

<p>Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.enmrd.nm.gov/ocd/contact-us/</p>	<p>State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION</p>	<p>C-104 Revised July 9, 2024 Submit Electronically Via OCD Permitting</p>
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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Section 1 - Operator and Well Information

Submittal Type: <input type="checkbox"/> Test Allowable (C-104RT) <input checked="" type="checkbox"/> New Well (C-104NW) <input type="checkbox"/> Recomplete (C-104RC) <input type="checkbox"/> Pay Add (C-104RC) <input type="checkbox"/> Amended	
Operator Name: SCO Permian, LLC	OGRID: 330782
Property Name and Well Number: Teague 16 State 2	Property Code: 332910
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-025-50227
Pool Name: WC-025 G-02 S233716K; Glorieta	Pool Code: 98411

Section 2 – Surface Location

UL K	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	16	23 S	37 E		2310 FSL	2310 FWL	32.3035496	-103.1689982	Lea

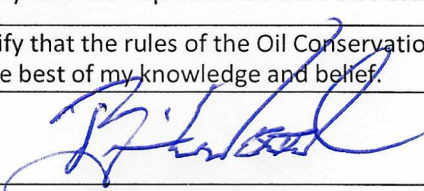
Section 3 – Completion Information

Producing Method Pumpjack	Ready Date March 11, 2023	Perforations MD 5023' - 5274'	Perforations TVD 5023' - 5274'
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Section 4 – Action IDs for Submissions and Order Numbers

List Action IDs for Drilling Sundries	Was an Order required / needed (Y/N), if yes list Order number:
C-104 RT Action ID (if C-104NW): N/A	Communitization Agreement <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Surface Casing Action ID: 186711	Unit: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: N/A	Compulsory Pooling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 2 Casing Action ID: N/A	Down Hole Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Production Casing Action ID: 186711	Surface Commingling: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Non-standard Location: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Common ownership Order No.
Liner 1 Action ID: N/A	Non-standard Proration: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Casing was installed prior to OCD's Action ID system (Y/N): N	Simultaneous Dedication: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.

Section 5 - Operator Signature and Certification

<input checked="" type="checkbox"/> I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.	
<input checked="" type="checkbox"/> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Name Brian Wood	
Title Consultant	Date 4-15-26

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory Visit: https://www.enr.mrd.nm.gov/ocd/contact-us/	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	C-102 Revised July 9, 2024 Submit Electronically via OCD Permitting			
		Submittal Type: <table border="1" style="float: right; margin-left: 10px;"> <tr> <td><input type="checkbox"/> Initial Submittal</td> </tr> <tr> <td><input checked="" type="checkbox"/> Amended Report <small>NEW FORM FOR C-103 A</small></td> </tr> <tr> <td><input type="checkbox"/> As Drilled</td> </tr> </table>	<input type="checkbox"/> Initial Submittal	<input checked="" type="checkbox"/> Amended Report <small>NEW FORM FOR C-103 A</small>	<input type="checkbox"/> As Drilled
<input type="checkbox"/> Initial Submittal					
<input checked="" type="checkbox"/> Amended Report <small>NEW FORM FOR C-103 A</small>					
<input type="checkbox"/> As Drilled					

WELL LOCATION INFORMATION

API Number 30-025-50227	Pool Code 98411	Pool Name WC-025 G-02 S233716K; GLORIETA
Property Code 332910	Property Name TEAGUE 16 STATE	Well Number 002
OGRID No. 330782	Operator Name SCO PERMIAN, LLC	Ground Level Elevation 3305'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	23 S	37 E		2310 FSL	2310 FWL	32.3035496	-103.1689982	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
K	16	23 S	37 E		2310 FSL	2310 FWL	32.3035496	-103.1689982	EDDY

Dedicated Acres 40.00	Infill or Defining Well N/A	Defining Well API N/A	Overlapping Spacing Unit (Y/N) N	Consolidation Code N/A
Order Numbers.			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A

