

Well Name: ALLISON UNIT	Well Location: T32N / R7W / SEC 10 / SWSW / 36.991701 / -107.561077	County or Parish/State: SAN JUAN / NM
Well Number: 55M	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078459B	Unit or CA Name: ALLISON UNIT--DK, ALLISON UNIT--MV	Unit or CA Number: NMNM78372A, NMNM78372B
US Well Number: 3004530496	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2906903

Type of Submission: Subsequent Report

Type of Action: Workover Operations

Date Sundry Submitted: 04/17/2026

Time Sundry Submitted: 01:18

Date Operation Actually Began: 03/19/2026

Actual Procedure: During a recent workover on the above well, the tubing depth changed by more than 50', an overshot was used to connect to the separated lower tbg. Please see the attached workover operations noting the new tubing setting depth.

SR Attachments

Actual Procedure

ALLISON_UNIT_55M_SR_Tbg_Repair_Writeup_20260417131756.pdf

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Unit or CA Number: NMNM78372A, NMNM78372B

US Well Number: 3004530496

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: APR 17, 2026 01:17 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2026

Signature: Kenneth Rennick

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 660 FSL / 660 FWL / TWSP: 32N / RANGE: 7W / SECTION: 10 / LAT: 36.991701 / LONG: -107.561077 (TVD: 0 feet, MD: 0 feet)

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 32N / SECTION: / LAT: 36.991701 / LONG: 107.561077 (TVD: 0 feet, MD: 0 feet)



Well Operations Summary L48

Well Name: ALLISON UNIT #55M

API: 3004530496

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Permit to Drill (PTD) #:

Sundry #:

Rig/Service: RIO 22

Jobs

Actual Start Date: 3/19/2026 End Date: 3/27/2026

Report Number	Report Start Date	Report End Date
1	3/19/2026	3/19/2026

Operation

CREW TRVL/T SJ 32-7 #249A.

PJSM W/AOL F/RIG MOVE.

LOAD OUT TRUCK. MOB RIG & EQUIP T/ALLISON UNIT #55M (3 MILE MOVE).

WAIT F/SLICKLINE T/FINISH CLEAR TBG.

R/U RIG & EQUIP.

PJSM. SICP-55, SITP-5, SIBHP-0. BDW 5 MIN.

N/D WH & TREE (WH BOLTS CORROSED & EXTREMELY TIGHT).

N/U BOP. R/U WORK FLOOR & TBG HANDLING EQUIP.

FUNCTION TEST & PRTS T/250 LOW F/5 MIN & 1060 PSI HIGH F/10 MIN W/RIG PUMP, OK.

UNLAND 2-3/8" PROD TBG & L/D TBG HANGER. SLICKLINE TAGGED FILL @ 8262' = 15' FILL. R/U SCANNER. SCAN OUT W/2-3/8" TBG. AFTER PULLING 11 JNTS TBG PARTED DOWNHOLE. CONT SCANNING PARTED TBG. OF 35 JNTS SCANNED DG 35 JNTS DUE T/INTERNAL CORROSION & PLUNGER WEAR. JNT #36 WAS PARTED ON BOTTOM OF TOP UPSET. RECOVERED 1104' OF 2-3/8" TBG. APPROX 7055' OF UNPULLED TUBING REMAIN IN HOLE. TOF APPROX 1222'.

SWI (CSG OPEN T/SALES). WINTERIZE EQUIP. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number	Report Start Date	Report End Date
2	3/20/2026	3/20/2026

Operation

CREW TRVL T/LOC.

PJSM. SICP-50, SITP-NA, SIBHP-0. BDW 5 MIN.

RECEIVE REPLACEMENT TBG. ARRANGE TRAILERS T/L/D DG'S & P/U YB TBG.

M/U 5 3/4" OS W/2-3/8" GRAPPLE, TALLY & TIH ON 2-3/8" TBG F/TRAILER. TAG TOT @ 2096' (874' DEEPER THAN EXPECTED). ATTEMPT ENGAGE TBG, NEG. TOH W/TBG T/DERRICK, L/D OS, NO TBG RECOVERED. MILL GUIDE SHOWED INDICATIONS OF TURNING ON A TUBING UPSET.

