

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **MULTIPLE**  
6. If Indian, Allottee or Tribe Name  
**MULTIPLE**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
2. Name of Operator COG OPERATING LLC		8. Well Name and No. MULTIPLE
3a. Address 600 West Illinois Ave, Midland, TX 79701	3b. Phone No. (include area code) (432) 683-7443	9. API Well No. <b>MULTIPLE</b>
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) <b>MULTIPLE</b>		10. Field and Pool or Exploratory Area MULTIPLE
		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully requests approval for the following changes to the original approved APD.

- Tater Salad Federal Com 701H API# 30-015-57147.
- Tater Salad Federal Com 702H API# 30-015-57149.
- Tater Salad Federal Com 703H API# 30-015-57151.
- Tater Salad Federal Com 704H API# 30-015-57313.
- Tater Salad Federal Com 901H API# 30-015-57152.
- Tater Salad Federal Com 902H API# 30-015-57153.
- Tater Salad Federal Com 903H API# 30-015-57154.
- Tater Salad Federal Com 904H API# 30-015-57314.
- Tater Salad Federal Com 905H API# 30-015-57315.

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MAYTE REYES / Ph: (281) 293-1000	Title Regulatory Analyst
Signature (Electronic Submission)	Date 01/15/2026

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 02/04/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office CARLSBAD

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

Production Casing: From: 5.5" 23# P110 CY. To: 5.5" 20# P110 ICY

Flex Hose Variance attached.

### Batch Well Data

TATER SALAD FEDERAL COM 904H, US Well Number: null, Case Number: NMNM12559, Lease Number: NMNM12559,  
Operator:COG OPERATING LLC

TATER SALAD FEDERAL COM 905H, US Well Number: null, Case Number: NMNM12559, Lease Number: NMNM12559,  
Operator:COG OPERATING LLC

TATER SALAD FEDERAL COM 701H, US Well Number: 3001557147, Case Number: NMNM12559, Lease Number: NMNM12559,  
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CONFIDENTIAL

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Operator:COG OPERATING LLC

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TATER SALAD	905H		NMNM12559	NMNM12559	COG
TATER SALAD	904H		NMNM12559	NMNM12559	COG
TATER SALAD	903H	3001557154	NMNM12559	NMNM12559	COG
TATER SALAD	902H	3001557153	NMNM12559	NMNM12559	COG
TATER SALAD	901H	3001557152	NMNM12559	NMNM12559	COG
TATER SALAD	701H	3001557147	NMNM12559	NMNM12559	COG
TATER SALAD	702H	3001557149	NMNM12559	NMNM12559	COG
TATER SALAD	703H	3001557151	NMNM12559	NMNM12559	COG

**Notice of Intent**

**Sundry ID:** 2890929

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 01/15/2026

**Time Sundry Submitted:** 09:42

**Date proposed operation will begin:** 01/15/2026

**Procedure Description:** COG Operating LLC, respectfully requests approval for the following changes to the original approved APD. Tater Salad Federal Com 701H API# 30-015-57147. Tater Salad Federal Com 702H API# 30-015-57149. Tater Salad Federal Com 703H API# 30-015-57151. Tater Salad Federal Com 704H API# 30-015-57313. Tater Salad Federal Com 901H API# 30-015-57152. Tater Salad Federal Com 902H API# 30-015-57153. Tater Salad Federal Com 903H API# 30-015-57154. Tater Salad Federal Com 904H API# 30-015-57314. Tater Salad Federal Com 905H API# 30-015-57315. Production Casing: From: 5.5" 23# P110 CY. To: 5.5" 20# P110 ICY Flex Hose Variance attached.

