

Phone: (505) 476-3441
 General Information
 Phone: (505) 629-6116

State of New Mexico
 Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-54599
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other ACID GAS INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DKL FIELD SERVICES		6. State Oil & Gas Lease No.
3. Address of Operator 310 SEVENS SPRINGS WAY, SUITE 500, BRENTWOOD, TN 37027		7. Lease Name or Unit Agreement Name LIBBY AGI
4. Well Location Unit Letter K : 1588 feet from the SOUTH line and 2061 feet from the WEST line Section 26 Township 20S Range 34E NMPM LEA County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3719.4 GR		9. OGRID Number 372603
10. Pool name or Wildcat DEVONIAN AGI		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/15/2026 Moved in Nabors X-16 rig
 01/16/2026 Spud with 28" bit
 01/21/2026 Drilled to 1671' with 28" bit. Ran 1670' 24", 186 lb/ft X56 XLF casing, Cemented with 1589 sx Class C Lead cement, 1.81 cu ft/sk and 580 sx Class C tail cement, 1.32 cu ft/sk (Total: 649 bbls). Circulate 200 bbls cement to surface.
 01/22/26 WOC 24 HRS Ran Cement Bond Log with Good Bond. *PRESSURE TEST CASING TO 600 PSI FOR 30 MINUTES. HELD OK.*
 01/24 & 25 Shut down due to Winter Weather Snow Storm
 01/26/26 Nipple up Blow Out Preventer. Commence drilling with 22" bit.
 01/29/26 Drilled to 3650'. Run 3650' 18 5/8" 115 lb/ft. K-55 casing, cemented with 1619 sx Lightweight cement, 1.81 cu ft/sk and 663 sx Class C cement 1.32 cu ft/sk (Total: 678 bbls). Circulated 500 bbls good cement to surface.
 02/01/26 WOC 24 hours. Ran Cement Bond Log. *PRESSURE TEST CASING TO 1000 PSI FOR 30 MINUTES. HELD OK.*
All Bond Logs will be submitted to OCD via the website.

02/02/2026 Drilled out 18 5/8" casing shoe with 16 1/2" bit at 3650'. Drilled to 3980' into Seven Rivers Formation and lost circulation. Attempted to regain circulation with Lost Circulation Material and mud sweeps. Did not regain circulation and have continued to drill without circulation (blind drilling). Drilled and TD at 5,750'. Ran 13 3/8" 68 lb/ft L-80 casing to 5750'.

02/10/26 Cemented in 2 stages: 1st stage with 1240 sacks Class C Lead cement, 1.81 cu ft/sk, 10.7 ppg and 529 sacks Class C tail cement, 1.32 cu ft/sk, at 14.8 lb/gal. (Total: 524 bbls). **Set casing packer, open DV tool and cement 2nd stage** with 951 sacks Class C cement, 1.32 cu ft/sk, (Total: 224 bbls) at 14.8 lb/gal with full circulation. Circulated 40 bbls of cement to surface.

Wait on cement 48 hours and ran Cement Bond Log.

02/14/26 PRESSURE TEST CASING TO 2000 PSI FOR 30 MINUTES. HELD OK. Drilled out shoe and 10' of new hole with 12 1/4" bit. Ran Leak Off Test at 14.1 ppg. Drilling ahead.

02/25/2026 Drilled to 11,615' to top of Wolfcamp. Ran 9 5/8" 47 lb/ft L-80 casing to 11,600'.

02/26/26 Cemented in 2 stages: 1st stage with 600 sacks Class H lead cement, 1.81 cu ft/sk, 10.18 lb/gal and 940 sacks Class H tail cement, 1.22 cu ft/sk, at 15.9 lb/gal. (Total: 398 bbls). **Set casing packer at 7170, open DV tool and cement 2nd stage** with 996 sacks Class C Lead Cement, 1.81 cu ft/sk, at 11.46 lb/gal and 226 sacks Class C cement, 1.32 cu ft/sk, at 14.8 lb/gal (Total: 374 bbls) with full circulation. Circulated 100 bbls of cement to surface.

Wait on cement 48 hours and ran Cement Bond Log.

02/28/26. PRESSURE TEST CASING TO 3000 PSI FOR 30 MINUTES. HELD OK. Drilled out shoe and 10' of new hole with 8 1/2" bit. Ran Leak Off Test at 12.0 ppg. Drilling ahead.

03/15/2026 Drilled to 14,845' to top of Devonian with 8 1/2" bit and oil-based mud.

03/16-17/2026 Ran Open Hole Logs and 25 Side Wall Cores (14,150'-14,790')

03/20/26 Ran 14,570' 7" 32 lb/ft VA SS95 & 14,570' - 14,838' 7" 32 lb/ft G3-110 casing.

Cemented in 2 stages: 1st stage with 115 bbl TXI Lead cement, 1.83 cu ft/sk, 13.2 lb/gal and 40 bbls Evercrete cement, at 15.9 lb/gal (Total: 155 bbls). **Set casing packer at 11,425', open DV tool and cement 2nd stage** with 293 bbls Class H Lead Cement, 1.55 cu ft/sk at 14.0 lb/gal with full circulation. Circulated 30 bbls of cement to surface.

Wait on cement for 48 hours, drill out DV tool and ran Cement Bond Log.

03/26/26. PRESSURE TEST CASING TO 5000 PSI FOR 30 MINUTES. HELD OK. Drilled out shoe and 10' of new hole with 5 7/8" bit and ran Leak Off Test.

Resume drilling Open Hole.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Catanach TITLE Permitting Agent DATE 4/1/2026

Type or print name David Catanach E-mail address: catanach_david@comcast.net PHONE: (505) 690-9453

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

Sante Fe Main Office
Phone: (505) 476-3441

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CONDITIONS

Action 570090

CONDITIONS

Operator: DKL Field Services, LLC 310 Seven Springs Way Brentwood, TN 37027	OGRID: 372603
	Action Number: 570090
	Action Type: [C-103N] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
raul.robles	None	4/22/2026