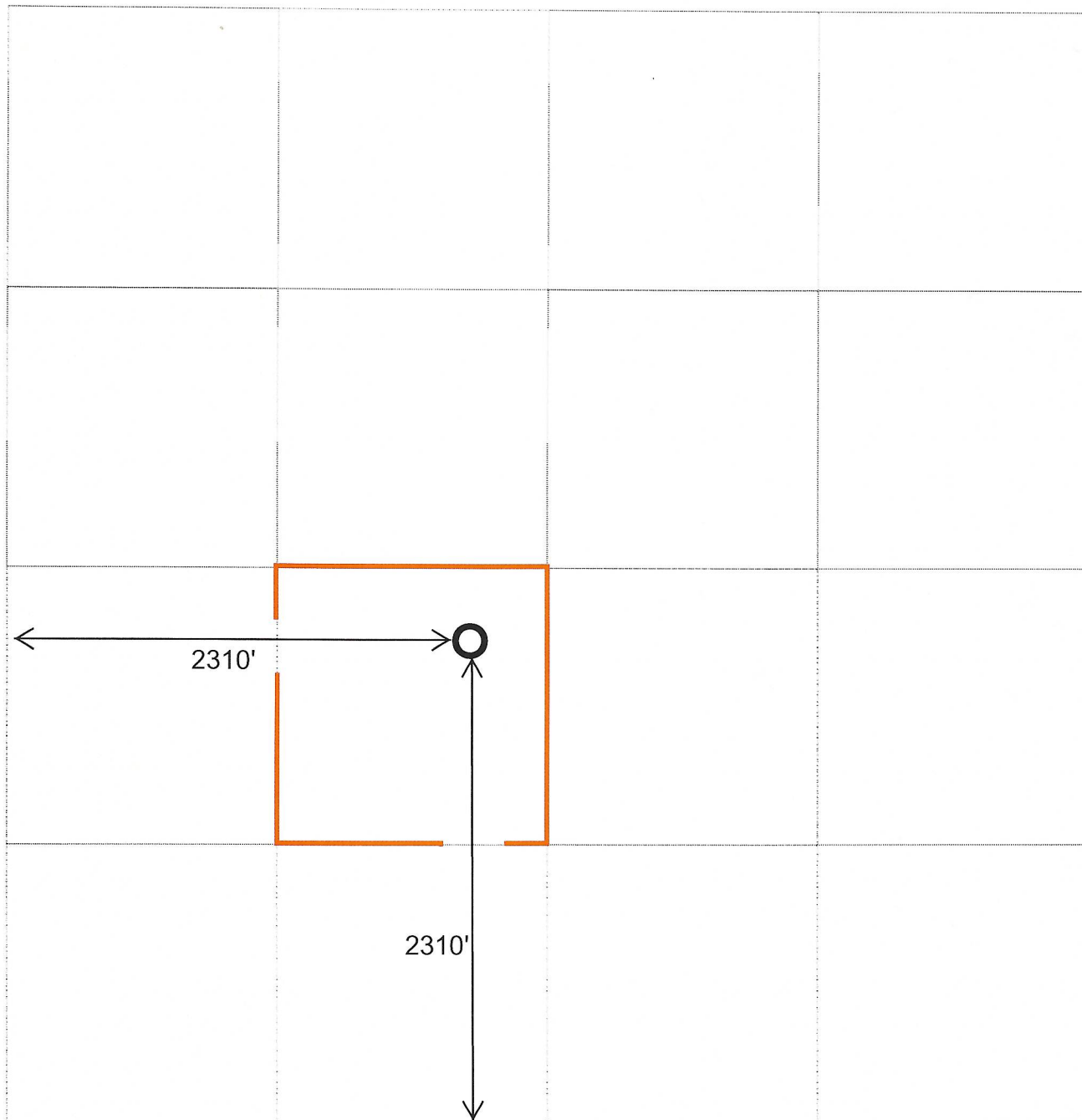
Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input type="checkbox"/> Horizontal <input checked="" type="checkbox"/> Vertical	Ground Floor Elevation: N/A
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<p>OPERATOR CERTIFICATIONS</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i></p> <div style="display: flex; justify-content: space-between; align-items: center;"> <div style="text-align: center;"> Signature </div> <div style="text-align: center;"> 4-15-26 Date </div> </div> <hr/> <p>BRIAN WOOD (505) 466-8120 Printed Name</p> <hr/> <p>brian@permitswest.com Email Address</p>	<p>SURVEYOR CERTIFICATIONS</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">ORIGINAL SURVEY BY FILIMON F. JARAMILLO ON FILE WITH NMOCD</p> <hr/> <p style="text-align: center;">Signature and Seal of Professional Surveyor</p> <hr/> <table style="width:100%; border: none;"> <tr> <td style="width:50%; border: none;">Certificate Number</td> <td style="width:50%; border: none;">Date of Survey</td> </tr> <tr> <td style="text-align: center; border: none;">12797</td> <td style="text-align: center; border: none;">MAY 18, 2022</td> </tr> </table>	Certificate Number	Date of Survey	12797	MAY 18, 2022
Certificate Number	Date of Survey				
12797	MAY 18, 2022				