**NOI Attachments**

**Procedure Description**

Tater\_Salad\_Flex\_Hose\_Variance\_20260115094150.pdf

**Conditions of Approval**

**Additional**

SEC24\_T26S\_R28E\_TATER\_SALAD\_FED\_COM\_Eddy\_\_CONOCOPHILLIPS\_COMPANY\_45811\_JS\_20260122104130.pdf

SEC24\_T26S\_R28E\_TATER\_SALAD\_FED\_COM\_Eddy\_\_CONOCOPHILLIPS\_COMPANY\_45811\_JS\_B\_20260122104130.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** MAYTE REYES

**Signed on:** JAN 15, 2026 09:42 AM

**Name:** COG OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 925 N ELDRIDGE PARKWAY

**City:** HOUSTON **State:** TX

**Phone:** (281) 293-1000

**Email address:** MAYTE.X.REYES@CONOCOPHILLIPS.COM

**Field**

**Representative Name:** Robyn Russell

**Street Address:** 600 W. Illinois Ave.

**City:** Midland **State:** TX **Zip:** 79701

**Phone:** (432)685-4385

**Email address:** robyn.m.russell@cop.com

**BLM Point of Contact**

**BLM POC Name:** CHRISTOPHER WALLS

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752342234


**BLM POC Email Address:** CWALLS@BLM.GOV

**Disposition:** Approved

**Disposition Date:** 02/04/2026

**Signature:** Chris Walls

UPDATED 9/9/2021

**Hose Assembly Evaluation Sheet** 

Prepared by	Moosa Naqvi	Date:	30-Jun-21	QIN:	N/A
Customer:	Nabors Drilling	Location:	RIG X48		
User contact:	PATRICK BEATON	Phone:		e-mail:	PATRICK.BEATON@NABORS.COM

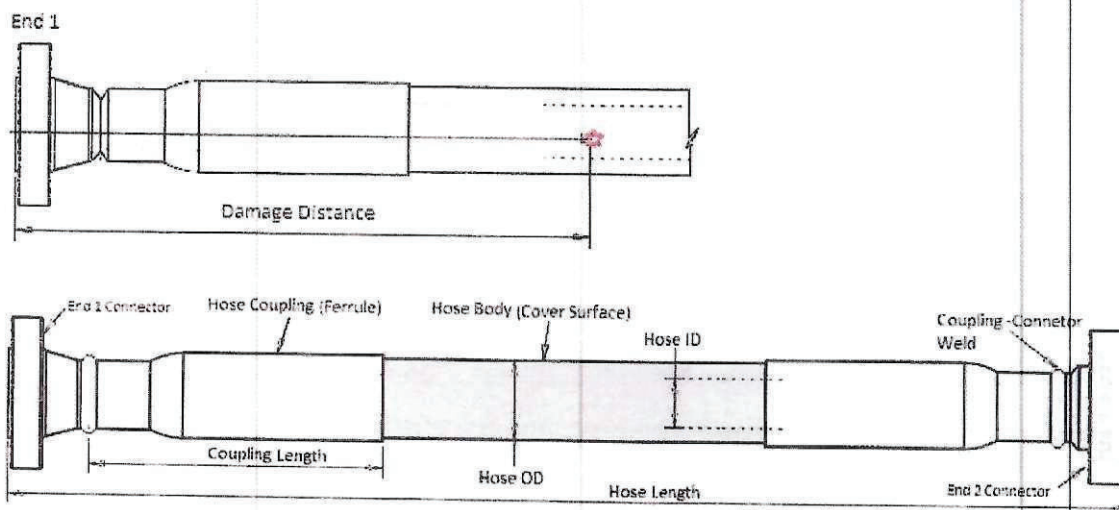
	Parameters	Hose Details	Test Status
Application Information	PO	15362185	PASS
	Gates SO	520157	
	Serial #:	69620 (Asset 66-1293)	
	As Tested Serial:	H2-041421-3	
	Hose ID:	3 Inch	
	Hose type:	API 16C C&K	
	Working pressure:	10,000 PSI	

**1. Visual Examination**


An API 16C, 3"x 45' ft Conti choke & kill hose with SS armor and 4 1/16" 10K flanges was received from Nabors for inspection, testing and external cosmetic repairs. The hydrostatic pressure testing was requested to 15,000 PSI, by the customer "Nabors Drilling".

