

3/31/26, 2:20 PM

C-145

Form C-145
Revised May 19, 2017

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Permit 413368

Previous Operator Information

New Operator Information

Effective Date:

Effective on the date of approval by the OCD

OGRID: 328947

OGRID: 333683

Name: Spur Energy Partners LLC

Name: SEP Legacy LLC

Address: 9655 Katy Freeway
Suite 500

Address: 9655 Katy Freeway
Suite 500

City, State, Zip: Houston, TX 77024

City, State, Zip: Houston, TX 77024

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, SEP Legacy LLC certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

SEP Legacy LLC understands that the OCD's approval of this operator change:


1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, SEP Legacy LLC agrees to the following statements:


1. Initials SS I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials SS I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials SS I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials SS I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials SS I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statues", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials SS I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials SS I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials SS For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials SS I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials SS If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials SS No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials SS NMOCDD Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: 
 Printed Name: Brad Coffey
 Title: SVP
 Date: 4/7/24 Phone: 832-930-8502

New Operator

Signature: 
 Printed Name: Sarah Savino
 Title: Regulatory Director
 Date: 01/07/2026 Phone: 832-930-8613

Permit 413368



Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. MULTIPLE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE

8. Well Name and No. MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area
MULTIPLE

11. Country or Parish, State
EDDY COUNTY, NEW MEXICO

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator
SEP LEGACY LLC

3a. Address 9655 KATY FREEWAY, SUITE 500
HOUSTON, TX 77024

3b. Phone No. (include area code)
(832) 930-8613

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	SUCCESSOR OF OPERATOR
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This serves as notification of the Change of Operator for the attached referenced wells.

SEP Legacy LLC, as new operator, accepts all applicable stipulations and restrictions concerning operations conducted on these leases or portions of leases described.

Bond Coverage: BLM Bond Number: NMB106758195

Change of Operator Effective: 04/01/2026

Former Operator: Spur Energy Partners LLC

See Conditions of Approval

Like Approval by NMOCD

BRAD COFFEY
SVP & GENERAL COUNSEL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

SARAH C SAVINO

REGULATORY DIRECTOR

Title

Signature

Sarah Savino

Date

04/02/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
JENNIFER
SANCHEZ

Digitally signed by JENNIFER
SANCHEZ
Date: 2026.04.20 13:58:08
-06'00'

Petroleum Engineer

Title

04/20/2026

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Well Name	API 10	Lease Serial	CA or Unit Serial
BERRY A FEDERAL 3	30-015-04233	NMLC054988A	
BERRY A FEDERAL 4	30-015-04235	NMLC054988A	
BERRY A FEDERAL 5	30-015-23155	NMLC054988A	
BERRY A FEDERAL 7	30-015-29564	NMLC054988A	
BERRY A FEDERAL 10	30-015-30289	NMLC054988A	
BERRY A FEDERAL 11	30-015-30669	NMLC054988A	
BERRY A FEDERAL 12	30-015-30670	NMLC054988A	
BERRY A FEDERAL 13	30-015-31856	NMLC054988A	
BERRY A FEDERAL 14	30-015-32279	NMLC054988A	
BERRY A FEDERAL 16	30-015-39997	NMLC054988A	
BERRY A FEDERAL 8	30-015-29565	NMLC054988A	
BLUETAIL 8 FEDERAL 1	30-015-38653	NMLC068960	
BLUETAIL 8 FEDERAL 2	30-015-38654	NMLC068960	
BLUETAIL 8 FEDERAL 3	30-015-38598	NMLC068960	
BLUETAIL 8 FEDERAL 4	30-015-38655	NMLC068960	
BRIGHAM H 2	30-015-04234	NMLC029342H	
BRIGHAM H 3	30-015-30677	NMLC029342H	
BIRGHAM H 5	30-015-31662	NMLC029342H	
CHEYENNE FEDERAL 2	30-015-30710	NMLC062407	
CHEYENNE FEDERAL 3	30-015-34472	NMLC062407	
CHEYENNE FEDERAL 4	30-015-35022	NMLC062407	
ELECTRA FEDERAL 1	30-015-31429	NMNM074935	
ELECTRA FEDERAL 2	30-015-31430	NMNM074935	
ELECTRA FEDERAL 3	30-015-31705	NMNM074935	
ELECTRA FEDERAL 4	30-015-31776	NMNM074935	
ELECTRA FEDERAL 6	30-015-34708	NMNM074935	
ELECTRA FEDERAL 7	30-015-34720	NMNM074935	
ELECTRA FEDERAL 8	30-015-34719	NMNM074935	
ELECTRA FEDERAL 9	30-015-34721	NMNM074935	
ELECTRA FEDERAL 10	30-015-34845	NMNM074935	
ELECTRA FEDERAL 101H (UBB) (5AC)	30-015-41139	NMNM0467931	
ELECTRA FEDERAL 11	30-015-35427	NMNM074935	
ELECTRA FEDERAL 12	30-015-35428	NMNM074935	
ELECTRA FEDERAL 13	30-015-35473	NMNM0467931	
ELECTRA FEDERAL 14	30-015-35429	NMNM0467931	
ELECTRA FEDERAL 15	30-015-35430	NMNM074935	
ELECTRA FEDERAL 16	30-015-35431	NMNM074935	
ELECTRA FEDERAL 17	30-015-35780	NMNM074935	
ELECTRA FEDERAL 18	30-015-35783	NMNM074935	
ELECTRA FEDERAL 19	30-015-35781	NMNM074935	
ELECTRA FEDERAL 20	30-015-35895	NMNM074935	
ELECTRA FEDERAL 21	30-015-35896	NMNM074935	
ELECTRA FEDERAL 22	30-015-36317	NMNM0467931	

