

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.emmrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024 Submit Electronically Via OCD Permitting
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input checked="" type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: SCO Permian, LLC	OGRID: 330782
Property Name and Well Number: Teague 16 State 2	Property Code: 332910
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-025-50227
Pool Name: Langlie Mattix; 7 Rvrs-Q-Grayburg	Pool Code: 37240

Section 2 – Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	23 S	37 E		2310 FSL	2310 FWL	32.3035496	-103.1689982	Lea

Section 3 – Completion Information

Producing Method Pumpjack	Ready Date May 6, 2023	Perforations MD 3418' – 3556'	Perforations TVD 3418' – 3556'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): filed 2023	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: 186711	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: N/A	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: N/A	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID: 186711	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Brian Wood	
Title Consultant	Date 4-15-26

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.ernrd.nm.gov/oecd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting
		Submittal Type: <input type="checkbox"/> Initial Submittal <input checked="" type="checkbox"/> Amended Report <small>NEW FORM FOR C-104 NW</small> <input type="checkbox"/> As Drilled

WELL LOCATION INFORMATION

API Number 30-025-50227	Pool Code 37240	Pool Name LANGLIE-MATTIX;7 RVRS-Q-GRAYBURG
Property Code 332910	Property Name TEAGUE 16 STATE	Well Number 002
OGRID No. 330782	Operator Name SCO PERMIAN, LLC	Ground Level Elevation 3305'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	23 S	37 E		2310 FSL	2310 FWL	32.3035496	-103.1689982	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	23 S	37 E		2310 FSL	2310 FWL	32.3035496	-103.1689982	EDDY

Dedicated Acres 40.00	Infill or Defining Well N/A	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

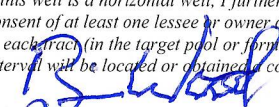
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

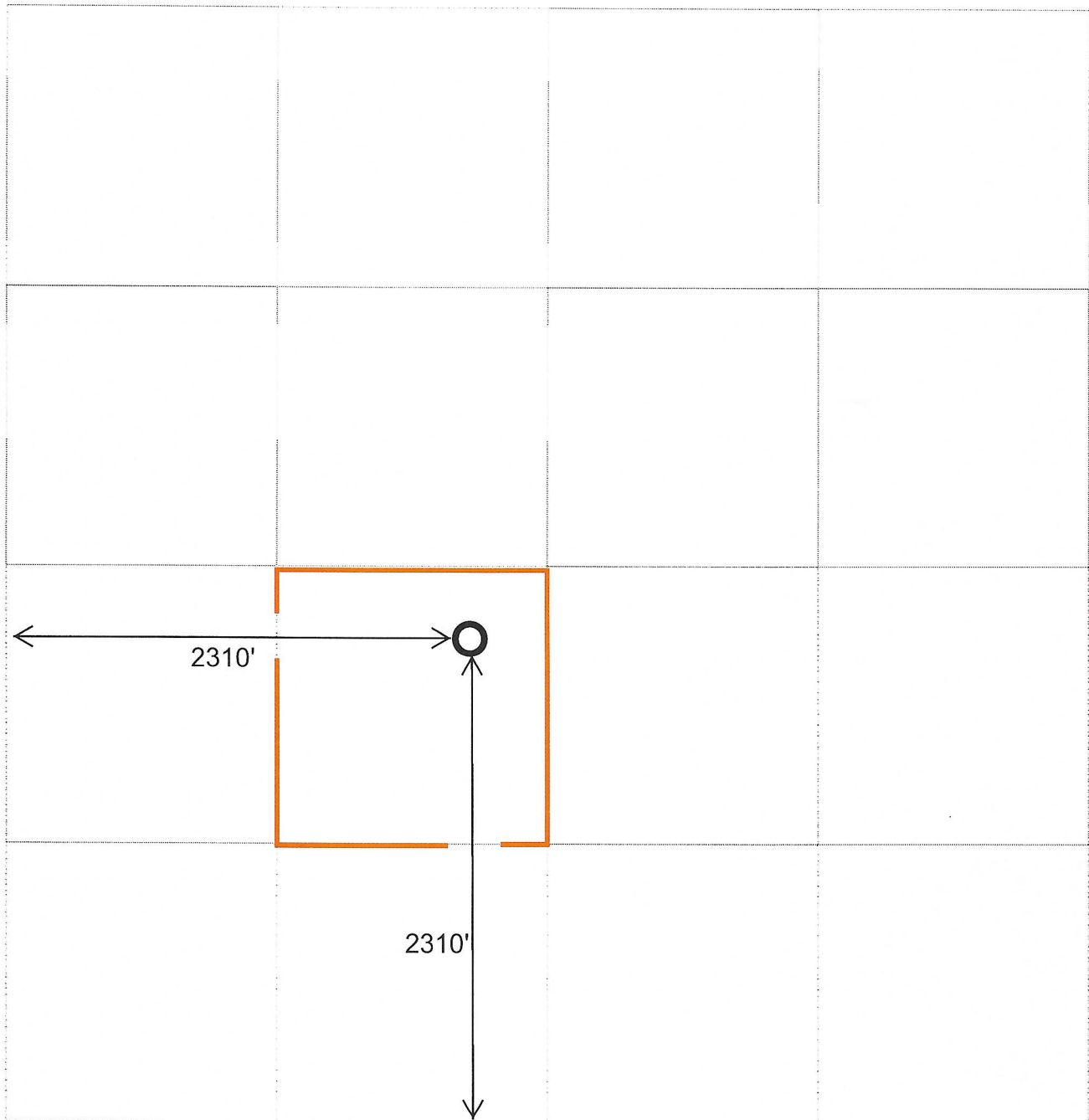
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: N/A
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained by compulsory pooling order from the division.</i></p> <div style="text-align: center;">  4-14-26 </div> <hr/> Signature Date BRIAN WOOD (505) 466-8120 <hr/> Printed Name brian@permitswest.com <hr/> Email Address	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">ORIGINAL SURVEY BY FILIMON F. JARAMILLO ON FILE WITH NMOCD</p> <hr/> Signature and Seal of Professional Surveyor <hr/> <table style="width:100%;"> <tr> <td style="width:50%;">Certificate Number</td> <td style="width:50%;">Date of Survey</td> </tr> <tr> <td style="text-align: center; font-weight: bold;">12797</td> <td style="text-align: center; font-weight: bold;">MAY 18, 2022</td> </tr> </table>	Certificate Number	Date of Survey	12797	MAY 18, 2022
Certificate Number	Date of Survey				
12797	MAY 18, 2022				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: SCO Permian, LLC	OGRID: 330782
Property Name and Well Number: Teague 16 State 2	Property Code: 332910
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-025-50277
Pool Name: Langlie-Mattix; 7 Rvrs-Q-Grayburg	Pool Code: 37240

