Well #102H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	kb = 26' @ 3551.0usft
Site:	Convoy 28 State Com	MD Reference:	kb = 26' @ 3551.0usft
Well:	#102H	North Reference:	Grid
Wellbore:	OH	Survey Calculation Method:	Minimum Curvature
Design:	OH	Database:	PEDM

MD (usft)	Inc (°)	Azi (azimuth) (°)	TVD (usft)	N/S (usft)	E/W (usft)	DLeg (°/100usft)	Build (°/100usft)	Turn (°/100usft)	High to Plan (usft)	Right to Plan (usft)
18,751.0	87.36	180.17	9,470.4	-9,226.4	-109.0	0.64	0.57	0.28	-20.8	-5.4
18,845.0	87.97	180.17	9,474.3	-9,320.4	-109.2	0.65	0.65	0.00	-17.4	-6.3
18,940.0	89.06	180.11	9,476.7	-9,415.3	-109.5	1.15	1.15	-0.06	-15.4	-7.3
19,035.0	89.99	179.60	9,477.5	-9,510.3	-109.2	1.12	0.98	-0.54	-15.1	-7.8
19,129.0	90.46	179.64	9,477.1	-9,604.3	-108.6	0.50	0.50	0.04	-16.0	-7.8
19,224.0	90.66	179.80	9,476.2	-9,699.3	-108.2	0.27	0.21	0.17	-17.4	-8.1
19,318.0	91.10	179.42	9,474.8	-9,793.3	-107.5	0.62	0.47	-0.40	-19.3	-8.1
19,438.0	91.53	179.43	9,472.0	-9,913.3	-106.3	0.36	0.36	0.01	-22.7	-7.8
Last MWD Survey (MD=19438.0')										
19,500.0	91.53	179.43	9,470.4	-9,975.2	-105.7	0.00	0.00	0.00	-24.6	-7.7
Projection to Bit (MD=19500.0')										

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
8,799.0	8,776.0	408.9	-163.7	KOP, MD:8799.0', TVD:8776.0',N/S:408.9', E/W:-163.7', INC:3.16
8,973.2	8,943.7	368.0	-154.6	FTP Crossing, MD:8973.2', TVD:8943.7',N/S:368.0', E/W:-154.6', INC:26.96
19,438.0	9,472.0	-9,913.3	-106.3	Last MWD Survey (MD=19438.0')
19,500.0	9,470.4	-9,975.2	-105.7	Projection to Bit (MD=19500.0')

Checked By: _____ Approved By: _____ Date: _____

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Lea County, NM (NAD 83 NME)

Convoy 28 State Com #102H

Plan #1

Azimuths to Grid North
 True North: -0.40°
 Magnetic North: 6.02°

Magnetic Field
 Strength: 47368.3nT
 Dip Angle: 59.84°
 Date: 6/26/2022
 Model: IGRF2020

PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone
 System Datum: Mean Sea Level

WELL DETAILS: #102H

3525.0
 kb = 26' @ 3551.0usft

Northing 435353.00 Easting 776323.00 Latitude 32° 11' 40.492 N Longitude 103° 34' 25.275 W