M/U SAME OS W/3' EXTENSION & 3-1/16" GRAPPLE. TAG TOT @ 2096'. ATTEMPT WORK OVER TBG TOP, NEG. TOH W/TBG T/DERRICK, L/D OS, NO TBG RECOVERED. MARKS ON THE CONTROL SHOWED TOF FLARED SLIGHTLY LARGER THAN TBG COLLAR.

WAIT ON IMPRESSION BLOCK & SKIRTED MILL T/BE DELIVERED.

M/U 6-1/8" IMPRESSION BLOCK & TIH ON 2-3/8" TBG. TAG TOT & STACK OUT TBG WT ONE TIME. P/U & TOH W/IB. IB HAS A JAGGED, EGG SHAPED IMPRESSION THAT LOOKS LIKE A TBG UPSET. L/D IB.

M/U 6-1/4" OD W/5" ID SKIRTED MILL & TIH 2060'.

R/U TBG SWIVEL & HUNG IN DERRICK. R/U 3" LINES.

SWI (CSG OPEN T/SALES). WINTERIZE EQUIP. SECURE LOC. SDFWE.

CREW TRVL T/YARD.

Report Number	Report Start Date	Report End Date
3	3/23/2026	3/23/2026

Operation

CREW TRVL T/LOC.

PJSM. SICP-20, SITP-NA, SIBHP-0. BDW 5 MIN.

RUN IN W/SKIRTED MILL F/2060'. R/U PWR SWIVEL & ESTABLISH CIRC T/AIR MIST. TAG TOT @ 2096'. DRESS F/2096' T/2099'. FINE METAL CUTTINGS IN RETRUNS.

PUMP SOAP SWEEP & CIRC OUT. R/D PWR SWIVEL. TOH W/TBG T/DERRICK. L/D M/U 6-1/4" OD W/5" ID SKIRTED MILL, GOOD INDICATION ON MILL OF SINGLE TUBE.

M/U & TIH W/5-3/4" OVERSHOT W/3' EXTENSION & 2-3/8" BASKET GRAPPLE. TAG TOT @ 2099'.

LATCH ONTO TBG & BEGIN WORKING BETWEEN 40 & 60K (50K OVER STRING WT). WORK TBG F/3 HRS W/NO MOVEMENT.

. SWI. WINTERIZE EQUIP. SECURE LOC. SDFN. CREW TRVL T/YARD.

CREW TRVL T/YARD.

Report Number	Report Start Date	Report End Date
4	3/24/2026	3/24/2026

Operation

CREW TRVL T/LOC.

PJSM. SICP-50, SITP-60, SIBHP-0. BDW 5 MIN.

R/U E-LINE. RUN 1-1/2" GAUGE RING, TROUBLE GETTING PAST TBG TOP BUT WORKED IT THROUGH. GOT T/2560'. TOH W/GUAGE RING, RE-HEAD E-LINE. RUN GAUGE RING W/EXTRA WT BAR. TAG @ 2560'. UNABLE T/WORK PAST 2560'. RUN CHEM CUTTER & WITH 15K OVER, CUT TBG @ 2550', GOOD CUT. TBG DIDN'T SEPERATER IMMEDIATELY.

PULLED UP T/30K OVER STRING WT (45K) & PARTED TBG. L/D 3 JNTS, TBG IS DRGGING & CATCHING HARD EVERY 15' F/9 JNTS. R/D E-LINE. TOH W/ STRING & OVERSHOT. CONT TOH & L/D TBG. RECOVERED 15 JNTS (443').

M/U 5 3/4" OS W/2-3/8" GRAPPLE, TALLY & TIH ON 2-3/8" TBG. TAG TOT @ 2243'.

LATCH ONTO TBG . PULL FREE W/28K OVER STRING WT. TOH W/TBG T/DERRICK & L/D OS. CONT TOH. RECOVERED 11 JNTS (346'). TBG IS BUCKLED & BANANA PEELED.

SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.



