

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-20115
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Resler Yates State
8. Well Number #379
9. OGRID Number 154329
10. Pool name or Wildcat (3230) Artesia; Queen-Grayburg-San Andre s
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **Injection**

2. Name of Operator
Sandlott Energy (Jackie Brewer DBA)

3. Address of Operator **P.O. Box 711
Lovington, NM 88260**

4. Well Location
Unit Letter **G**; **2150** feet from the **North** line and **1800** feet from the **East** line
Section **32** Township **18S** Range **28E** NMPM **Eddy** County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached procedure & wellbore schematics

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Specialist DATE 4/10/26

Type or print name John Harrison E-mail address: john.harrison@mewbourne.com PHONE: 575-393-5905
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____





MOC P&A Summary

Well Name: RESLER YATES STATE 379 P&A (SANDLOTT

API#:3001520115

ENERGY) SLO

Job Category: P&A

Start Date: 1/19/2026

Contact Name: Joel Aranda

Company: GSM Consulting

1/19/2026

Operations Summary

MIRU P&A rig & equipment. Back drag location & dug out WH. ND WH & attempt to PU on tbg. Pulled 40 pts w/no movement. Pumped 4 BFW & csg loaded (discovered hole in csg below WH). MIRU WL & RIH w/1 11/16" sinker bars & tagged @ 129'. POOH w/WL. RIH w/1 7/16" bars & tagged @ 720'. Could not work past. Pumped 1 BFW down tbg & began circulating through csg. POOH w/WL. SWI & SDFD. Notified Loren Diede & Librado Castillo w/NMOCD.

1/20/2026

Operations Summary

SITP 0#. SICIP 0#. Transferred 75 - 3/4" rods from MOC stock @ L&R yard. RIH w/paraffin knife. Tagged solid @ 714'. Work paraffin knife to 719'. POOH w/rods & knife (recovered 4' of IPC & plastic). Made 5 trips w/knife & recovered 16' of IPC. RIH w/1 7/16" sinker bars & WL. Tagged @ 729'. POOH w/WL. SWI & SDFD. Notified Loren Diede & Librado Castillo w/NMOCD.

1/21/2026

Operations Summary

SICIP 0#. RIH w/1 7/8" bit & 1" CS Hydrill tbg. Tagged @ 720'. RU swivel. Washed down to 782' pumping 1 BPM @ 300# w/full returns. Pressure climbed to 800# & could not make any hole. Circulated clean & start POOH w/tbg. Became stuck w/EOT @ 753'. Attempted to rotate & pull free w/no success. Pulled up to 35 pts (30 pts over neutral weight) & began slipping up hole. Gained total of 18". SWI & SDFD w/30 pts pulled into tbg. Notified Loren Diede & Librado Castillo w/NMOCD.

1/22/2026

Operations Summary

SITP 0#. SICIP 0#. Tbg slacked off 25 pts overnight. Continued working tbg. Installed rod BOP & shut in around 1" tbg. Pressured 2 3/8" to 1000# while continuing to work tbg. MIRU HO unit & pumped hot water down 1" tbg @ 1 BPM w/500# while mainting pressure on 2 3/8" csg. Gained total of 10'. Able to rotate @ neutral weight & move down hole, could not work up past 739'. ND rod BOP & NU stripper head w/1.315" BIW rubber. Continued attempting to work tbg up hole while circulating hot water w/no success. SWI & SDFD.

1/23/2026

Operations Summary

SICIP 0#. SITP 0#. Unable to move tbg up the hole. PU 1 jt 1" tbg & attempted to stack out. RIH free to 794' but unable to move tbg up hole. RD swivel & stripper head w/B1 flange. Stacked 1" tbg on 2 3/8" tbg. Latch onto 2 3/8" tbg & heat WH w/torch. Release WH slips & bowl. Strip OOH w/26 jts 1" tbg, 30 jts 2 3/8" tbg & AD1 pkr (found 1 7/8" bit stuck inside poly lined tbg). SWI & SDFWE. Notified Loren Diede & Librado Castillo w/NMOCD.

1/27/2026

Operations Summary

SICIP 0#. MIRU WL. RIH w/gauge ring to 1975'. POOH w/gauge ring. RIH w/CIBP. Set CIBP @ 1965'. RIH & tagged CIBP. POOH w/WL. Loaded csg & tested to 500# for 30 mins, held OK. RIH w/WL & CBL. Logged to surface. RDMO WL. SWI & SDFD. Notified Loren Diede & Librado Castillo w/NMOCD.

1/28/2026

Operations Summary

SICIP 0#. RIH w/tbg & tagged CIBP. Spotted 20 sks Class C cmt on top of CIBP. POOH w/tbg. WOC. RIH w/tbg & tagged TOC @ 1684'. POOH w/tbg, RIH w/WL & perf csg @ 1670'. POOH w/WL. RIH & set pkr @ 1224'. Pumped 10 BFW & establish circulation through surface csg. Squeezed 47 sks class C cmt followed by 9.2 BFW displacement. SWI & SDFD. Notified Loren Diede & Librado Castillo w/NMOCD.

