

Submit Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30291
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NEW MEXICO STATE
8. Well Number #001
9. OGRID Number 10459
10. Pool name or Wildcat [32870] HORSESHOE GALLUP ; [97138] EAGLE NEST MANCOS
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HIGH PLAINS PETROLEUM CORP

3. Address of Operator
3860 Carlock Dr Boulder, CO 80305 U.S.A.

4. Well Location
330 FNL & 1635 FWL
C-16-30N-16W
NMPM: San Juan County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The NM Land Office plans to plug this well in accordance with the attached procedure and any agreed modifications thereto.

Move on location: TBD
Move off location: TBD

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Ethan Wakefield

TITLE: Authorized Representative

DATE 3/31/26

Type or print name: Ethan Wakefield

E-mail address: e.wakefield@dwsrigs.com

PHONE: 405-343-7736

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

HIGH PLAINS PETROLEUM CORP

Plug And Abandonment Procedure

NEW MEXICO STATE #001

330 FNL & 1635 FWL, C-16-30N-16W

San Juan County, NM / API: 30-045-30291

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM safety and environmental regulations. Test rig anchors prior to moving in rig if not rigged to base beam.
2. Perform spiral gas check. Check casing, tubing, and Bradenhead pressures.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Perform well kill as necessary. Ensure the well is dead or on a vacuum.
4. ND wellhead and NU BOP. Function test BOP.
5. P/U 4-1/2" bit or casing scraper on 2-3/8" work string and round trip as deep as possible above lower perforations at 998'.
6. P/U 4-1/2" CR, TIH and set CR at +/- 948'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.
 - a. NOTE: Plugs #1 - #3 may be pumped prior to the CBL due to the open perforations. It is unlikely that loading the hole or a pressure test will be successful.
7. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

NOTE: All plugs include excess footage to meet requirements.

8. Plug 1: **Below CR, Top 948', 13 Sacks Class G Cement**

Mix 13 sx Class G cement and squeeze below CR at 948' to cover the perforations.

9. Plug 2: **Above CR, 948'-873', 6 Sacks Class G Cement**

Mix 6 sx Class G cement and spot a balanced plug inside casing to cover the perforations.

10. P/U 4-1/2" CR, TIH and set CR at +/- 680'. Pressure test tubing to 1000 psi. Sting out of CR. Load hole and pressure test casing to 800 psi. If casing does not test, then spot or tag subsequent plugs as appropriate. POOH w/ tubing.

a. NOTE: Plug #3 may be pumped prior to running the CBL.

11. RU wireline and run CBL with 500 psi on casing from CR at 680' to surface to identify TOC. Adjust plugs as necessary for new TOC. Email log copy to Diede, Loren, Loren.Diede@emnrd.nm.gov and to Gilbert Cordero at gilbert.cordero@emnrd.nm.gov upon completion of logging operations.

12. Rig up to pump cement down tubing. Pump water to establish rate down tubing.

13. Circulate wellbore.

14. Plug 3: **Below CR, Top 680', 16 Sacks Class G Cement**

Mix 16 sx Class G cement and squeeze below CR at 680' to cover the perforations.

15. Plug 4: **Above CR, 680'-580', 8 Sacks Class G Cement**

Mix 8 sx Class G cement and spot a balanced plug inside casing to cover the perforations and DV tool.

16. Plug 5: Surface Casing Shoe, 182' - Surface, 15 Sacks Class G Cement

Attempt to pressure test the bradenhead annulus to 300 psi; note the volume to load. If BH annulus holds pressure, then establish circulation out casing valve with water. If BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 182' and the annulus from the squeeze holes to surface. Shut in well and WOC.

17. ND cementing valves and cut off wellhead. Fill annuli with cement as necessary. Install P&A marker to comply with regulations. Record GPS coordinate for P&A marker on tower report. Photograph P&A marker in place. RD, MOL and restore location per BLM stipulations.



Existing Wellbore Diagram

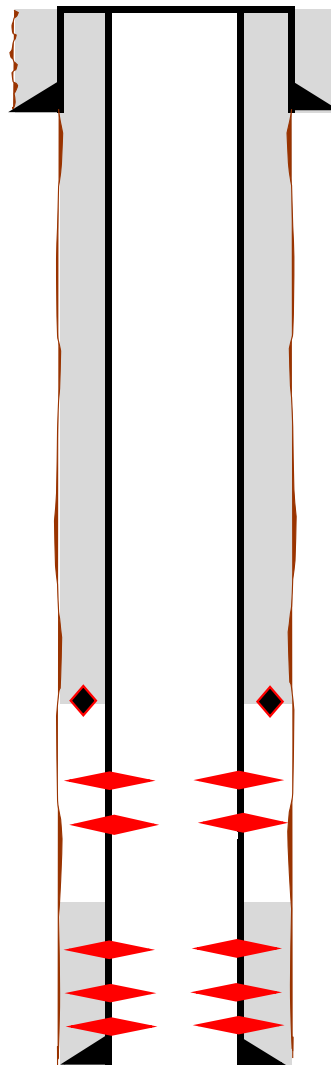
HIGH PLAINS PETROLEUM CORP
NEW MEXICO STATE #001
API: 30-045-30291
San Juan County, New Mexico

Surface Casing
7" 23# @ 132'
OH: 8-3/4"
Cemented w/ 50 sx

Formation
DV Tool - 730'
Mancos - 1054'
Gallup - 1090'

