

<b>Well Name:</b> LINDRITH B UNIT	<b>Well Location:</b> T24N / R3W / SEC 16 / SWSE / 36.305872 / -107.159361	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 17	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078913	<b>Unit or CA Name:</b> LINDRITH UNIT-- GALLUP/DAKOTA	<b>Unit or CA Number:</b> NMNM78399B
<b>US Well Number:</b> 3003922712	<b>Operator:</b> HILCORP ENERGY COMPANY	

**Notice of Intent**

**Sundry ID:** 2903097

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/27/2026

**Time Sundry Submitted:** 10:41

**Date proposed operation will begin:** 07/01/2026

**Procedure Description:** Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. A closed loop system will be used.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Lindrith\_B\_Unit\_17\_P\_A\_NOI\_20260327104045.pdf

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County or Parish/State: RIO ARRIBA / NM

Well Number: 17

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF078913

Unit or CA Name: LINDRITH UNIT-- GALLUP/DAKOTA

Unit or CA Number: NMNM78399B

US Well Number: 3003922712

Operator: HILCORP ENERGY COMPANY

### Conditions of Approval

#### Additional

2903097\_17\_3003922712\_NOIA\_COA\_04102026\_20260410083533.pdf

Lindrith\_B\_Unit\_17\_Geo\_KR\_20260410083533.pdf

General\_Requirement\_PxA\_20260410083514.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: MAR 27, 2026 10:41 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 04/10/2026

Signature: Kenneth Rennick



**HILCORP ENERGY COMPANY**  
**LINDRITH B UNIT 17**  
**P&A NOI**

<b>API #:</b>	<b>3003922712</b>
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**JOB PROCEDURES**

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; NU and test BOP. Release TAC and POOH LD Tubing.
4. PU WS and RIH. Set 4-1/2" CIBP at **7,300'**
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min.**
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. **PLUG #1: 56sx of Class G Cement (15.8 PPG, 1.15 yield); DK Perfs @ 7,394' | GAL Top @ 6,675':**  
 Pump an 56 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 6,575' & est. BOC @ +/- 7,300'). \*Note cement plug lengths & volumes account for excess.
8. PU WS to **6030'**
9. **PLUG #2: 37sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #1 Top @ 5,980' | MCS Top @ 5,650':**  
 Pump an 37 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 5,550' & est. BOC @ +/- 6,030').
10. TIH & perforate squeeze holes **@ +/- 4,910'**. Establish circulation.
11. **PLUG #3: 59sx of Class G Cement (15.8 PPG, 1.15 yield); MV Top @ 4,860' | MV Top @ 4,837':**  
 Pump 45sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 4,687' & est. BOC @ +/- 4,910'). Pump an 14 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 4,737' & est. BOC @ +/- 4,910'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess
12. TIH & perforate squeeze holes **@ +/- 4,090'**. Establish circulation.
13. **PLUG #4: 61sx of Class G Cement (15.8 PPG, 1.15 yield); CHC Top @ 4,040' | Int. Casing Shoe @ 3,900':**  
 Pump 38sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 3,750' & est. BOC @ +/- 4,090'). Pump an 23 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 3,800' & est. BOC @ +/- 4,090'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
14. TIH & perforate squeeze holes **@ +/- 3,218'**. Establish circulation.
15. **PLUG #5: 178sx of Class G Cement (15.8 PPG, 1.15 yield); PC Top @ 3,168' | FRD Top @ 2,893' | KRD Top @ 2,889' | OJO Top @ 2,724':**  
 Pump 132sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 2,565' & est. BOC @ +/- 3,218'). Pump an 46 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 2,624' & est. BOC @ +/- 3,218'). WOC for 4 hrs, tag TOC w/ work string. \*Note cement plug lengths and volumes account for excess.
16. TIH & perforate squeeze holes **@ +/- 612'**. Establish circulation.
17. **PLUG #6: 106sx of Class G Cement (15.8 PPG, 1.15 yield); NAC Top @ 562' | Surf. Casing Shoe @ 342':**  
 Pump 78sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 225' & est. BOC @ +/- 612'). Pump an 28 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 250' & est. BOC @ +/- 612'). \*Note cement plug lengths and volumes account for excess.
18. POOH and LD W/S
19. **PLUG #7: 10sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Plug @ 30':**  
 Using Poly Line, pump 7sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 30'). Pump an 3 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 30').
18. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.



