

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|--|---|--|
| Well Name: SILVER BAR 35-36 FED STATE COM | Well Location: T19S / R29E / SEC 35 / SWSW / 32.612561 / -104.055324 | County or Parish/State: EDDY / NM |
| Well Number: 134H | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM90807 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3001547970 | Operator: PERMIAN RESOURCES OPERATING LLC | |

Notice of Intent

Sundry ID: 2828884

Type of Submission: Notice of Intent

Type of Action: Cement Remediation

Date Sundry Submitted: 12/25/2024

Time Sundry Submitted: 01:52

Date proposed operation will begin: 12/22/2024

Procedure Description: Permian Resources Respectfully Submits a NOI Cement Remediation sundry, due to cement not reaching surface during the surface cement job on the Silver Bar 35-36 Fed State Com 134H (API: 30-015-47970). The forward plan is to wait 6hrs, run a temperature log to verify cement top, and proceed to pump a top out job to bring cement to surface. The final temperature survey will be submitted once completed. Attached is the Log that was ran as expected.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

SILVER_BAR_35_36_FED_STATE_COM_134H_Approval_email_for_TOP_Out_Job_20250124073914.pdf

Permian_Resources_Silver_Bar_35_36_Fed_Com_134_H_Radial_Bond_Log_12_22_2024_20241225134850.pdf

Well Name: SILVER BAR 35-36 FED STATE COM

Well Location: T19S / R29E / SEC 35 / SWSW / 32.612561 / -104.055324

County or Parish/State: EDDY / NM

Well Number: 134H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM90807

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001547970

Operator: PERMIAN RESOURCES OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS

Signed on: JAN 24, 2025 07:39 AM

Name: PERMIAN RESOURCES OPERATING LLC

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST STE 1000

City: MIDLAND

State: TX

Phone: (432) 260-4388

Email address: CASSIE.EVANS@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: ALLISON MORENCY

BLM POC Title: Contractor WO

BLM POC Phone: 2029127157

BLM POC Email Address: amorency@blm.gov

Disposition: Approved

Disposition Date: 01/30/2025

Signature: Allison Morency

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| | | |
|---|-----------------------------------|---|
| SUBMIT IN TRIPLICATE - Other instructions on page 2 | | 5. Lease Serial No. |
| 1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 6. If Indian, Allottee or Tribe Name |
| 2. Name of Operator | | 7. If Unit of CA/Agreement, Name and/or No. |
| 3a. Address | 3b. Phone No. (include area code) | 8. Well Name and No. |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | 9. API Well No. |
| | | 10. Field and Pool or Exploratory Area |
| | | 11. Country or Parish, State |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

| | | |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) | | |
| | Title | |
| Signature | Date | |

THE SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|--------|------|
| Approved by | | |
| | Title | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SWSW / 964 FSL / 358 FEL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.612561 / LONG: -104.055324 (TVD: 0 feet, MD: 0 feet)

PPP: SWSW / 330 FSL / 100 FWL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.610813 / LONG: -104.053839 (TVD: 8876 feet, MD: 8911 feet)

PPP: SESW / 410 FSL / 1320 FWL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.611006 / LONG: -104.049908 (TVD: 9245 feet, MD: 10209 feet)

PPP: SESE / 410 FSL / 1320 FEL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.610939 / LONG: -104.041328 (TVD: 9302 feet, MD: 12844 feet)

BHL: SESE / 330 FSL / 100 FEL / TWSP: 19S / RANGE: 29E / SECTION: 36 / LAT: 32.610597 / LONG: -104.020161 (TVD: 9427 feet, MD: 19474 feet)

Cassie Evans

From: Jake Russell
Sent: Friday, January 24, 2025 8:35 AM
To: Cassie Evans
Subject: FW: -EXTERNAL- Re: [EXTERNAL] Surface Top Out - Silver Bar 35-36 Fed State Com 134H