ELECTRA FEDERAL 23	30-015-35979	NMNM0467931	
ELECTRA FEDERAL 24	30-015-36272	NMNM074935	
ELECTRA FEDERAL 25	30-015-36739	NMNM0467931	
ELECTRA FEDERAL 26	30-015-37197	NMNM0467931	
ELECTRA FEDERAL 27	30-015-36741	NMNM0467931	
ELECTRA FEDERAL 28	30-015-36465	NMNM0467931	
ELECTRA FEDERAL 29	30-015-36448	NMNM0467931	
ELECTRA FEDERAL 30	30-015-36466	NMNM0467931	
ELECTRA FEDERAL 31	30-015-36467	NMNM0467931	
ELECTRA FEDERAL 32	30-015-36944	NMNM0467931	
ELECTRA FEDERAL 33	30-015-36468	NMNM0467931	
ELECTRA FEDERAL 34	30-015-36469	NMNM0467931	
ELECTRA FEDERAL 35	30-015-36958	NMNM0467931	
ELECTRA FEDERAL 36	30-015-36957	NMNM0467931	
ELECTRA FEDERAL 37	30-015-36959	NMNM074935	
ELECTRA FEDERAL 38	30-015-37080	NMNM074935	
ELECTRA FEDERAL 39	30-015-37082	NMNM074935	
ELECTRA FEDERAL 40	30-015-37081	NMNM074935	
ELECTRA FEDERAL 41	30-015-37087	NMNM074935	
ELECTRA FEDERAL 42	30-015-37086	NMNM074935	
ELECTRA FEDERAL 43	30-015-36961	NMNM074935	
ELECTRA FEDERAL 45	30-015-37226	NMNM0467931	
ELECTRA FEDERAL 46	30-015-37107	NMNM074935	
ELECTRA FEDERAL 47	30-015-37223	NMNM074935	
ELECTRA FEDERAL 48	30-015-37279	NMNM074935	
ELECTRA FEDERAL 49	30-015-38354	NMNM0467931	
ELECTRA FEDERAL 5	30-015-34211	NMNM074935	
ELECTRA FEDERAL 50	30-015-37411	NMNM0467931	
ELECTRA FEDERAL 51	30-015-37224	NMNM074935	
ELECTRA FEDERAL 52	30-015-38353	NMNM0467931	
ELECTRA FEDERAL 53	30-015-39284	NMNM0467931	
ELECTRA FEDERAL 54	30-015-37247	NMNM0467931	
ELECTRA FEDERAL 55	30-015-39285	NMNM0467931	
ELECTRA FEDERAL 56	30-015-38181	NMNM0467931	
ELECTRA FEDERAL 57	30-015-37443	NMNM0467931	
ELECTRA FEDERAL 58	30-015-38182	NMNM0467931	
ELECTRA FEDERAL 59	30-015-37442	NMNM0467931	
ELECTRA FEDERAL 60	30-015-38183	NMNM0467931	
ELECTRA FEDERAL 61	30-015-37441	NMNM0467931	
ELECTRA FEDERAL 62	30-015-40556	NMNM0467931	
ELECTRA FEDERAL 63	30-015-37225	NMNM0467931	
ELECTRA FEDERAL 64	30-015-38184	NMNM0467931	
ELECTRA FEDERAL 65	30-015-38185	NMNM074935	
EXXON 33 FEDERAL COM 1 SWB	30-015-29021	NMLC026874F	NMNM94518