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Section 1 - Operator and Well Information

Submittal Type: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Workover <input type="checkbox"/> Deepening <input type="checkbox"/> Plugback <input type="checkbox"/> Different Reservoir <input type="checkbox"/> C-144 Closure Attachment <input type="checkbox"/> Other	
Operator Name: SCO Permian, LLC	OGRID: 330782
Property Name and Well Number: Teague 16 State 2	Property Code: 332910
Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	API Number: 30-025-50277
Pool Name: WC-025 G-02 S233716K; Glorieta	Pool Code: 98411

Section 2 – Well Location

	UI or lot no.	Section	Township	Range	Lot Id	Feet from	N/S Line	Feet from	E/W Line	County
SHL:	K	16	23 S	37 E		2310	S	2310	W	Lea
BHL:	K	16	23 S	37 E		2310	S	2310	W	Lea

Section 3 – Completion Information

Date T.D. Reached 8-25-22	Total Measured Depth of Well 6100'	Acid Volume (bbls) 72.7	<input type="checkbox"/> Directional Survey Submitted <input type="checkbox"/> Deviation Survey Submitted YES
Date Rig Released 8-27-22	Plug-Back Measured Depth 6100' (CIBP @ 5362')	Completion Fluid Used (bbls) 10	Were Logs Ran (Y/N) Y
Completion Date 3-6-23	Perforations (MD and TVD) 5023' – 5274' MD & TVD	Completion Proppant Used (lbs) none	List Type of Logs Ran if applicable: CBL, DN, & DLL

Section 4 – Action IDs for Submissions and Order Numbers

Surface Casing Action ID: 186711	UIC Permit/Order (UIC wells only) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No, Order No.
Intermediate 1 Casing Action ID: N/A	NOI Recomplete Action ID (if applicable): 234970
Intermediate 2 Casing Action ID: N/A	NOI Plugback Action ID (if applicable): N/A
Production Casing Action ID: 186711	Cement Squeeze Action ID (if applicable): N/A
Tubing Action ID: none	All casing was pressure tested in accordance with NMAC <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Liner 1 Action ID: N/A	Casing was installed prior to Action ID system (Y/N): N

Section 5 – Test Data

Date First Production 5-12-23	Production Method PUMP	Well Status SHUT-IN	Gas – Oil Ratio 3000
Date of Test 5-12-23	Choke Size 64"/64"	Flowing Tubing Pressure 180	Casing Pressure 180
24 hr Oil (bbls) 7	24 hr Gas (MCF) 92	24 hr Water (bbls) 132	Oil Gravity – API 33.10'
Disposition of Gas: SOLD			

