

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 365600
		WELL API NUMBER 30-015-53169
		5. Indicate Type of Lease Private
		6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 201H
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter A : 879 feet from the N line and feet 461 from the E line
 Section 26 Township 23S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 2993 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 SPUD WELL 11/19/2023 11/19/2023 SURFACE DRILLED 17 1/2 HOLE TO 322'. NOTIFIED OCD OF RUNNING CASING AND CEMENT. RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 310'. FC 270', CS 312' CEMENT TAIL WITH 344 SX CLASS C WITH 1.33 YLD FROM 0 - 312. RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1500 PSI. 42 11/23 TEST GOOD.
 See Attached
 11/19/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/23/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	322	344	1.33	c		1500	42	Y
12/09/23	Int1	Brine	12.25	9.625	40	L80	0	2614	821	1.71	c		2135	75	Y
12/09/23	Int1	Brine	12.25	9.625	40	L80	2113	2614	202	1.33	c		2135	75	Y
12/12/23	Int2	Brine	8.75	7	29	P110	0	7459	546	3.11	txi		3500	105	Y
12/12/23	Int2	Brine	8.75	7	29	P110	6848	7459	109	1.4	c		3500	105	Y
12/21/23	Prod	OilBasedMud	6.125	5	18	P110	7218	19040	699	1.52	TXI				Y
12/21/23	Prod	OilBasedMud	6.125	5	18	P110	16806	19040	100	2.18	H				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Sr. HES Regulatory Affairs Coordinator DATE 5/15/2024
 Type or print name Cindy Herrera-Murillo E-mail address eeof@chevron.com Telephone No. 575-263-0431

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/22/2026 3:52:00 PM

SPUD WELL 11/19/2023

11/19/2023 SURFACE DRILLED 17 1/2 HOLE TO 322'. NOTIFIED OCD OF RUNNING CASING AND CEMENT. RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 310'. FC 270', CS 312' CEMENT TAIL WITH 344 SX CLASS C WITH 1.33 YLD FROM 0 - 312. RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1500 PSI. TEST GOOD.

12/8/2023 INTERMEDIATE 1 DRILLED 12 1/4 HOLE TO 2624'. NOTIFIED OCD OF INTENT TO RUN CASING AND CEMENT. RIH WITH 9 5/8 40# L80 IC BTC CASING TD 2614', FC 2523', FS 2614'. CEMENT LEAD 821 SX, CLASS C, 1.71 YLD, FROM 0'-2113' AND TAIL 202 SX CLASS C, 1.33 YLD FROM 2113'-2613'. RETURNS TO SURFACE TOC 0'. PRESSURE TESTED TO 2100 PSI. TEST GOOD.

1210/2023 INTERMEDIATE 2 DRILLED 8 3/4 HOLE TO 7459'. NOTIFIED OCD OF INTENT TO RUN CASING AND CEMENT. RIH WITH 7" 29# P110 BLUE CASING TD 7448', FC 7355', FS 7448'. CEMENT LEAD 546 SX, CLASS TXI, 3.11 YLD FROM 0'-6848'. TAIL-109 SX, CLASS C, 1.4 YLD, FROM 6848'-7448'. RETURNS TO SURFACE. TOC-0' PRESSURE TESTED TO 3650 PSI. TEST GOOD.

1/14/2024 PRODUCTION LINER DRILLED 6 1/8 HOLE TO TD AT 19050'. NOTIFIED OCD OF INTENT TO RUN CASING AND CEMENT. RIH WITH 5" 18# P110 IC, TXP BTC FROM 7218' TO 8529', CROSSOVER TO 4 1/2" AT 8531', 4 1/2" 11.6# P110 W521 CASING TD 19040', FC 19028', FS 19040'. CEMENT LEAD 699 SX, CLASS TXI, 1.52 YLD FROM 7218'-16806' & TAIL 100 SXS CLASS H 2.18 YLD FROM 16806' TO 19040'. TOC 7218'. FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8084'.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 365600

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 365600
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jvancuren	WELLS ON PAD ARE BATCH DRILLED. PRESSURE TESTS FOR EACH CASING STRING IS COMPLETED PRIOR TO THE DRILLING OF NEXT SECTION. THE PRODUCTION LINER IS A TAPERED STRING. THE 5" 18# P110 IC, TXP BTC FROM 7218' TO 8529', CROSSOVER TO 4 1/2" AT 8531', 4 1/2" 11.6# P110 W521 CASING TD 19040', FC 19028', FS 19040'. THE PRODUCTION LINER WILL BE PRESSURE TESTED WHEN COMPLETION UNIT BEGINS COMPLETION.	5/15/2024
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/22/2026