Well Operations Summary L48

Well Name: ALLISON UNIT #55M

API: 3004530496

Field: BASIN DAKOTA (PRORATED GAS)

State: NEW MEXICO

Sundry #:

Rig/Service: RIO 22

Operation

CREW TRVL T/YARD.

Report Number 5	Report Start Date 3/25/2026	Report End Date 3/25/2026
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Operation

CREW TRVL T/LOC.

PJSM. SICP-80, SITP-NA, SIBHP-0.BDW 5 MIN. SPOT TRAILER S.
 M/U 5-3/4" OS W/2-3/8" BASKET GRAPPLE & P/U BHA. TIH ON 2-3/8" TBG. TAG @ 2550'.
 LATCH ONTO TBG. START JARRING. USING 60K (41K OVER). TBG PARTED.
 TOH W/FISHING BHA. L/D 5-3/4" OS. RECOVERED PARTIAL JOINT (11'). NEW TOT @ 2561'.
 M/U 5-3/4" OS W/3' EXTENSION & 3-1/16" GRAPPLE ON FISHING BHA. TAG TOT @ 2561'.
 FISHING BHAS AS FOLLOWS:

- 1 - XO
 - 1 - INTENSIFIER
 - 6 - 3-1/8" DC'S
 - 1 - JAR
 - 1 - FLOAT SUB
 - 1 - XO
 - 1 - OVERSHOT
- BHA LENGTH = 214.64

LATCH ONTO TBG AND BEGIN JARRING. GRADUALLY WORKING UP T/60K (41K OVER STRING WT). NO PROGRESS. LET JARS HIT & LEAVE TENSION ON THE SLIPS OVER NITE.

SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 6	Report Start Date 3/26/2026	Report End Date 3/26/2026
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Operation

CREW TRVL T/LOC.

PJSM. SICP-80, SITP-50, SIBHP-0. BDW 5 MIN. HAD LEFT 50K TENSION ON TBG OVER NIGHT, TENSION STILL THE SAME.
 CONTINUE JARRING ON UNPULLED TBG (TOP @ 2561'). AFTER 1-1/2 HRS TBG PARTED.
 TOH W/FISHING BHA & L/D OS. RECOVERED 1 FULL JOINT (31.42'). PRIMARY TBG TOP @ 2592' & SECONDARY TBG TOP @ 2589'.
 M/U 6-1/8" IMPRESSION BLOCK & TIH. TAG @ 2577' & STACK OUT ON TOT. TOH W/IB. IMPRESSION SHOWED TOP OF SECONDARY STRING.
 M/U BOX TAP & TIH ON FISHING BHA. TAG TOT @ 2577'. R/U PWR SWIVEL. ENGAGE TBG & ROTATE ON UNTIL SWIVEL TORQUE STALLED. P/U & GET 2K OVERPULL THEN DROP T/STRING WT.
 R/D PWR SWIVEL & HANG IN DERRICK. TOH W/TBG T/DERRICK. L/D FISHING BHA & BOX TAP. NO TBG RECOVERED.
 M/U 3-3/4" OVERSHOT W/2-3/8" GRAPPLE & TIH ON 2-3/8" PROD TBG. TAG TOP OF TBG. SPACE OUT M/U TBG HANGER. LATCH ONTO TBG & LAND PROD TBG, SN @ 2588.52', **NEW EOT @ 8262'**.

SWI. WINTERIZE EQUIP. SECURE LOC. SDFN.

CREW TRVL T/YARD.

Report Number 7	Report Start Date 3/27/2026	Report End Date 3/27/2026
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Operation

CREW TRVL T/LOC.

PJSM. SICP-20, SITP-0, SIBHP-0, BDW 5 MIN.
 R/D WORK FLOOR & TBG HANDLING EQUIP. N/D BOP. N/U WH & TREE.
 R/D RIG & EQUIP. PREP T/MOVE OFF. RTP WELL. FINAL REPORT.