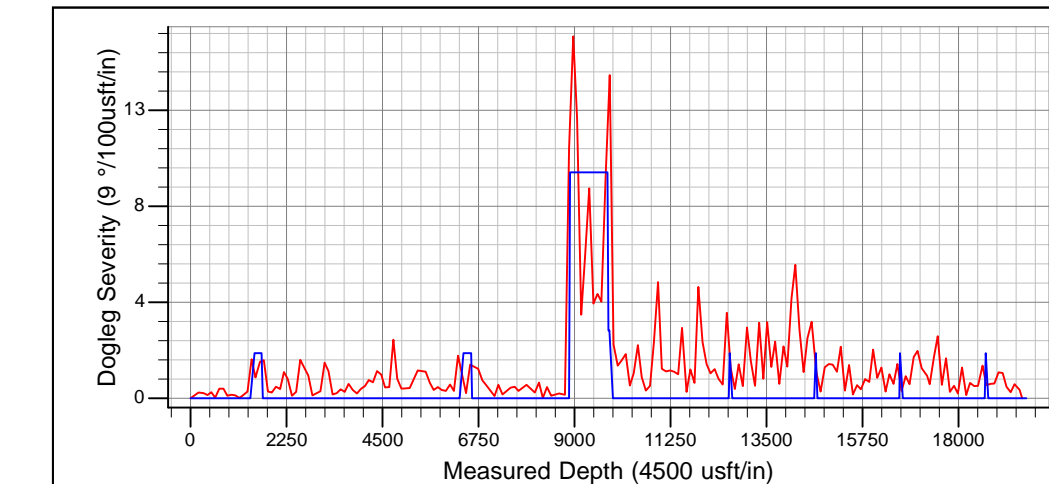
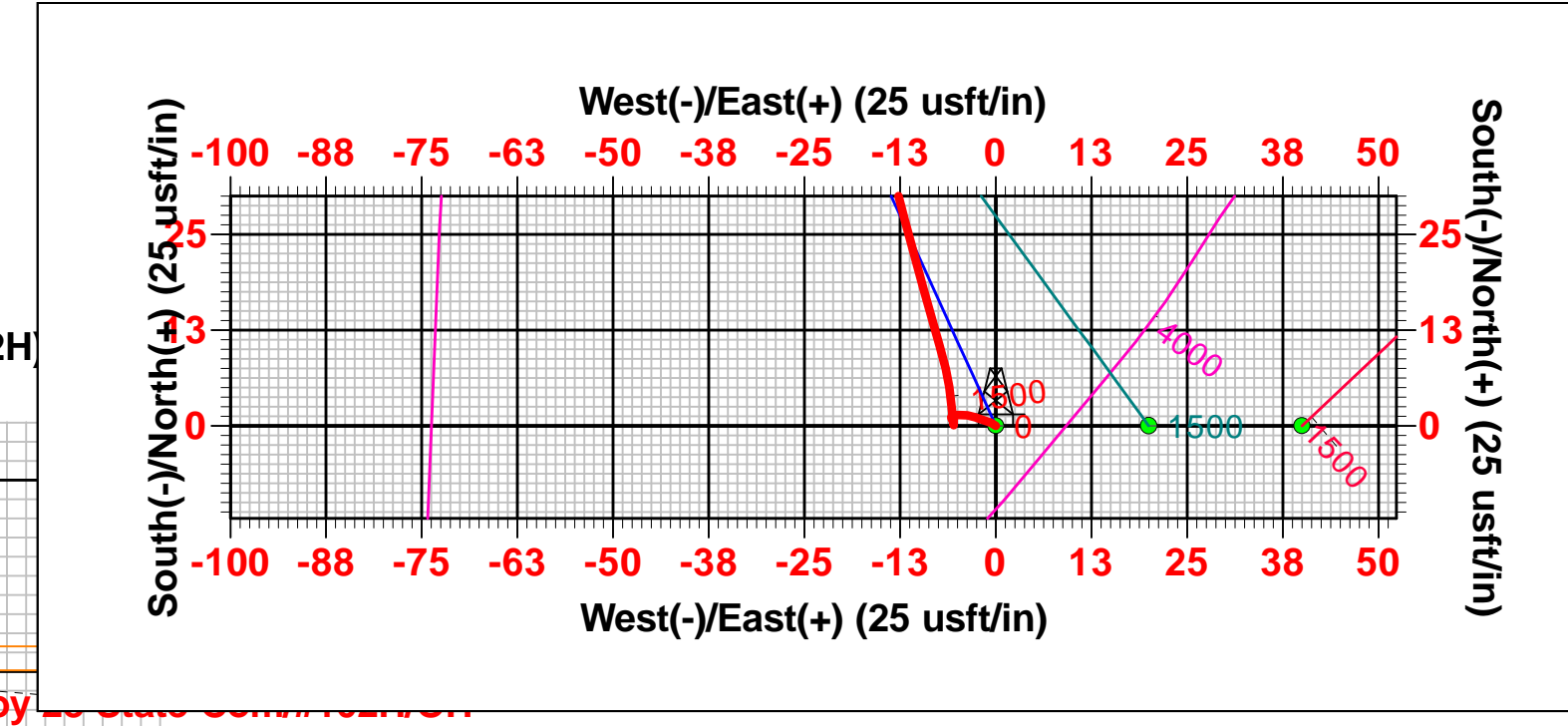
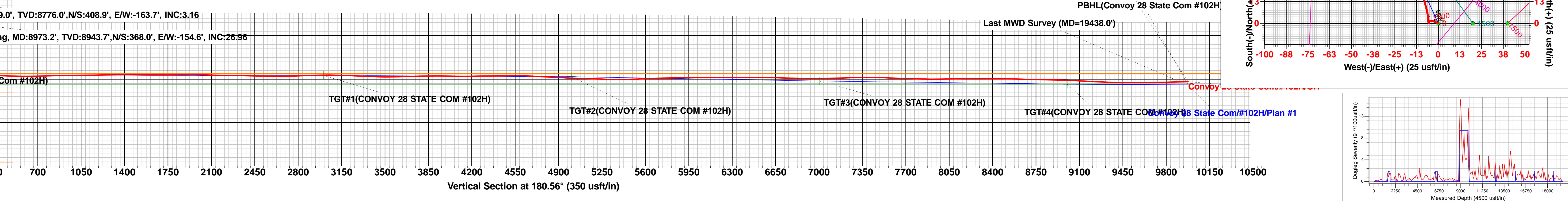
