

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-54130
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No. NMNM63757 JAVELINA UNIT EXPLORATORY/NMNM139115X
7. Lease Name or Unit Agreement Name SND JAVELINA UNIT 9 16 P604
8. Well Number 606H
9. OGRID Number 4323
10. Pool name or Wildcat PURPLE SAGE/WOLFCAMP GAS
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator CHEVRON USA INCORPORATED
3. Address of Operator P O BOX 1635; HOUSTON, TX 77251
4. Well Location Unit Letter H : 1324 feet from the NORTH line and 919 feet from the EAST line
Section 9 Township 24S Range 31E NMPM EDDY County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3439'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS [X]
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 9 16 P604 606H to JAVELINA UNIT 606H (30-015-54130). PLEASE SEE THE ATTACHED UPDATED C-102.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Smith TITLE Senior HES Regulatory Coordinator DATE 12/13/2023

Type or print name JENNIFER SMITH E-mail address: jhio@chevron.com PHONE: 713-586-9825

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND
JAVELINA UNIT 9 16 P604 606H to JAVELINA UNIT 606H (30-015-54130).
PLEASE SEE THE ATTACHED UPDATED C-102.

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Chevron USA **OGRID:** 4323 **Date:** 8 / 10 / 22

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
SND 9 16 FED COM PAD 604 503H	<i>Pending</i>	UL:H-9-24S-31E	1323' FNL 1019' FEL	1780 BBL/D	4750 MCF/D	4780 BBL/D
SND 9 16 FED COM PAD 604 504H	<i>Pending</i>	UL:H-9-24S-31E	1324' FNL 944' FEL	1780 BBL/D	4750 MCF/D	4780 BBL/D
SND 9 16 FED COM PAD 604 604H	<i>Pending</i>	UL:H-9-24S-31E	1323' FNL 944' FEL	1780 BBL/D	4750 MCF/D	4780 BBL/D
SND 9 16 FED COM PAD 604 605H	<i>Pending</i>	UL:H-9-24S-31E	1324' FNL 969' FEL	1780 BBL/D	4750 MCF/D	4780 BBL/D
SND 9 16 FED COM PAD 604 606H	<i>Pending</i>	UL:H-9-24S-31E	1324' FNL 919' FEL	1780 BBL/D	4750 MCF/D	4780 BBL/D

IV. Central Delivery Point Name: Sand Dunes CTB 10 [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
SND 9 16 FED COM PAD 604 503H	<i>Pending</i>	7/23/2024	N/A	N/A	N/A	N/A
SND 9 16 FED COM PAD 604 504H	<i>Pending</i>	8/10/2024	N/A	N/A	N/A	N/A
SND 9 16 FED COM PAD 604 604H	<i>Pending</i>	8/28/2024	N/A	N/A	N/A	N/A
SND 9 16 FED COM PAD 604 605H	<i>Pending</i>	9/15/2024	N/A	N/A	N/A	N/A

SND 9 16 FED COM PAD 604 606H	<u>Pending</u>	09/01/2024	N/A	N/A	N/A	N/A
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- VI. Separation Equipment:** Attach a complete description of how Operator will size separation equipment to optimize gas capture.
- VII. Operational Practices:** Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.
- VIII. Best Management Practices:** Attach a complete description of Operator’s best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator’s plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:	<i>Cindy Herrera-Murillo</i>
Printed Name:	Cindy Herrera-Murillo
Title:	Sr HSE Regulatory affairs Coordinator
E-mail Address:	eeof@chevron.com
Date:	08/25/2022
Phone:	575-263-0431
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)	
Approved By:	
Title:	
Approval Date:	
Conditions of Approval:	

Well Name: JAVELINA UNIT	Well Location: T24S / R31E / SEC 9 / SENE /	County or Parish/State:
Well Number: 606H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM63757	Unit or CA Name: JAVELINA UNIT EXPLORATORY	Unit or CA Number: NMNM139115X
US Well Number: 3001554130	Well Status: Approved Application for Permit to Drill	Operator: CHEVRON USA INCORPORATED

Notice of Intent

Sundry ID: 2764453

Type of Submission: Notice of Intent

Type of Action: APD Change

Date Sundry Submitted: 12/05/2023

Time Sundry Submitted: 08:50

Date proposed operation will begin: 12/05/2023

Procedure Description: CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 9 16 P604 606H to JAVELINA UNIT 606H (30-015-54130). PLEASE SEE THE ATTACHED UPDATED C-102.

NOI Attachments

Procedure Description

SND_Javelina_Unit_9_16_P604_No_606H_C102_R1_Cert042722_20231205084946.pdf

Well Name: JAVELINA UNIT

Well Location: T24S / R31E / SEC 9 /
SENE /

County or Parish/State:

Well Number: 606H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM63757

Unit or CA Name: JAVELINA UNIT
EXPLORATORYUnit or CA Number:
NMNM139115X

US Well Number: 3001554130

Well Status: Approved Application for
Permit to DrillOperator: CHEVRON USA
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER SMITH

Signed on: DEC 05, 2023 08:49 AM

Name: CHEVRON USA INCORPORATED

Title: Sr. Permitting Coordinator

Street Address: 1400 SMITH ST

City: HOUSTON

State: TX

Phone: (713) 372-7541

Email address: JHIO@CHEVRON.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Candy Vigil

BLM POC Title: LIE

BLM POC Phone: 5752345982

BLM POC Email Address: cvigil@blm.gov

Disposition: Approved

Disposition Date: 12/12/2023

Signature: Cody Layton Assistant Field Manager

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM63757**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. JAVELINA UNIT EXPLORATORY/NMNM139115X
2. Name of Operator CHEVRON USA INCORPORATED		8. Well Name and No. SND JAVELINA UNIT 9 16 P604/606
3a. Address P O BOX 1635, HOUSTON, TX 77251	3b. Phone No. (include area code) (661) 654-7256	9. API Well No. 3001554130
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 9/T24S/R31E/NMP		10. Field and Pool or Exploratory Area PURPLE SAGE/WOLFCAMP GAS
		11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON U.S.A. INC. REQUEST TO CHANGE THE NAME FROM SND JAVELINA UNIT 9 16 P604 606H to JAVELINA UNIT 606H (30-015-54130). PLEASE SEE THE ATTACHED UPDATED C-102.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) JENNIFER SMITH / Ph: (713) 372-7541	Title Sr. Permitting Coordinator
Signature (Electronic Submission)	Date 12/05/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Candy Vigil / Ph: (575) 234-5982 / Approved	LIE Title	Date 12/12/2023
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SENE / 1324 FNL / 919 FEL / TWSP: 24S / RANGE: 31E / SECTION: 9 / LAT: 32.23549 / LONG: -103.777212 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 330 FSL / 550 FEL / TWSP: 24S / RANGE: 31E / SECTION: 16 / LAT: 32.22461 / LONG: -103.776006 (TVD: 11631 feet, MD: 11867 feet)

PPP: NENE / 330 FNL / 550 FEL / TWSP: 24S / RANGE: 31E / SECTION: 9 / LAT: 32.238224 / LONG: -103.776006 (TVD: 11631 feet, MD: 11867 feet)

BHL: SESE / 25 FSL / 550 FEL / TWSP: 24S / RANGE: 31E / SECTION: 16 / LAT: 32.210161 / LONG: -103.77601 (TVD: 11824 feet, MD: 22091 feet)

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 294533

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 294533
	Action Type: [C-103A] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	None	4/20/2026