Jake Russell | Drilling Engineer
M 903.243.1535 | jake.russell@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

PERMIAN
RESOURCES

From: Morency, Allison E <amorency@blm.gov>
Sent: Sunday, December 22, 2024 11:36 AM
To: Jake Russell <Jake.Russell@permianres.com>
Cc: Cassie Evans <Cassie.Evans@permianres.com>; RIG HP296 <RIG.HP296@permianres.com>
Subject: -EXTERNAL- Re: [EXTERNAL] Surface Top Out - Silver Bar 35-36 Fed State Com 134H

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Approved to top out once TOC is determined via temp log.

Sincerely,
Allison Morency
Petroleum Engineer
Carlsbad Field Office
Bureau of Land Management
Cell: 575-200-4246 (Preferred)
Desk: 575-234-5709

On Dec 22, 2024, at 10:28 AM, Jake Russell <Jake.Russell@permianres.com> wrote:

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Allison,

As discussed, cement did not reach surface during the surface cement job on the Silver Bar 35-36 Fed State Com 134H (API: 30-015-47970). The forward plan is to wait 6hrs, run a temperature log to verify cement top, and proceed to pump a top out job to bring cement to surface. The final temperature survey will be submitted once completed.

Thanks,

Jake Russell | Drilling Engineer
M 903.243.1535 | jake.russell@permianres.com
300 N. Marienfeld Street, Suite 1000 | Midland, TX 79701

<image001.png>

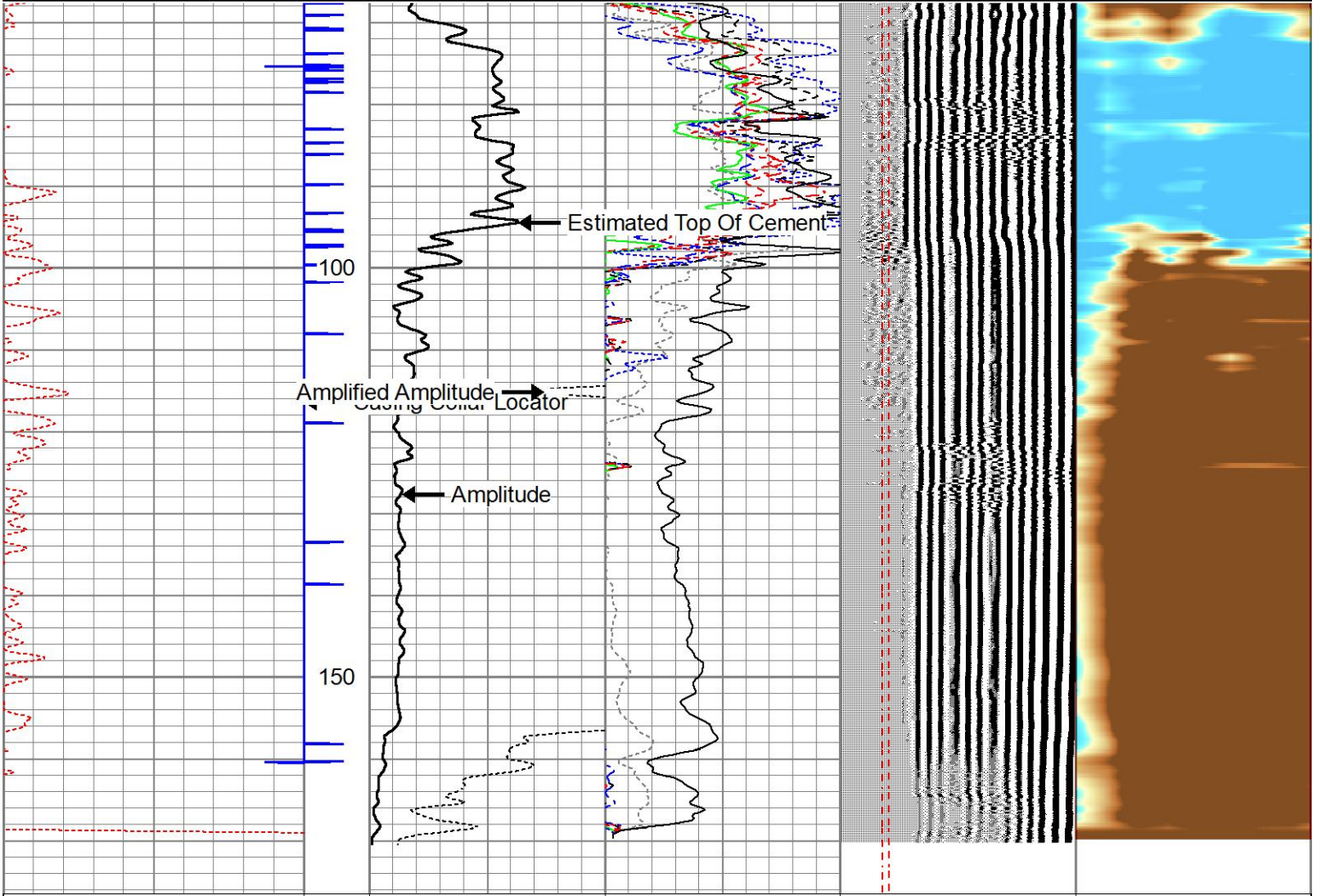
CAUTION: This email originated from outside of the organization. If it appears to be internal, check directly with assumed source