Visual inspection and examination of hose armor over the assembly; identified damaged areas at 3'10", 24'9" from reference point End 1. Both external & internal hose body and couplings of the hose were examined. Photos in Table 2, captures the external details of the hoses, in good condition along the length.

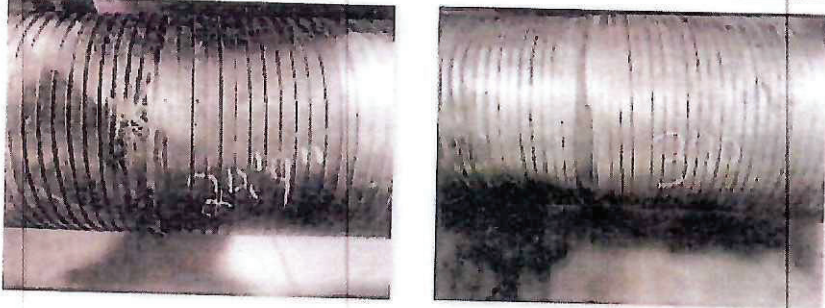
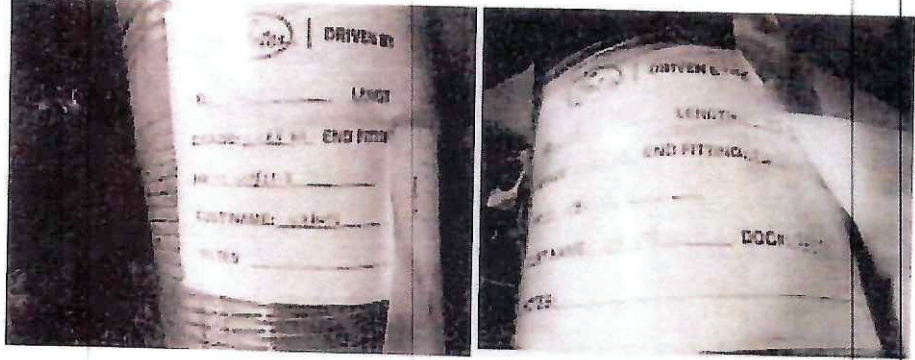
The hose was hydrostatically tested at 15,000 psi test pressure with an hour long hold. On completion of hydrostatic testing, borescoping was carried out, to check the condition of internal hose areas, mainly hose tube and coupling hose interface. The coupling-tube interface and the general tube condition appeared to be good as shown in Section 3 photos.



**Figure 1: Generic Hose Assembly**

<b>Hose Assembly Evaluation Sheet</b>	
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**1.0 Observations and comments**

	Comments
1	 <p>Photo 1: Damaged Areas</p>
2	 <p>Photo 2: Gates Retest Serial Number</p>

**2. Hydro Static Pressure test**

**2.1 Hydrostatic Pressure test Procedures**

	Hose Type	Test Specification	Test Date	Technician
1	API 16C	GTS-04-049	06/02/2021	Roderick Shambra

**2.2 Gates Hydrostatic Pressure tester**


	Test Equipment	Serial No	Last Cal Date	Cal Due Date
1	S-25-A-W	110AP02k	2020-06-02	2021-06-02
2	S-25-A-W	110BSEUZ	2021-02-24	2022-02-23

**2.3 Hydro Static Test Pressure results**

	Details	Results
1	Hydrostatic Test Results <sup>(1)</sup>	Pass <span style="margin-left: 100px;">Fail</span>
2	Failure Mode	None
3	Hose Dispatched to the customer?	Yes <span style="margin-left: 100px;">No</span>