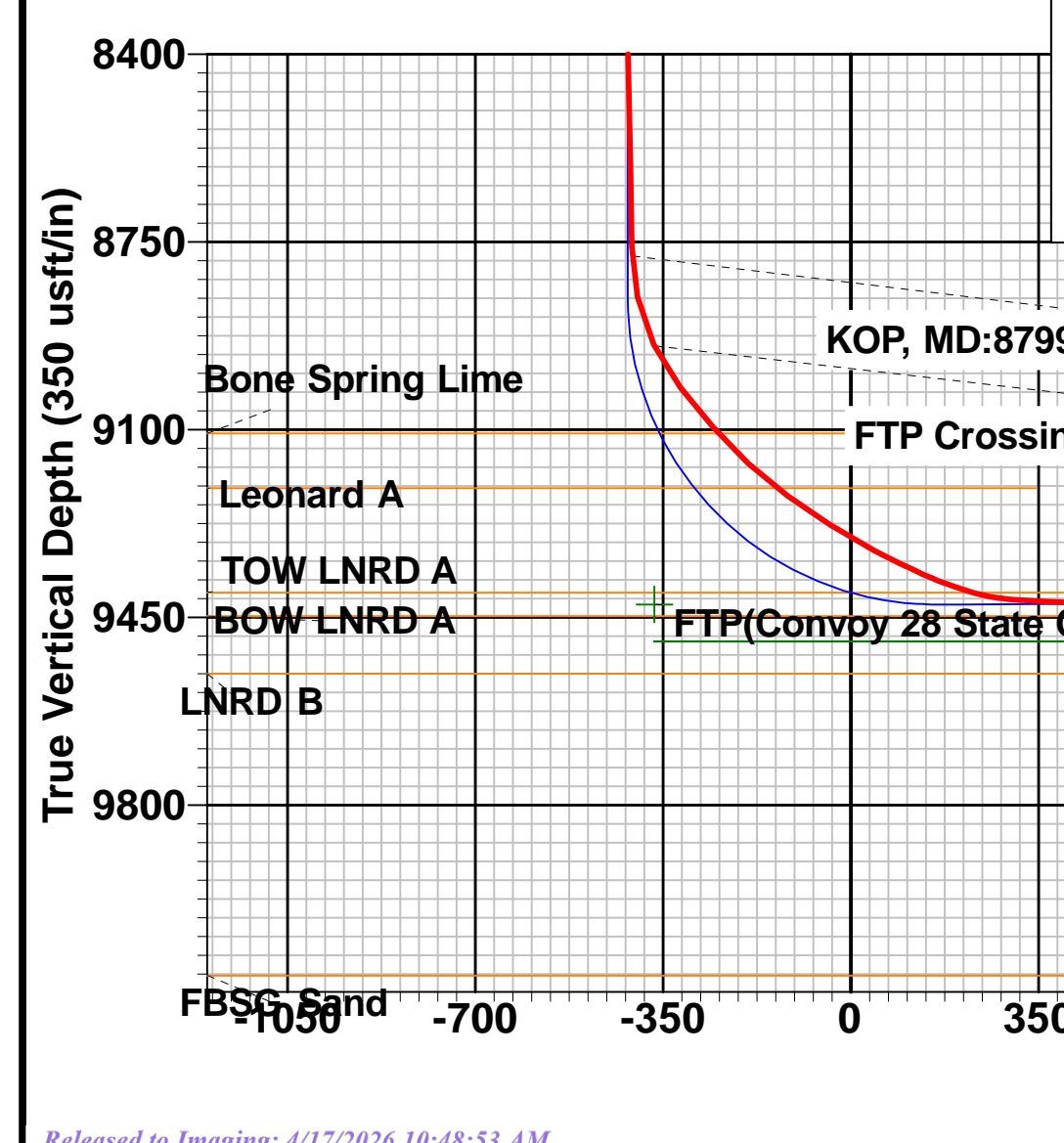
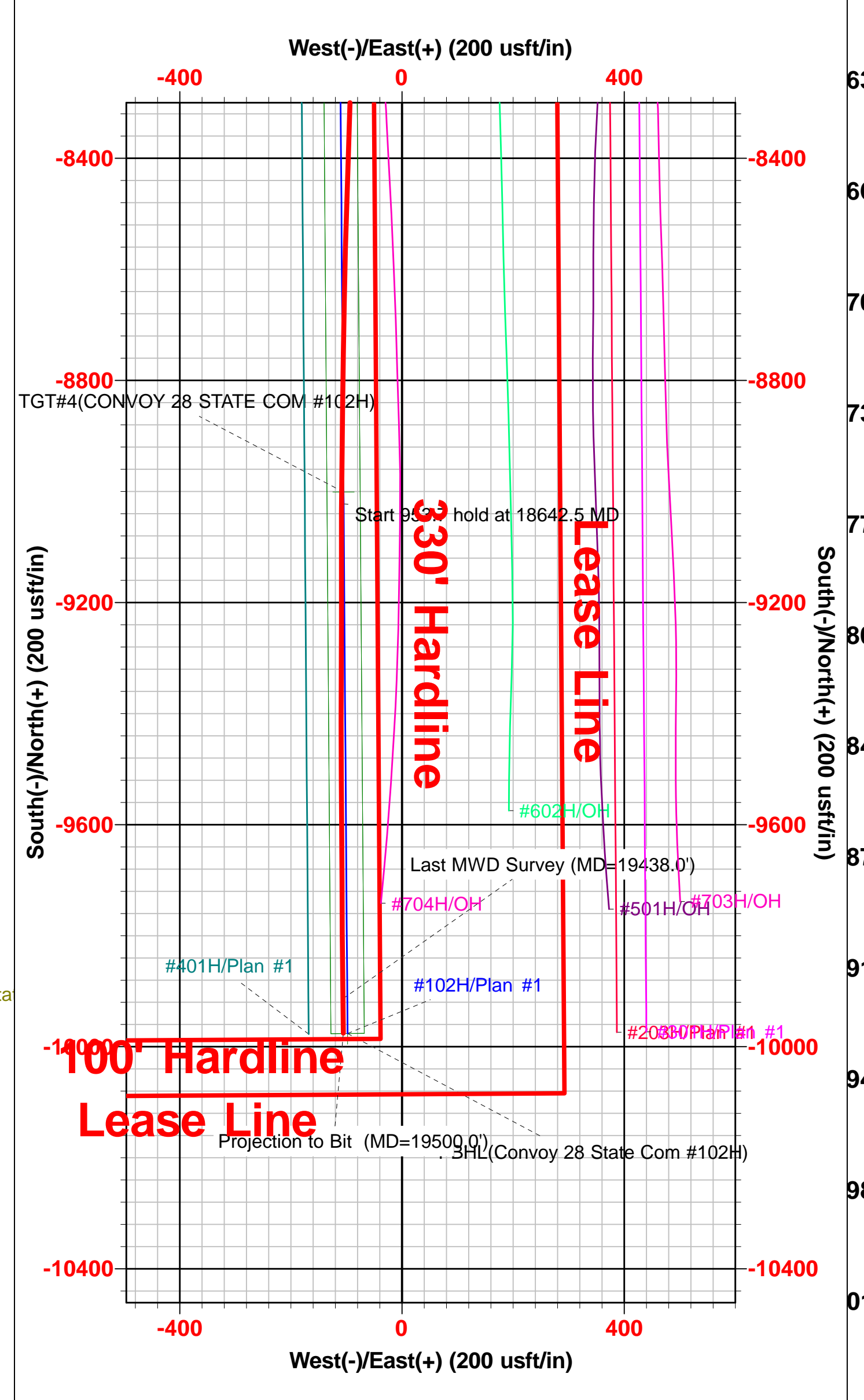