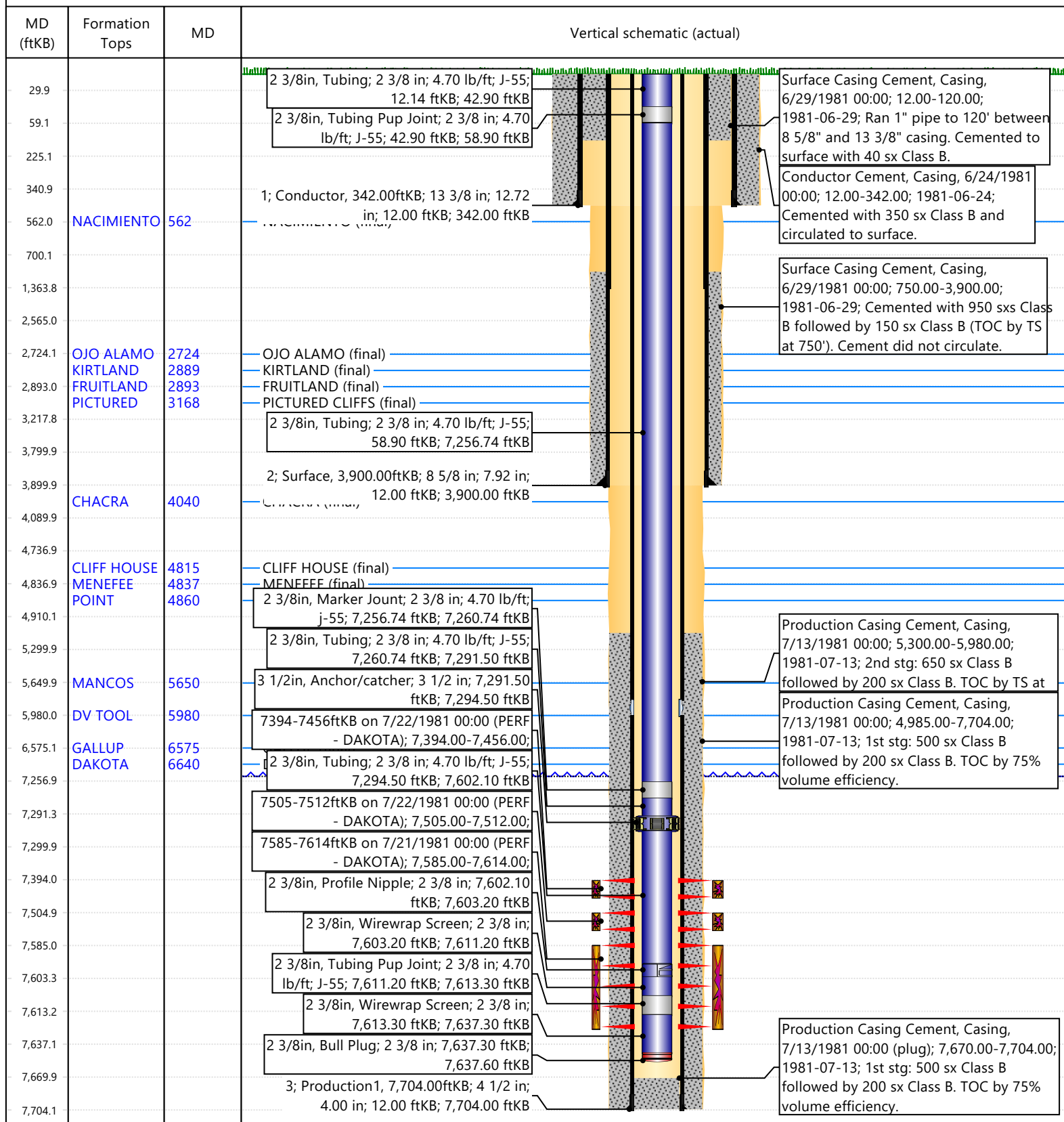
### P&A Current WBD

Well Name: **LINDRITH B UNIT #17**

API / UWI 3003922712	Surface Legal Location 016-024N-003W-O	Field Name DK	Route 1413	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,035.00	Original KB/RT Elevation (ft) 7,047.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 4/10/2014 12:00	Set Depth (ftKB) 7,637.60	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 6/23/1981 00:00

