

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number
9. OGRID Number
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator _____

3. Address of Operator _____

4. Well Location
Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
Section _____ Township _____ Range _____ NMPM _____ County _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kayla Estrada TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**Proposed P&A NOI
POCO Resources, LLC
Signal State #4
API # 30-015-24606**

1. **Set 5 1/2" CIBP @ 2,009'. Run Wireline from 2,009' to surface. Circ hole. Pressure test csg 500 psi/30 minutes**
2. **(Plug #1:) Spot 60 sxs class C cmt w/ CaCl @ 2,009-1,443'. WOC & Tag (SA, Grbg, Qn)**
3. **(Plug #2:) Spot 25 sxs class C cmt @ 1,180-978'. (Yates)**
4. **(Plug #3:) Spot 55 sxs class C cmt @ 550' & circulate to surface. (B/Salt, T/Salt, 8 5/8" Shoe)**
5. **Observe and inspect wellhead and outer casings for 10 working days to confirm that no gas seeps or bubbles prior to wellhead being cut off.**
6. **Cut off wellhead, fill any exposed annulus with cement, as necessary. Install DHM. Backfill cellar, clean location, & move off.**

Prospect: **Artesia Qn-Sd-Grbg**

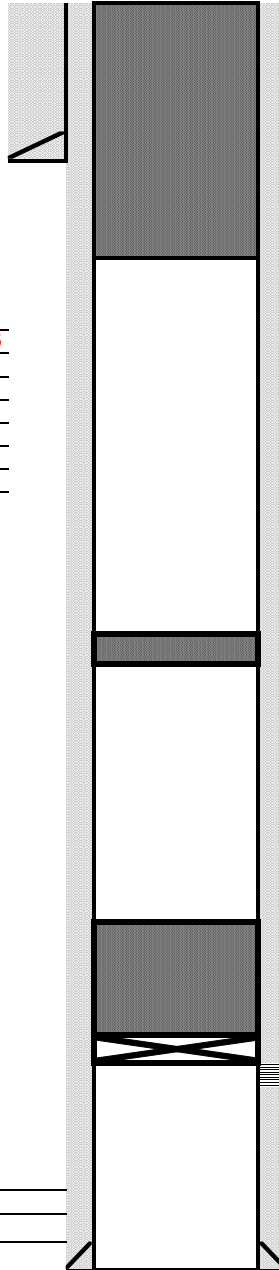
Signal St 4 (Orphan)

Field: Artesia Qn-Sd-Grbg

Location:	
Footage:	2,310' FNL & 330' FWL
Section:	17
Block:	
T&R:	T18S, R28E
Survey:	
County:	Eddy
Lat:	32° 44' 53.736" N
Long:	104° 12' 18.432" W
Elevations:	
GL:	3,608
KB:	3,608
KB Calc:	0
ck w/log?	

PROPOSED Wellbore Diagram

30-015-24606
Spud Date: Sept 24, 1983



4. (Plug #3:) Spot 55 sxs class C cmt @ 550' & circulate to surface. (B/Salt, T/Salt, 8 5/8" Shoe)

3. (Plug #2:) Spot 25 sxs class C cmt @ 1,180-978'. (Yates)

2. (Plug #1:) Spot 60 sxs class C cmt w/ CaCl @ 2,009-1,443'. WOC & Tag (SA, Grbg, Qn)

1. Set 5 1/2" CIBP @ 2,009'. Run Wireline from 2,009' to surface. Circ hole. Pressure test csg 500 psi/30 minutes
Perfs 2,059' to 2,218'

Hole Size: 12 1/4 inches
Surface Csg: 8.625 OD 24# J55
Set @: 378 ft
Cement Lead: 350 sx
ppg cf/sk
Cement Tail:
TOC: Surface

Formation	Top
Tsalt	420
Bsalt	500
Yates	1,130
Queen	1,493
Grbg	1,760
SA	2,280

Hole Size: 7 7/8 inches
Prod. Csg: 5 1/2 OD J55
Set @: 2,309 ft 17#
Cmt: Lead: 500 sx
Lead info: 14.80 ppg cf/sk
TOC: Surface ft Visual

PBTD 2,309'
TD 2,309'

32.7482567
-104.2051239

Prospect: Artesia Qn-Sd-Grbg

Signal St 4 (Orphan)

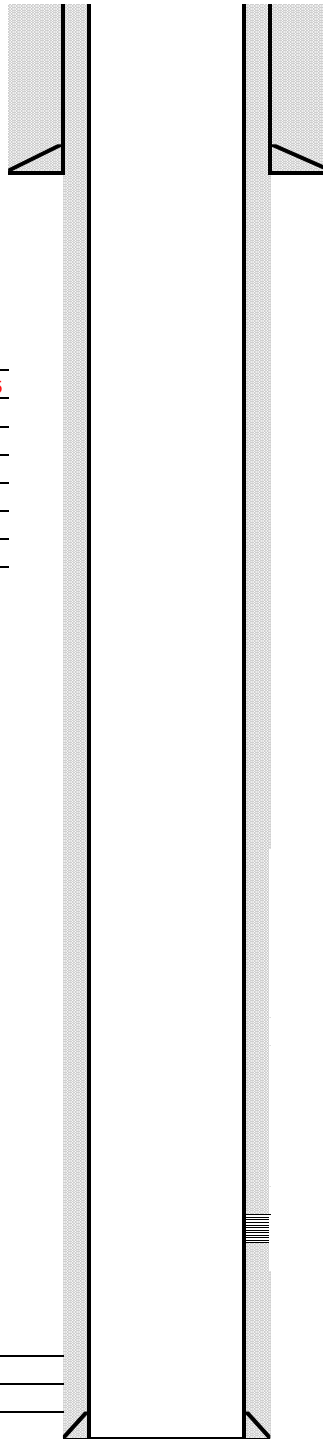
Field: Artesia Qn-Sd-Grbg

Location:	
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Elevations:	
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KB:	3,608
KB Calc:	0
ck w/log?	

CURRENT
Wellbore Diagram

30-015-24606

Spud Date: Sept 24, 1983



Hole Size: 12 1/4 inches
 Surface Csg 8.625 OD 24# J55
 Set @ 378 ft
 Cement Lead: 350 sx
 ppg cf/sk
 Cement Tail: _____
 TOC: Surface

Formation	Top
Tsalt	420
Bsalt	500
Yates	1,130
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Perfs 2,059' to 2,218'

Hole Size: 7 7/8 inches
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 Set @: 2,309 ft 17#
 Cmt: Lead: 500 sx
 Lead info: 14.80 ppg cf/sk
 TOC Surface ft Visual

PBTD 2,309'

TD 2,309'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576629

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 576629
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/20/2026
loren.diede	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/20/2026
loren.diede	OCD has determined that this well IS NOT within the LPCH restricted area and that an above-ground P&A marker is required.	4/20/2026
loren.diede	Add a plug to cover the 7 Rivers formation top. NMOCD has determined that the 7 Rivers top is at 1333'.	4/20/2026