Section 2 - Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	K	16	23 S	37 E		2310	S	2310	W	Lea
BHL:	K	16	23 S	37 E		2310	S	2310	W	Lea

Section 3 - Completion Information

Date T.D. Reached 8-25-22	Total Measured Depth of Well 6100'	Acid Volume (bbls) 54.5	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted YES
Date Rig Released 8-27-22	Plug-Back Measured Depth 6100' (CIBP @ 4100')	Completion Fluid Used (bbls) 2613	Were Logs Ran (Y/N) Y
Completion Date 5-6-23	Perforations (MD and TVD) 3418' - 3556' MD & TVD	Completion Proppant Used (lbs) 132,000	List Type of Logs Ran if applicable: CBL, DN, & DLL

Section 4 - Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 186711	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: N/A	NOI Recomplete Action ID (if applicable): 235001
Intermediate 2 Casing Action ID: N/A	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: 186711	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: 235003	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): N

Section 5 - Test Data

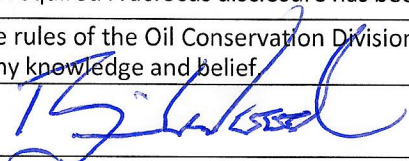
Date First Production 5-12-23	Production Method PUMP	Well Status SHUT-IN	Gas - Oil Ratio 2500
Date of Test 5-12-23	Choke Size 64"/64"	Flowing Tubing Pressure 180	Casing Pressure 180
24 hr Oil (bbls) 7	24 hr Gas (MCF) 92	24 hr Water (bbls) 132	Oil Gravity - API 35.4
Disposition of Gas: SOLD			

Section 6 - Pits

A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit.
 A Closed Loop System was used. **YES**
 If an on-site burial was used at the well, report the exact location of the on-site burial:
 LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

I hereby certify that the required Water PM Use Report has been, or will be, submitted for this well's completion.
 I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.
 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name Brian Wood	
Title Consultant	Date 4-16-26

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt	1050'	1050'	no	T. Nacimiento			
B. Salt				T. Ojo Alamo			
T. Yates	2620'	2620'	no	T. Kirtland			
T. 7 Rivers	2830'	2830'	W/O/G	T. Fruitland			
T. Queen	3364'	3364'	W/O/G	T. Pictured Cliffs			
T. Grayburg	3598'	3598'	W/O/G	T. Lewis Shale			
T. San Andres	3864'	3864'	W/O/G	T. Chacra			
T. Glorieta	4982'	4982'	W/O/G	T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry	5347'	5347'	W/O/G	T. Mancos			
T. Tubb	6028'	6028'	W/O/G	T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