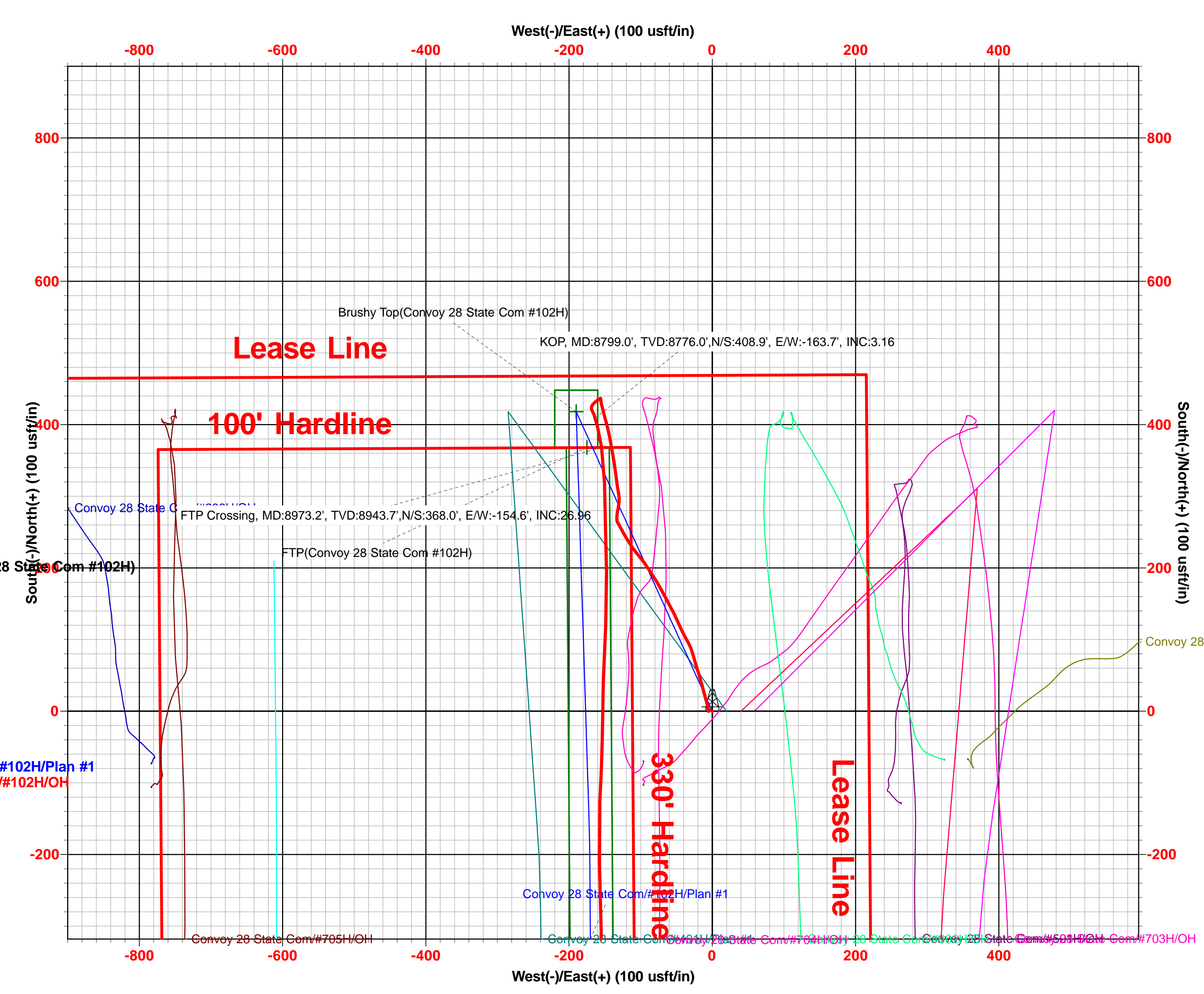
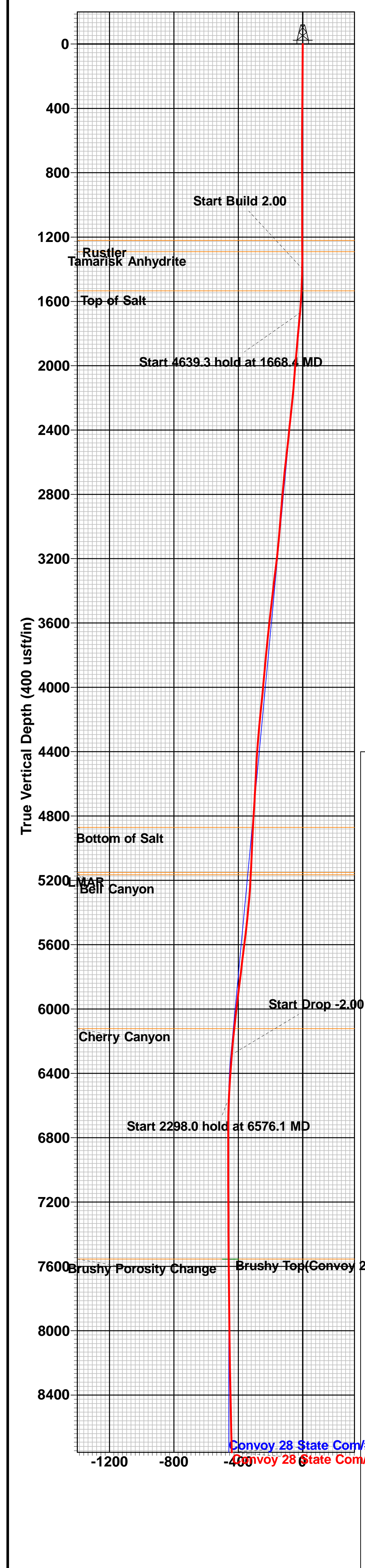
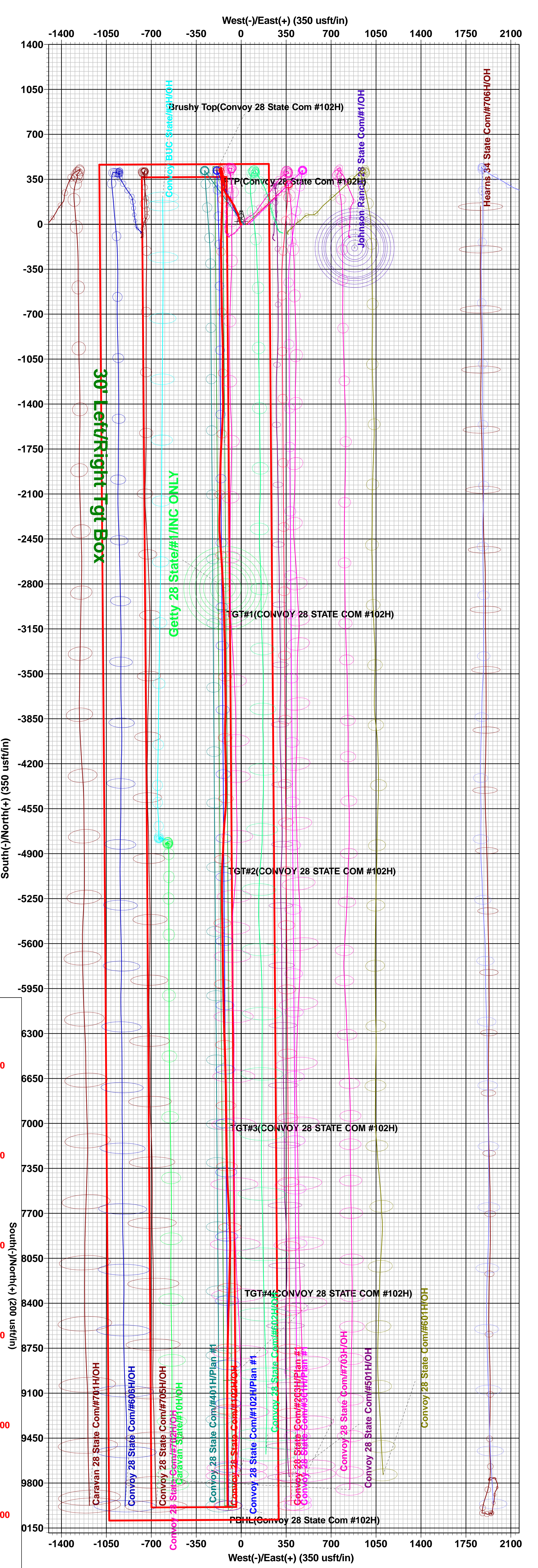
To convert a Magnetic Direction to a Grid Direction, Add 6.02°
 To convert a Magnetic Direction to a True Direction, Add 6.42° East
 To convert a True Direction to a Grid Direction, Subtract 0.40°

