

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 363017 WELL API NUMBER 30-015-53982 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 711H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter H : 2440 feet from the N line and feet 320 from the E line
 Section 22 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3100 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
 2/14/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
02/14/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	670	750	1.33	C	0	1500	0	Y
02/16/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	1923	775	1.41	C	0	1500	0	Y
02/19/24	Prod	FreshWater	8.75	7	29	HPP110	0	8658	775	1.41	c	0	1500	0	Y
03/25/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	8389	19604	1275	1.12	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>4/5/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/22/2026 2:27:35 PM</u>
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02/14/2024

Spud 17 1/2" hole. Ran 670' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 30 bbls of FW spacer. Nine Energy cmt w/750 sks Class C Neat (1.33ft³/sk @ 14.8 PPG). Displaced w/97 bbls of BW. Plug down @ 7:30 P.M. 02/14/24. Circ 325 sks cmt to cellar. At 7:30 P.M. 02/14/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.
Drilled out at 12 1/4".

2/16/2024

TD'ed 12 1/4" hole. Ran 1923' of 9 5/8" 40# HCL80 LT&C Csg.
Drilled out at 8 3/4". Energy cmt w/575 sks 50:50 Poz C (1.41 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/142 bbls of FW. Plug down @ 5:00 P.M. 02/16/24. Circ 299 sks of cmt to the pit. (Notified NMOCD) At 5:30 P.M. 02/16/24, test csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW.

02/19/2024

TD'ed 8 3/4" hole. Ran 8658' of 7" 29# HPP110 BT&C Csg.
Drilled out at 6 1/8". cmt w/575 sks 50:50 Poz C (1.41 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/142 bbls of FW. Plug down @ 5:00 P.M. 02/16/24. Circ 299 sks of cmt to the pit. At 6:00 A.M. 02/20/24, tested csg to 1500# for 30 mins, held OK. FIT to 12.0 PPG EMW.

03/25/2024

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 8389' (top of liner) to 19604'. Held safety meeting. Dropped 1.775" ball & set hanger w/3100#. Pushed w/80k# to test hanger. Rotate 15 rounds to the right to release from hanger. Pressured up to 4600# to blow ball seat. Established returns. Pumped 40 bbls of diesel & 40 bbls of 13.0# Mud Push spacer. Nine Energy cmt w/1275 sks 35:65 Poz Class H w/0.35% Retarder (1.12 cuft/sk @ 14.4 ppg). Pumped 5 bbls of sugar FW. Drop dart. Pumped 10 bbls of sugar FW & 234 bbls of sugar BW (calculated volume). Lift pressure 2520# @ 3 BPM. Plug down @ 6:00 A.M. 03/26/24. Bumped plug w/3060#. Set packer w/100k#. Sting out of liner hanger w/2000# on DP. Displace 7" csg w/400 bbls of BW w/polymer sweep. Circ 50 sks of cmt off liner top. At 7:45 A.M. 03/26/24, tested liner top to 2500# for 30 mins, held OK.