Section 6 – Pits

A temporary pit was used at the well. If so, attach a plat with the location of the temporary pit. **NO PIT**
 A Closed Loop System was used. **YES**
 If an on-site burial was used at the well, report the exact location of the on-site burial:
 LAT: _____ LONG: _____

Section 7 - Operator Signature and Certification

I hereby certify that the required Water Use Report has been, or will be, submitted for this well's completion.
 I hereby certify that the required Fracfocus disclosure has been, or will be, submitted for this well's completion.
 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Name Brian Wood	
Title Consultant	Date 4-15-26

South Formations				North Formations			
Formation/Zone	MD	TVD	W/O/G	Formation/Zone	MD	TVD	W/O/G
T. Anhy				T. San Jose			
T. Salt	1050'	1050'	no	T. Nacimiento			
B. Salt				T. Ojo Alamo			
T. Yates	2620'	2620'	no	T. Kirtland			
T. 7 Rivers	2830'	2830'	W/O/G	T. Fruitland			
T. Queen	3364'	3364'	W/O/G	T. Pictured Cliffs			
T. Grayburg	3598'	3598'	W/O/G	T. Lewis Shale			
T. San Andres	3864'	3864'	W/O/G	T. Chacra			
T. Glorieta	4982'	4982'	W/O/G	T. Cliff House			
T. Yeso				T. Menefee			
T. Paddock				T. Point Lookout			
T. Blinebry	5347'	5347'	W/O/G	T. Mancos			
T. Tubb	6028'	6028'	W/O/G	T. Gallup			
T. Drinkard				T. Greenhorn			
T. Abo				T. Graneros			
T. Wolfcamp				T. Dakota			
T. Penn				T. Morrison			
T. Cisco				T. Bluff			
T. Canyon				T. Todilto			
T. Strawn				T. Entrada			
T. Atoka				T. Wingate			
T. Morrow				T. Chinle			
T. Barnett Shale				T. Permian			
T. Miss				T. Penn "A"			
T. Woodford Shale				T. Penn. "B"			
T. Devonian				T. Penn. "C"			
T. Silurian				T. Penn. "D"			
T. Fusselman				T. Leadville			
T. Montoya				T. Madison			
T. Simpson				T. Elbert			
T. McKee				T. McCracken			
T. Waddell				T. Ignacio Otzte			
T. Connel				T. Granite			
T. Ellenburger				T. Hermosa			
T. Gr. Wash				T. De Chelly			
T. Delaware Sand				T. Pinkerton			
T. Lamar Lime							
T. Bell Canyon							
T. Cherry Canyon							
T. Brushy Canyon							
T. Bone Springs							
T. 1st BS Sand							
T. 2nd BS Carbonate							
T. 2nd BS Sand							
T. 3rd BS Carbonate							
T. 3rd BS Sand							

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 576857

ACKNOWLEDGMENTS

Operator: SCO PERMIAN, LLC 5728 NW 132nd Street Oklahoma City, OK 73142	OGRID: 330782
	Action Number: 576857
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576857

CONDITIONS

Operator: SCO PERMIAN, LLC 5728 NW 132nd Street Oklahoma City, OK 73142	OGRID: 330782
	Action Number: 576857
	Action Type: [C-104] Completion Packet - New Well (C-104NW)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Correct past production as directed by the Division; 1. All production from Dec 2022 through partial Feb 2023 shall be reported to [58300] TEAGUE; PADDOCK-BLINEBRY 2. All production from partial Feb 2023 through partial Apr 2023 shall be reported to [98411] WC-025 G-02 S233716K; GLORIETA 3. All production from partial Apr 2023 to current shall be reported to [37240] LANGLIE MATTIX; 7 RVRS-Q-GRAYBURG	4/20/2026