**Note:**

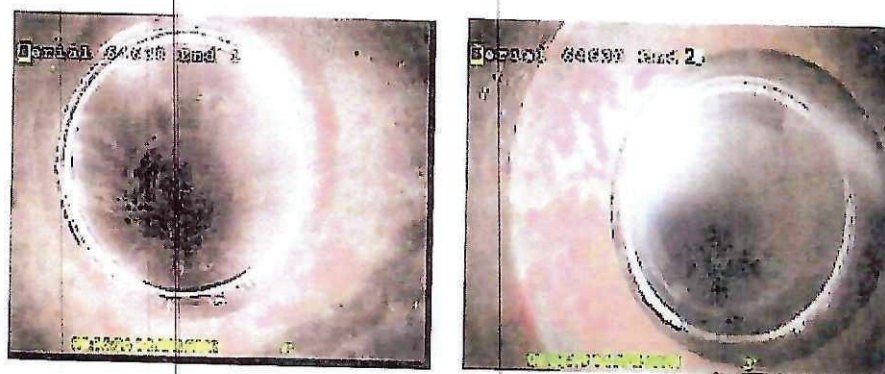
1. Hydrostatic Pressure report is given in Appendix 1

<b>Hose Assembly Evaluation Sheet</b>	
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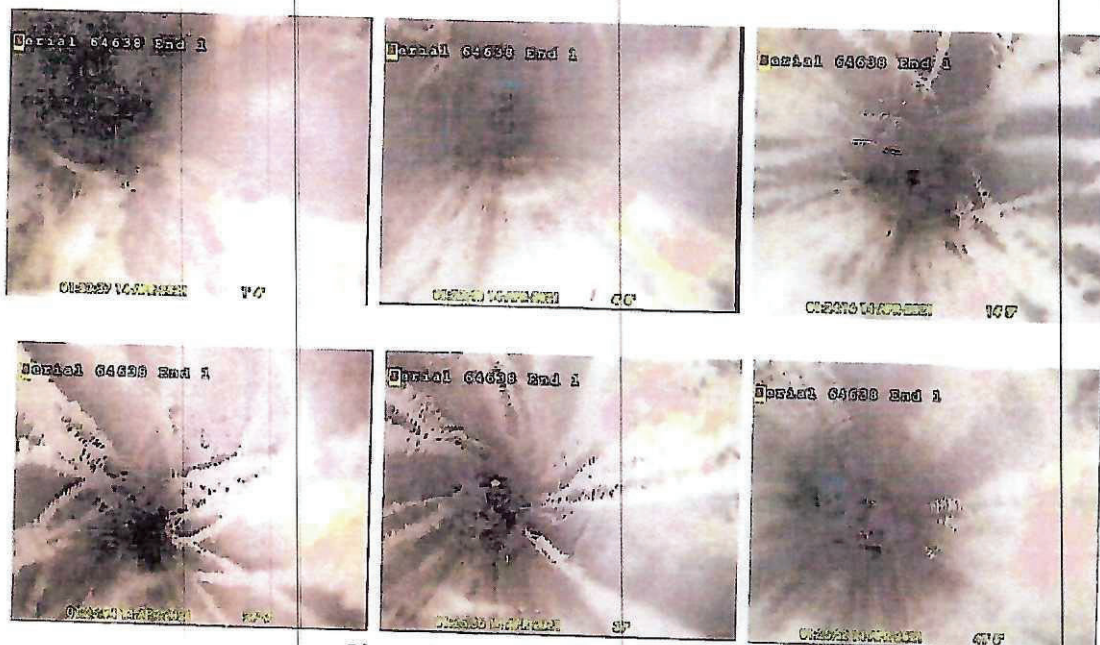
**3. Hose borescope inspection**

**3.2 Internal Failure Details**

	Type of Failure	Location of Defect	Ref. Photo	Defect Details
1	Liner breach/ collapse	None		None
2	Bulges/ Blisters	None		None
3	Other breach/failures	None		None



**Photo 5: Ends and Liner Coupling Interface**



**Photo 6: Liner at different positions**

**Hose Assembly Evaluation Sheet**



**Note**

Borescope completed? Yes

**4. Summary**

Hose assembly successfully tested to requested test pressure of 15, 000 PSI with an hour hold. It was then serialized and stamped, as tested H2-041421-3. The bore scope showed the tube in seamless, good condition, free of blisters or delamination in the internal lining/tube area. External damages were successfully repaired. Borescope videos are on file and available for examination.