### Original Hole, LINDRITH B UNIT #17 [Vertical]





# P&A WBD Proposed

**Well Name: LINDRITH B UNIT #17**

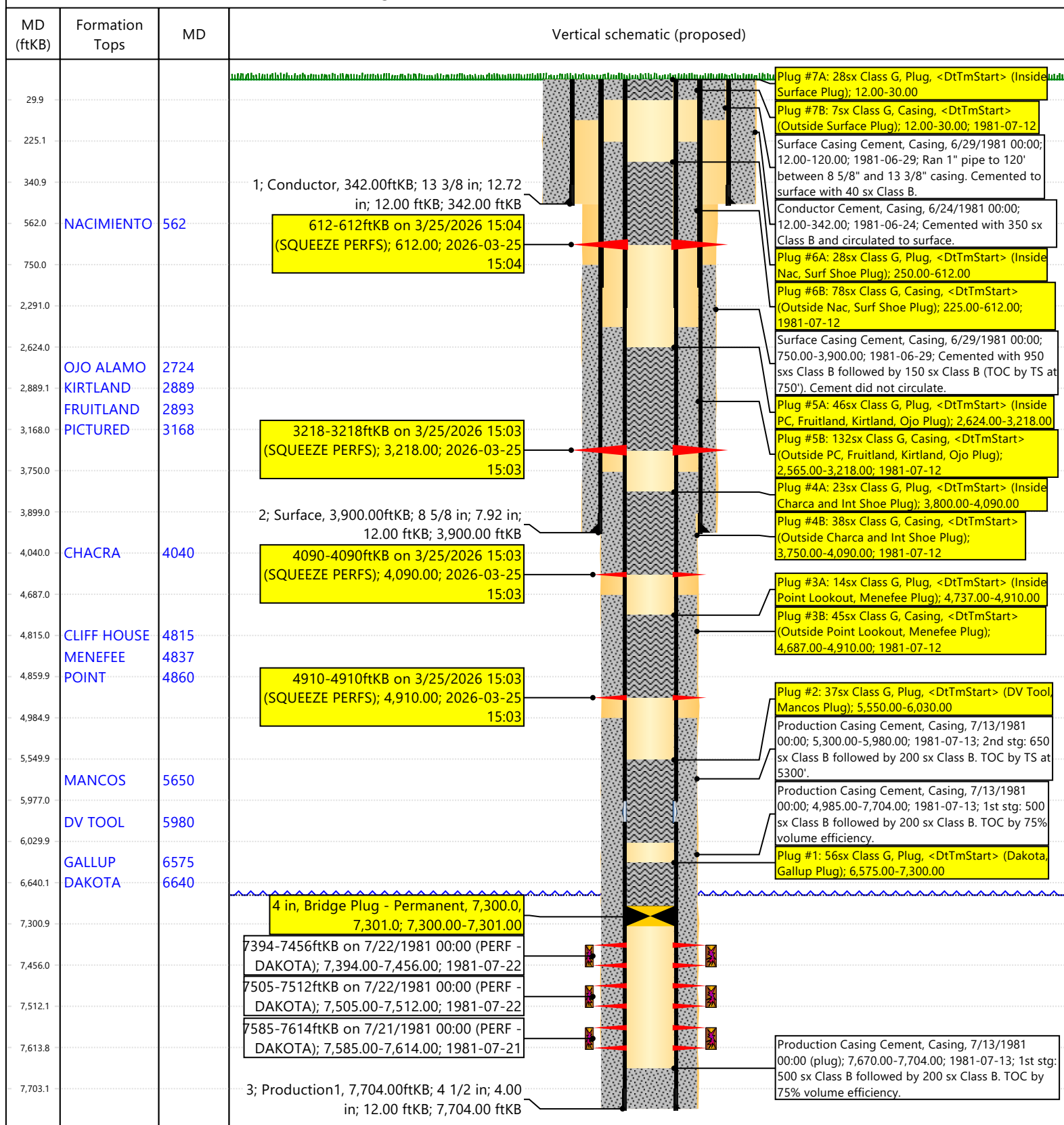
API / UWI 3003922712	Surface Legal Location 016-024N-003W-O	Field Name DK	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 7,035.00	Casing Flange Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	Original Spud Date 6/23/1981 00:00	Rig Release Date 7/11/1981 00:00