GOLD STAR FEDERAL 1	30-015-30358	NMNM29267	
GOLD STAR FEDERAL 3	30-015-30469	NMNM29267	
GOLD STAR FEDERAL 4	30-015-30309	NMNM29267	
GOLD STAR FEDERAL 5	30-015-31703	NMNM29267	
GOLD STAR FEDERAL 6	30-015-32285	NMNM29267	
GOLD STAR FEDERAL 7	30-015-35691	NMNM29267	
GOLD STAR FEDERAL 8	30-015-32369	NMNM29267	
HARVARD FEDERAL 10	30-015-36077	NMLC029338B	
HARVARD FEDERAL 11	30-015-35960	NMLC029338B	
HARVARD FEDERAL 12	30-015-35961	NMLC029338B	
HARVARD FEDERAL 13	30-015-37827	NMLC029338B	
HARVARD FEDERAL 14	30-015-37412	NMLC029338B	
HARVARD FEDERAL 15	30-015-37307	NMLC029338B	
HARVARD FEDERAL 16	30-015-37828	NMLC029338B	
HARVARD FEDERAL 17	30-015-38505	NMLC029338B	
HARVARD FEDERAL 18	30-015-37829	NMLC029338B	
HARVARD FEDERAL 19	30-015-37187	NMLC029338B	
HARVARD FEDERAL 20	30-015-37830	NMLC029338B	
HARVARD FEDERAL 7	30-015-35055	NMLC029338B	
HARVARD FEDERAL 8	30-015-35130	NMLC029338B	
HARVARD FEDERAL 9	30-015-35981	NMLC029338B	
HOLDER CB FEDERAL 10	30-015-35272	NMLC056551A	
HOLDER CB FEDERAL 11	30-015-35471	NMLC056551A	
HOLDER CB FEDERAL 12	30-015-35962	NMLC056551A	
HOLDER CB FEDERAL 13	30-015-35963	NMLC056551A	
HOLDER CB FEDERAL 14	30-015-35964	NMLC056551A	
HOLDER CB FEDERAL 15	30-015-35965	NMLC056551A	
HOLDER CB FEDERAL 16	30-015-36671	NMLC056551A	
HOLDER CB FEDERAL 17	30-015-36668	NMLC056551A	
HOLDER CB FEDERAL 18	30-015-36669	NMLC056551A	
HOLDER CB FEDERAL 19	30-015-36670	NMLC056551A	
HOLDER CB FEDERAL 20	30-015-37276	NMLC056551A	
HOLDER CB FEDERAL 4	30-015-25837	NMLC056551A	
HOLDER CB FEDERAL 5	30-015-26529	NMLC056551A	
HOLDER CB FEDERAL 6	30-015-31891	NMLC056551A	
HOLDER CB FEDERAL 7	30-015-31892	NMLC056551A	
HOLDER CB FEDERAL 9	30-015-35273	NMLC056551A	
HYDRUS 10 FEDERAL 1	30-015-36233	NMNM074937	
HYDRUS 10 FEDERAL 2	30-015-36186	NMNM074937	
HYDRUS 10 FEDERAL 3	30-015-36330	NMNM074937	
HYDRUS 10 FEDERAL 4	30-015-36331	NMNM074937	
HYDRUS 10 FEDERAL 5	30-015-36543	NMNM074937	
HYDRUS 10 FEDERAL 6	30-015-36544	NMNM074937	
HYDRUS 10 FEDERAL 7	30-015-36545	NMNM074937	