# Hose Assembly Evaluation Sheet



## APPENDIX 1: Pressure Chart



H2-3866

4/15/2021 6:21:31 AM

### TEST REPORT

#### CUSTOMER

Company: Nabors Industries Inc.  
 Product or description:  
 Sales order #: 520127  
 Customer reference:

#### TEST OBJECT

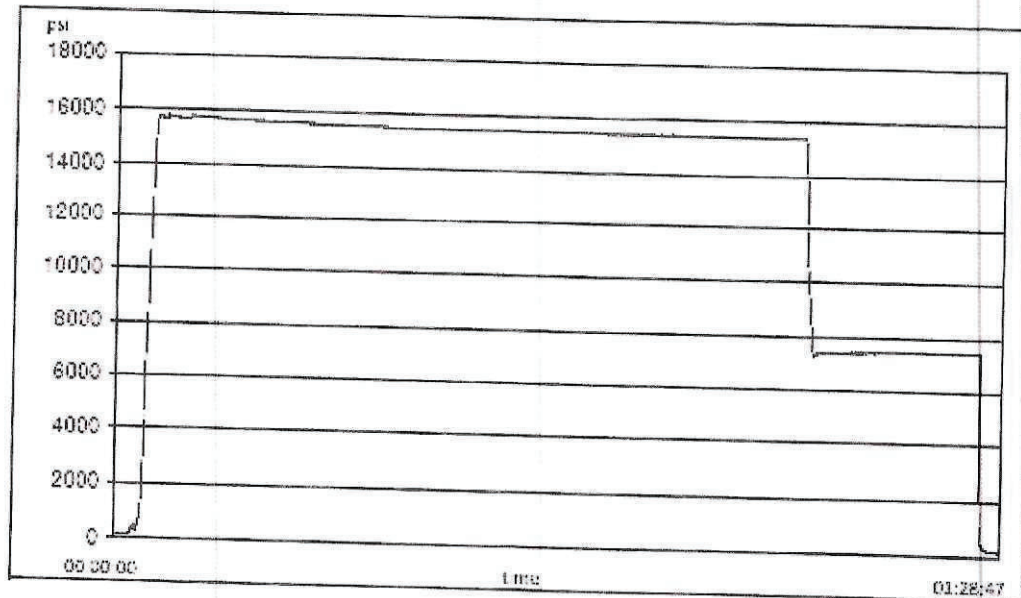
Serial number: H2-041421-3  
 Lot number:  
 Description:  
 Hose ID: 3.0 Grade E C&K  
 Part number: 47734390F  
 Fitting 1: 3.0 x 4-1/16 10K  
 Part number:  
 Description:  
 Fitting 2: 3.0 x 4-1/16 10K  
 Part number:  
 Description:  
 Length: 45 feet

#### TEST INFORMATION

Test procedure: GTS-01-043 C&K  
 Test pressure: 15000.00 psi  
 Test pressure hold: 3000.00 sec  
 Work pressure: 7350.00 psi  
 Work pressure hold: 900.00 sec  
 Length of Hoses: 0.00 %  
 Length of Fittings: 0.00 inch

Visual check:  
 Pressure test result: PASS  
 Length measurement result: PASS

Test operator: Rudy D. Fransoo



Hose Assembly Evaluation Sheet



H2-3866

4/15/2021 6:21:11 AM

TEST REPORT

GAUGE TRACEABILITY

Description	Serial number	Calibration date	Calibration due date
S 25 A W	110AF02K	2020 06 02	2021 06 02
S 25 A W	110BSEUZ	2021 02 24	2022 02 23

Comment

Empty rectangular box for comments.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 553650

**CONDITIONS**

Operator: COG OPERATING LLC 600 W Illinois Ave Midland, TX 79701	OGRID: 229137
	Action Number: 553650
	Action Type: [C-103A] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Any previous COA's not addressed within the updated COA's still apply.	4/21/2026