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSEct	Target	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0		
2	1400.0	0.00	0.00	1400.0	0.0	0.0	0.00	0.00	0.0		
3	1668.4	5.37	335.56	1668.0	11.4	-5.2	2.00	335.56	-11.4		
4	6307.7	5.37	335.56	6287.0	406.6	-184.8	0.00	0.00	-404.7		
5	6576.1	0.00	0.00	6555.0	418.0	-190.0	2.00	180.00	-416.1		
6	8874.1	0.00	0.00	8853.0	418.0	-190.0	0.00	0.00	-416.1		
7	9775.3	90.12	178.20	9426.0	-155.9	-172.0	10.00	178.20	157.6		
8	9821.0	90.12	179.57	9425.9	-201.5	-171.1	3.00	90.00	203.2		
9	12620.8	90.12	179.57	9420.0	-3001.2	-150.0	0.00	0.00	3002.5	TGT#1(CONVOY 28 STATE COM #102H)	
10	12641.2	89.71	179.57	9430.0	-3021.6	-149.8	2.00	179.37	3023.0	TGT#2(CONVOY 28 STATE COM #102H)	
11	14620.7	89.71	179.57	9430.0	-5001.1	-135.1	0.00	0.00	5002.2	TGT#3(CONVOY 28 STATE COM #102H)	
12	14656.8	88.99	179.57	9430.4	-5037.1	-134.8	2.00	-180.00	5038.2	TGT#4(CONVOY 28 STATE COM #102H)	
13	16621.1	88.99	179.57	9465.0	-7001.1	-120.2	0.00	0.00	7001.9		
14	16635.8	89.28	179.57	9465.2	-7015.8	-120.1	2.00	0.00	7016.6		
15	18621.2	89.28	179.57	9490.0	-9001.0	-105.3	0.00	0.00	9001.6		
16	18642.5	89.71	179.57	9490.2	-9022.3	-105.1	2.00	-0.29	9022.9		
17	19596.2	89.71	179.57	9495.0	-9976.0	-98.0	0.00	0.00	9976.5	PBHL(Convoy 28 State Com #102H)	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
TGT#1(CONVOY 28 STATE COM #102H)	9420.0	-3001.2	-150.0	432351.80	776173.00
TGT#2(CONVOY 28 STATE COM #102H)	9430.0	-5001.1	-135.1	430351.90	776187.80
TGT#3(CONVOY 28 STATE COM #102H)	9465.0	-7001.1	-120.2	428351.90	776202.90
TGT#4(CONVOY 28 STATE COM #102H)	9490.0	-9001.0	-105.3	426352.00	776217.70
PBHL(Convoy 28 State Com #102H)	9495.0	-9976.0	-98.0	425377.00	776225.00
Brushy Top(Convoy 28 State Com #102H)	7555.0	418.0	-190.0	435771.00	776133.00
FTP(Convoy 28 State Com #102H)	9426.0	368.0	-175.0	435721.00	776148.00