**Most Recent Job**

Job Category Expense Workover	Primary Job Type	Secondary Job Type	Actual Start Date 3/4/2020	End Date 3/4/2020
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**TD: 7,704.0**

Original Hole, LINDRITH B UNIT #17 [Vertical]



**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
  - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
  - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
  - 4.3 Surface plugs may be no less than 50' in length.
  - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
  - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
  - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

## BLM - FFO - Geologic Report

**Date Completed** 4/10/2026

**Well No.** Lindrith B Unit 17  
**US Well No.** 30-039-22712  
**Lease No.** NMSF 0078913

**Formation** Lindrith Gallup-Dakota West

**Operator** Hilcorp Energy Company

Geologic Formations	Est. tops	Remarks
Surface Casing	342	
Nacimiento	1325	Freshwater sands
Ojo Alamo	2724	Aquifer freshwater
Kirtland Shale	2889	
Fruitland Fm	2893	Coal/ Gas/ Possible water
Pictured Cliffs Ss	3168	Gas
Lewis Shale	3300	
Chacra	4040	
Cliff House	4815	Water/ Possible gas
Menefee	4860	Coal/ Ss/ Water/ Possible o&g
Point Lookout Ss	5330	Probable water/ Possible o&g
Mancos Shale	5448	
DV Tool	5980	
Gallup	6420	Oil & gas/ Water
Greenhorn	7306	
Graneros Shale	7370	
Dakota	7390	Oil & gas/ Water
Top Perforation	7394	
Bottom	7614	

**Remarks:**

**Reference Well:**

<p>Available raster log data till approximate Chacra. Had to use a reference well raster log data for Pictured Cliffs to surface.</p> <p>Modify Plug 1. Make the TOC 6320' to cover the BLM's pick for the Gallup at 6420'.</p> <p>Modify Plug 2. Make the TOC 5348' to cover the BLM's pick for the Mancos at 5448'.</p> <p>All TOCs for Plug 3 need to be a minimum of 4715' to cover the Cliff House at 4815'.</p> <p>Add a plug to cover the BLM's pick for the Nacimiento at 1325'.</p>	<p>Lindrith Unit 15                  US Well No. 30-039-05449                  (Pictured Cliffs to surface)</p>
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Prepared by: Kenneth Rennick



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



## CONDITIONS OF APPROVAL

April 10, 2026

### Notice of Intent – Plug and Abandonment

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**Operator:** Hilcorp Energy Company  
**Lease:** NMSF 0078913  
**Agreement:** NMNM 078399B  
**Well(s):** Lindrith B Unit 17, US Well # 30-039-22712  
**Sundry Notice ID #:** 2903097

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a. Modify Plug 1. Make the TOC 6320' to cover the BLM's pick for the Gallup at 6420'.
  - b. Modify Plug 2. Make the TOC 5348' to cover the BLM's pick for the Mancos at 5448'.
  - c. All TOCs for Plug 3 need to be a minimum of 4715' to cover the Cliff House at 4815'.
  - d. Add a plug to cover the BLM's pick for the Nacimiento at 1325'.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 04/10/2026

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 574348

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 574348
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

**CONDITIONS**

Created By	Condition	Condition Date
jagarcia	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/20/2026
jagarcia	Monitor all string pressures including Bradenhead daily and report those findings on Subsequent Report.	4/20/2026
jagarcia	A Cement Bond Log (CBL) is required for all Plug & Abandons (P&A) unless a CBL is currently on file with the OCD that can be used to properly evaluate the cement behind the casing.	4/20/2026
jagarcia	This Notice Of Intent (NOI) Plug & Abandon (P&A) approval expires one year from approval date.	4/20/2026
jagarcia	Adhere to current Plug & Abandon (P&A) Conditions Of Approvals (COA).	4/20/2026