SCO Permian

December 16, 2022

State of New Mexico

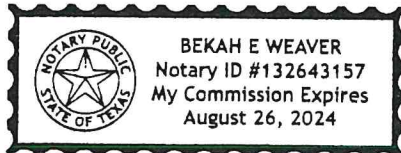
Lea County

I, Craig Monk I certify that I represent Firethorne Downhole Tools, that I did on the day(s) of 20 August 2022 through 25 August 2022 conduct or supervise the taking of MWD surveys from a depth of 181 feet measured depth to a depth of 6054 feet measured depth, that the data are true, correct, complete and within the limitations of the tool as set forth by Firethorne Downhole Tools; that I am authorized and qualified to make this report; that the survey was conducted at the request of MWD Downhole Drilling Tools for the TEAGUE 16 STATE No. 002, API no. 30-025-50227, Norton Rig 7 in Lea County, New Mexico and that I have reviewed this report and find that it conforms to the principles and procedures as set forth by SCO Permian, LLC.

Craig Monk

Firethorne Downhole Tools

x Beulah Weaver



Operator: **SCO PERMIAN**
Lease Name: **TEAGUE 16 STATE #2**
Job Number: **1**

Target KBTVD: **0**
Target Angle: **0.00°**
Section Plane: **0.00°**

Survey Company: **DDT-MWD**

Declination Correction: **0.00**

#	Survey	Inc.	Azimuth	Course	TVD	Vertical	+N/-S	+E/-W	Closure	Closure	BUR	DLS
	Depth	(Deg.)	(Deg.)	Length	(Ft.)	Section	(Ft.)	(Ft.)	Distance	Direction		
Tie In	0	0.0	0		0	0	0	0				
1	181	0.9	150.0	181	181.0	-1.2	-1.2	0.7	1.4	150.0	0.5	0.5
2	282	1.0	157.0	101	282.0	-2.7	-2.7	1.5	3.1	152.0	0.1	0.2
3	405	0.9	148.0	123	405.0	-4.5	-4.5	2.4	5.1	152.3	-0.1	0.1
4	465	0.8	159.0	60	465.0	-5.3	-5.3	2.8	6.0	152.4	-0.2	0.3
5	528	0.9	147.0	63	527.9	-6.2	-6.2	3.2	6.9	152.4	0.2	0.3
6	591	0.9	154.0	63	590.9	-7.0	-7.0	3.7	7.9	152.2	0.0	0.2
7	717	1.0	157.0	126	716.9	-8.9	-8.9	4.6	10.0	152.9	0.1	0.1
8	844	0.8	133.0	127	843.9	-10.5	-10.5	5.6	12.0	151.8	-0.2	0.3
9	970	1.4	169.0	126	969.9	-12.6	-12.6	6.6	14.3	152.5	0.5	0.7
10	1017	1.4	174.0	47	1016.9	-13.8	-13.8	6.7	15.3	153.9	0.0	0.3
11	1076	1.2	196.7	59	1075.9	-15.1	-15.1	6.6	16.5	156.2	-0.3	0.9
12	1139	1.4	200.9	63	1138.8	-16.4	-16.4	6.2	17.6	159.4	0.3	0.4
13	1203	0.3	270.1	64	1202.8	-17.2	-17.2	5.7	18.1	161.5	-1.7	2.1
14	1266	0.6	19.0	63	1265.8	-16.9	-16.9	5.7	17.8	161.4	0.5	1.2
15	1393	0.4	58.1	127	1392.8	-16.0	-16.0	6.3	17.2	158.6	-0.2	0.3
16	1520	0.4	68.1	127	1519.8	-15.6	-15.6	7.1	17.1	155.7	0.0	0.1
17	1646	1.1	296.3	126	1645.8	-14.9	-14.9	6.4	16.2	156.8	0.6	1.1
18	1773	0.9	308.8	127	1772.8	-13.7	-13.7	4.5	14.5	161.8	-0.2	0.2
19	1899	0.9	2.8	126	1898.8	-12.1	-12.1	3.8	12.7	162.6	0.0	0.6
20	2026	1.2	22.1	127	2025.8	-9.9	-9.9	4.3	10.8	156.3	0.2	0.4
21	2152	0.4	237.9	126	2151.7	-8.9	-8.9	4.5	10.0	153.4	-0.6	1.2
22	2277	1.6	224.5	125	2276.7	-10.4	-10.4	2.9	10.8	164.6	1.0	1.0
23	2404	1.4	206.7	127	2403.7	-13.0	-13.0	0.9	13.1	175.9	-0.2	0.4
24	2600	1.1	207.2	196	2599.6	-16.8	-16.8	-1.0	16.9	183.4	-0.2	0.2
25	2671	0.7	227.5	71	2670.6	-17.7	-17.7	-1.6	17.8	185.3	-0.6	0.7
26	2848	0.7	259.7	177	2847.6	-18.7	-18.7	-3.5	19.0	190.6	0.0	0.2
27	2974	0.7	263.1	126	2973.6	-18.9	-18.9	-5.0	19.6	194.9	0.0	0.0
28	3101	1.3	339.6	127	3100.6	-17.6	-17.6	-6.3	18.7	199.6	0.5	1.0
29	3228	1.1	332.8	127	3227.6	-15.2	-15.2	-7.4	16.9	205.8	-0.2	0.2
30	3355	1.1	316.9	127	3354.5	-13.2	-13.2	-8.7	15.9	213.4	0.0	0.2
31	3482	1.3	319.8	127	3481.5	-11.2	-11.2	-10.5	15.4	223.1	0.2	0.2
32	3609	0.8	21.6	127	3608.5	-9.3	-9.3	-11.1	14.5	230.0	-0.4	0.9
33	3736	0.8	41.8	127	3735.5	-7.8	-7.8	-10.2	12.9	232.4	0.0	0.2
34	3926	1.3	113.1	190	3925.4	-7.7	-7.7	-7.3	10.6	223.6	0.3	0.7