HYDRUS 10 FEDERAL 8	30-015-36546	NMNM074937	
HYDRUS 10 FEDERAL 9	30-015-37342	NMNM074937	
HYDRUS 10 FEDERAL 10	30-015-37381	NMNM074937	
HYDRUS 10 FEDERAL 11	30-015-37380	NMNM074937	
HYDRUS 10 FEDERAL 12	30-015-37383	NMNM074937	
MELROSE FEDERAL 2	30-015-30649	NMLC060528	
MELROSE FEDERAL 3	30-015-30970	NMLC060528	
MELROSE FEDERAL 4	30-015-36405	NMLC060528	
MOHAWK FEDERAL 1	30-015-30630	NMLC055259	
MOHAWK FEDERAL 2	30-015-30930	NMLC055259	
MOHAWK FEDERAL 3	30-015-34901	NMLC055259	
MOHAWK FEDERAL 4	30-015-34966	NMLC055259	
NAVAHO FEDERAL 1	30-015-30838	NMNM29269	
NAVAHO FEDERAL 2	30-015-30839	NMNM29269	
NAVAHO FEDERAL 3	30-015-30840	NMNM29269	
NAVAHO FEDERAL 4	30-015-31094	NMNM29269	
NAVAHO FEDERAL 5	30-015-32370	NMNM29269	
NAVAHO FEDERAL 6	30-015-32378	NMNM29269	
NAVAHO FEDERAL 7	30-015-34771	NMNM29269	
NAVAHO FEDERAL 8	30-015-35014	NMNM29269	
POLARIS B FEDERAL 5	30-015-34707	NMLC029342B	
POLARIS B FEDERAL 6	30-015-35649	NMLC029342B	
POLARIS B FEDERAL 7	30-015-35699	NMLC029342B	
POLARIS B FEDERAL 8	30-015-35393	NMLC029342B	
POLARIS B FEDERAL 9	30-015-35394	NMLC029342B	
POLARIS B FEDERAL 1	30-015-31565	NMLC029342B	
POLARIS B FEDERAL 10	30-015-35395	NMLC029342B	
POLARIS B FEDERAL 11	30-015-35396	NMLC029342B	
POLARIS B FEDERAL 13	30-015-37826	NMLC029342B	
POLARIS B FEDERAL 14	30-015-35701	NMLC029342B	
POLARIS B FEDERAL 15	30-015-35931	NMLC029342B	
POLARIS B FEDERAL 16	30-015-35927	NMLC029342B	
POLARIS B FEDERAL 17	30-015-35932	NMLC029342B	
POLARIS B FEDERAL 18	30-015-35930	NMLC029342B	
POLARIS B FEDERAL 19	30-015-35966	NMLC029342B	
POLARIS B FEDERAL 2	30-015-31857	NMLC029342B	
POLARIS B FEDERAL 20	30-015-35967	NMLC029342B	
POLARIS B FEDERAL 21	30-015-36707	NMLC029342B	
POLARIS B FEDERAL 22	30-015-36708	NMLC029342B	
POLARIS B FEDERAL 23	30-015-36709	NMLC029342B	
POLARIS B FEDERAL 24	30-015-36710	NMLC029342B	
POLARIS B FEDERAL 25	30-015-36711	NMLC029342B	
POLARIS B FEDERAL 26	30-015-36712	NMLC029342B	
POLARIS B FEDERAL 27	30-015-36666	NMLC029342B	

POLARIS B FEDERAL 28	30-015-36664	NMLC029342B	
POLARIS B FEDERAL 3	30-015-31858	NMLC029342B	
POLARIS B FEDERAL 30	30-015-36893	NMLC029342B	
POLARIS B FEDERAL 31	30-015-36663	NMLC029342B	
POLARIS B FEDERAL 32	30-015-36667	NMLC029342B	
POLARIS B FEDERAL 4	30-015-36706	NMLC029342B	
SHAWNEE FEDERAL 1	30-015-30628	NMLC029020L	
SHAWNEE FEDERAL 2	30-015-30980	NMLC029020L	
SHAWNEE FEDERAL 3	30-015-35125	NMLC029020L	
SHAWNEE FEDERAL 4	30-015-34899	NMLC029020L	
TRIGG 29 FED COM 1 SWB	30-015-28711	NMLC064050	NMNM94482
W D MCINTYRE C 10	30-015-34774	NMLC029342C	
WESTERN FEDERAL 2	30-015-30310	NMLC028480A	
WESTERN FEDERAL 3	30-015-30357	NMLC028480A	
WESTERN FEDERAL 4	30-015-30311	NMLC028480A	
WESTERN FEDERAL 5	30-015-31777	NMLC028480A	
WESTERN FEDERAL 6	30-015-31706	NMLC028480A	
WESTERN FEDERAL 7	30-015-34510	NMLC028480A	
WOOLLEY FEDERAL #009	30-015-32138	NMLC029342A	

Change of Operator Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Crisha Morgan for inspection and to resolve environmental issues. 575-234-5987.
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 042120

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 413368

1 Well Selected for Transfer

From: Spur Energy Partners LLC	OGRID: 328947
To: SEP Legacy LLC	OGRID: 333683

OCD District: Artesia (1 Well selected.)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
339123	TRIGG 29 FEDERAL COM #001	F	I-29-17S-27E	I	30-015-28711			G