1/29/2026

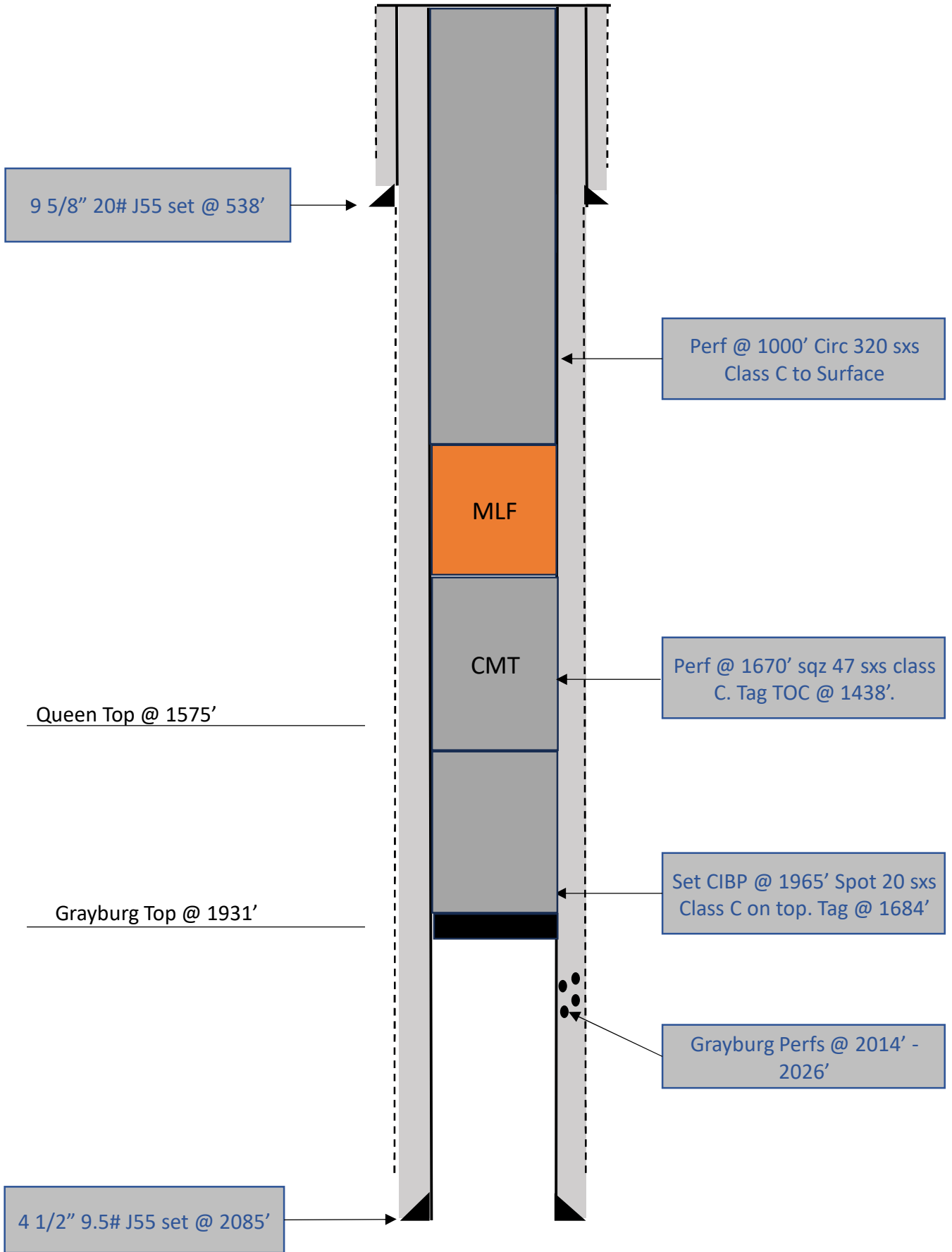
Operations Summary

SITP 0#. SICIP 0#. Released pkr. RIH w/tbg & tagged TOC @ 1438'. POOH & LD tbg & pkr. RIH w/WL & perf guns. Perf csg @ 1000'. POOH w/WL. ND BOP & NU B1 flange. Pumped 10 BFW to break circulation through surface csg. Circulated 320 sks class C cmt to surface. WOC. Confirmed csg still full w/cmt. RDMO P&A rig & equipment. Well P&A'd effective 1/29/26.

Resler Yates State #379 – As Plugged

2150' FNL & 1800' FEL, Sec. 32 – T18S – R28E - Eddy Co, NM

API 30-015-20115



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CONDITIONS

Action 576601

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 576601
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/20/2026