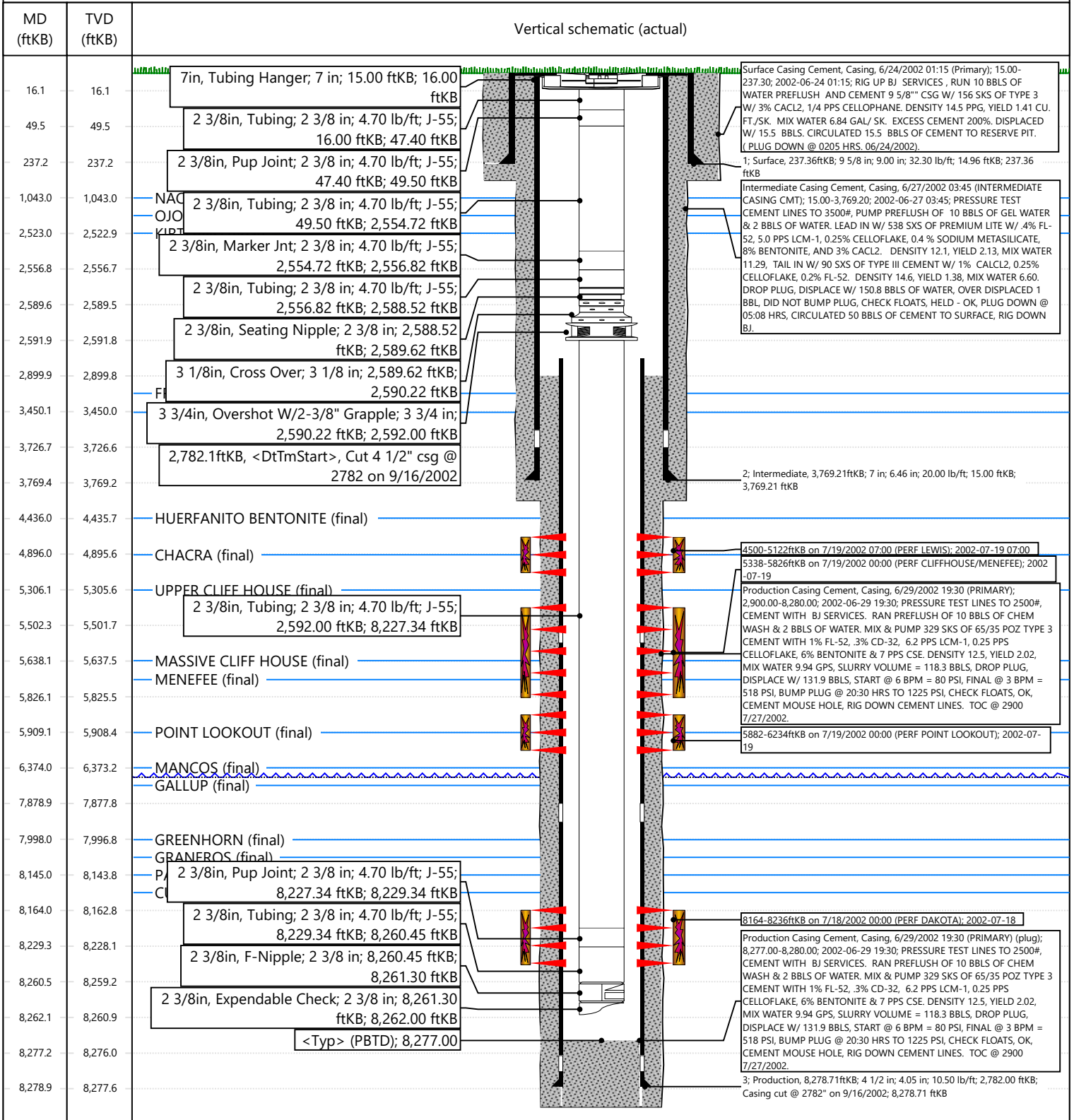
Current Schematic - Version 3

Well Name: ALLISON UNIT #55M

API / UWI 3004530496	Surface Legal Location 010-032N-007W-M	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0504	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,733.00	Original KB/RT Elevation (ft) 6,748.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 15.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

Tubing Strings					
Run Date 3/26/2026 17:00	Set Depth (ftKB) 8,262.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 6/23/2002 17:30

Original Hole, ALLISON UNIT #55M [Vertical]



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 576758

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 576758
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	None	4/21/2026