Handwritten signature: B. E. Weaver



Operator: **SCO PERMIAN**
 Lease Name: **TEAGUE 16 STATE #2**
 Job Number: **1**

Target KBTVD: **0**
 Target Angle: **0.00°**
 Section Plane: **0.00°**

Survey Company: **DDT-MWD**

Declination Correction: **0.00**

#	Survey	Inc.	Azimuth	Course	TVD	Vertical	+N/-S	+E/-W	Closure	Closure	BUR	DLS
	Depth	(Deg.)	(Deg.)	Length	(Ft.)	Section	(Ft.)	(Ft.)	Distance	Direction		
35	4053	1.3	111.4	127	4052.4	-8.8	-8.8	-4.7	9.9	207.9	0.0	0.0
36	4180	2.5	142.3	127	4179.3	-11.5	-11.5	-1.6	11.6	188.0	0.9	1.2
37	4307	1.9	229.6	127	4306.2	-15.1	-15.1	-1.5	15.1	185.8	-0.5	2.4
38	4434	1.8	232.3	127	4433.2	-17.6	-17.6	-4.7	18.3	195.0	-0.1	0.1
39	4561	1.9	232.6	127	4560.1	-20.1	-20.1	-8.0	21.7	201.6	0.1	0.1
40	4688	0.9	270.6	127	4687.1	-21.4	-21.4	-10.6	23.9	206.4	-0.8	1.0
41	4814	0.9	295.4	126	4813.1	-21.0	-21.0	-12.5	24.4	210.8	0.0	0.3
42	4941	0.7	295.8	127	4940.0	-20.2	-20.2	-14.1	24.6	214.9	-0.2	0.2
43	5066	1.0	296.0	125	5065.0	-19.4	-19.4	-15.8	25.0	219.1	0.2	0.2
44	5193	0.8	285.3	127	5192.0	-18.7	-18.7	-17.6	25.7	223.4	-0.2	0.2
45	5320	1.0	302.8	127	5319.0	-17.8	-17.8	-19.4	26.4	227.4	0.2	0.3
46	5447	1.0	297.2	127	5446.0	-16.7	-16.7	-21.3	27.1	231.9	0.0	0.1
47	5574	0.2	80.6	127	5573.0	-16.2	-16.2	-22.1	27.4	233.8	-0.6	0.9
48	5700	0.2	100.1	126	5699.0	-16.2	-16.2	-21.7	27.1	233.2	0.0	0.1
49	5872	0.5	143.0	172	5871.0	-16.8	-16.8	-20.9	26.9	231.2	0.2	0.2
50	5953	0.4	140.6	81	5952.0	-17.3	-17.3	-20.5	26.9	229.8	-0.1	0.1
51	6054	0.4	118.9	101	6053.0	-17.8	-17.8	-20.0	26.8	228.3	0.0	0.1
PTB	6100	0.4	118.9	46	6099.0	-17.9	-17.9	-19.7	26.7	227.7	0.0	0.0

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 576490

ACKNOWLEDGMENTS

Operator: SCO PERMIAN, LLC 5728 NW 132nd Street Oklahoma City, OK 73142	OGRID: 330782
	Action Number: 576490
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576490

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Operator: SCO PERMIAN, LLC 5728 NW 132nd Street Oklahoma City, OK 73142	OGRID: 330782
	Action Number: 576490
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Correct production as directed by the Division: 1. All production from Dec 2022 through partial Feb 2023 shall be reported to [58300] TEAGUE; PADDOCK-BLINEBRY 2. All production from partial Feb 2023 through partial Apr 2023 shall be reported to [98411] WC-025 G-02 S233716K; GLORIETA 3. All production from partial Apr 2023 to current shall be reported to [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/17/2026