Intent As Drilled

API #									
Operator Name:					Property Name:				Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude				NAD

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #									
Operator Name:					Property Name:				Well Number

KZ 06/29/2018

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO.		30-025-50186		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
		3. State Oil & Gas Lease No.				5. Lease Name or Unit Agreement Name		CONVOY 28 STATE COM		
4. Reason for filing:		<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		6. Well Number:		102H				
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		7. Type of Completion:		<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		8. Name of Operator		EOG RESOURCES INC		
8. Name of Operator		EOG RESOURCES INC		9. OGRID		7377		11. Pool name or Wildcat		
10. Address of Operator		PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat		Triste Draw; Bone Spring East				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	28	24S	33E		469'	NORTH	1538'	EAST	LEA
BH:	O	33	24S	33E		110'	SOUTH	1718'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)		3525 GL		
6/6/2022	7/10/2022	7/10/2022		11/15/2022						
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		None		
MD 19,500'		TVD 9,470'		MD 19,477' TVD 9,470'		YES				
22. Producing Interval(s), of this completion - Top, Bottom, Name		BONE SPRING - 9,745'-19,477'								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5# J-55		1302'		16"		755 CL C/CIRC		
9 5/8"		40# J55		5,082'		12 1/4"		1810 SXS CL C		
5 1/2"		20 HCP 110		19,485'		7 7/8"		1860 CL H/CIRC		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
9,745' - 19,477' 3 1/8", 2100 holes				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED				
				9,745'-19,477'		FRAC W/23,393,561 lbs proppant,444,171 bbls load fld				
28. PRODUCTION										
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)				Well Status (<i>Prod. or Shut-in</i>)				
11/15/2022		Flowing				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
11/28/2022	24	80		3746	6163	3961	1645			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)				
	763					43.9				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)						30. Test Witnessed By				
SOLD										
31. List Attachments										
C-102, C-104, C-103, Directional Survey, H spacing, Gas capture										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Kristina Agee		Kristina Agee		REGULATORY SPECIALIST		1/5/2023				
E-mail Address kristina_agee@eogresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy <u>Rustler 1,221'</u>	T. Canyon <u>Brushy 7555'</u>	T. Ojo Alamo _____	T. Penn A" _____
T. Salt <u>1534'</u>	T. Strawn _____	T. Kirtland _____	T. Penn. "B" _____
B. Salt _____	T. Atoka _____	T. Fruitland _____	T. Penn. "C" _____
T. Yates _____	T. Miss _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. 7 Rivers _____	T. Devonian _____	T. Cliff House _____	T. Leadville _____
T. Queen _____	T. Silurian _____	T. Menefee _____	T. Madison _____
T. Grayburg _____	T. Montoya _____	T. Point Lookout _____	T. Elbert _____
T. San Andres _____	T. Simpson _____	T. Mancos _____	T. McCracken _____
T. Glorieta _____	T. McKee _____	T. Gallup _____	T. Ignacio Otzte _____
T. Paddock _____	T. Ellenburger _____	Base Greenhorn _____	T. Granite _____
T. Blinebry _____	T. Gr. Wash _____	T. Dakota _____	
T. Tubb _____	T. Delaware Sand _____	T. Morrison _____	
T. Drinkard _____	T. Bone Springs _____	T. Todilto _____	
T. Abo _____	T. <u>Leonard 9,471'</u>	T. Entrada _____	
T. Wolfcamp _____	T. _____	T. Wingate _____	
T. Penn _____	T. _____	T. Chinle _____	
T. Cisco (Bough C) _____	T. _____	T. Permian _____	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 174739

ACKNOWLEDGMENTS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 174739
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 174739

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 174739
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	4/17/2026