Production Casing
4-1/2" 9.5# @ 1160'
OH: 6-1/4"
0.0912 cu-ft/ft

Perforations
764' to 783'
839' to 875'
998' to 1000'
1046' to 1062'
1091' to 1109'





Proposed Wellbore Diagram

HIGH PLAINS PETROLEUM CORP
NEW MEXICO STATE #001
API: 30-045-30291
San Juan County, New Mexico

Surface Casing

7" 23# @ 132'
OH: 8-3/4"
Cemented w/ 50 sx

Plug 5

Surface
182' to Surface
182 foot plug
15 sacks Class G Cement

Plug 4

Above CR
680' to 580'
100 foot plug
8 sacks Class G Cement

Plug 3

SQ Under CR
Top 680'
16 sacks Class G Cement

Plug 2

Above CR
948' to 873'
75 foot plug
6 sacks Class G Cement

Plug 1

SQ Under CR
Top 948'
13 sacks Class G Cement

Class G: 1.15 cu-ft/sx 15.8 ppg

Formation

DV Tool - 730'
Mancos - 1054'
Gallup - 1090'

Production Casing

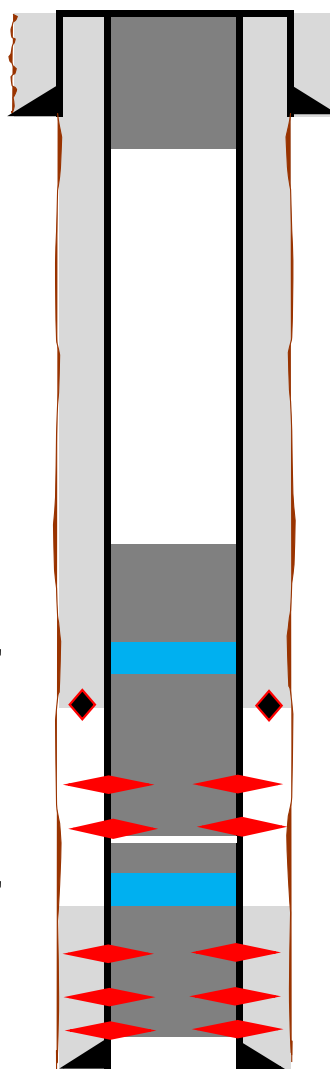
4-1/2" 9.5# @ 1160'
OH: 6-1/4"
0.0912 cu-ft/ft

CR @ 680'

CR @ 948'

Perforations

764' to 783'
839' to 875'
998' to 1000'
1046' to 1062'
1091' to 1109'



State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan-Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



BY ELECTRONIC MAIL

April 15, 2026

Ari Biernoff
General Counsel for New Mexico State Land Office ("SLO")
Via email: abiernoff@nmslo.gov

Re: SLO's Request to Plug and Abandon New Mexico State #001

Dear Mr. Biernoff:

The Oil Conservation Division ("OCD") received SLO's request for permission to plug and abandon the following well: New Mexico State #001 (API#: 30-045-30291). High Plains Petroleum Corporation is the registered operator ("Operator") of this well, and OCD consents to SLO's request to plug, abandon, and remediate the aforementioned wells.

Pursuant to the Order Granting Plaintiff Commissioner of Public Lands' Motion for Summary Judgment, and Final Judgment in D-101-CV-2021-02370 (*Stephanie Garcia Richard, Commissioner of Public Lands of the State of New Mexico v. High Plains Petroleum Corporation*) filed in the First Judicial District of Santa Fe County, SLO was awarded damages for the costs of plugging, remediation, and reclaiming the surface for above-referenced well. The Court also found that Operator has acted negligently with respect to its operations of the well, has not reclaimed the well, and has failed to remediate soil contamination associated with oil and gas production at the well site. The Court found that Operator had a duty to plug the well and failed to fulfill that obligation. Pursuant to the Court's findings, OCD hereby authorizes SLO to plug, abandon, and remediate the New Mexico State #001.

Please contact Michael Hall, Assistant General Counsel, at Michael.Hall@emnrd.nm.gov with questions, including the submission of plugging sundries, as OCD will not be transferring operatorship to SLO and will need to insert the plugging sundries into the wellfiles. **This letter must be submitted with the C-103F and C-103P filings submitted to OCD regarding the plugging of the well(s) covered by this authorization.**

1- Authorization for SLO to Plug

State of New Mexico
Energy, Minerals and Natural Resources Department

Regards,

Albert Chang

Albert C.S. Chang
Division Director
Oil Conservation Division

4/16/2026

Date

2- Authorization for SLO to Plug

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578037

CONDITIONS

Operator: HIGH PLAINS PETROLEUM CORP 3860 Carlock Dr Boulder, CO 80305	OGRID: 10459
	Action Number: 578037
	Action Type: [C-103F] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	4/22/2026
loren.diede	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/22/2026
loren.diede	For Orphan wells OCD requires a photo and the GPS coordinates of the P&A marker to be included with the C-103P subsequent P&A report. The API# on the marker photo must be clearly legible.	4/22/2026
loren.diede	Plug # 3 that is to be placed under the CR set @ 680' should be changed to an Outside/Inside plug. There is no cement outside the 4 1/2" casing from 990' to the DV tool at 730'. (As per CBL on file, 2-26-2001)	4/22/2026