| | | | | | | |
|----------|-------|--|--|------|------|--------|
| CCL | 15.83 | | CCL-312tekco (101) Tekco 3 1/8" 450 Deg. "F" SmCo Logging CCL | 1.82 | 3.12 | |
| | | | Centralizer-5419-275-100 Titan 2.75" Adjustable Centralizer | 2.86 | 2.75 | 35.00 |
| T_INT | 11.46 | | | | | |
| WVFSYNC | 11.46 | | | | | |
| WVFCAL | 11.46 | | | | | |
| TEMP | 9.63 | | | | | |
| WVFS12 | 8.21 | | | | | |
| WVFS11 | 8.21 | | | | | |
| WVFS10 | 8.21 | | SCBL-Titan 3.25 12sector I/E temp (142303-01) Titan 375 Deg F 12 Sector RIB with I/E Temp | 9.17 | 3.25 | 130.00 |
| WVFS9 | 8.21 | | | | | |
| WVFS8 | 8.21 | | | | | |
| WVFS7 | 8.21 | | | | | |
| WVFS6 | 8.21 | | | | | |
| WVFS5 | 8.21 | | | | | |
| WVFS4 | 8.21 | | | | | |
| WVFS3 | 8.21 | | | | | |
| WVFS2 | 8.21 | | | | | |
| WVFS1 | 8.21 | | | | | |
| WVF3FT | 7.46 | | | | | |
| WVF5FT | 6.46 | | | | | |
| WVFTEMP | 3.13 | | | | | |
| WVFMEAS2 | 3.13 | | | | | |
| | | | Centralizer-5419-275-100 Titan 2.75" Adjustable Centralizer | 2.86 | 2.75 | 35.00 |
| | | | Titan-1.375_Cap Titan 1 3/8" Cap | 0.27 | 1.38 | 1.00 |

Dataset: permian_resources_silver_bar_35_36_fed_state_com_134h_radial_bond_log_12_22_2024.db: field/well/run1/pass1
 Total length: 17.97 ft
 Total weight: 226.00 lb
 I.D.: 3.25 in

Database File permian_resources_silver_bar_35_36_fed_state_com_134h_radial_bond_log_12_22_2024.db
 Dataset Pathname pass1.6
 Presentation Format rbl55
 Dataset Creation Thu Nov 21 11:17:25 2024
 Charted by Depth in Feet scaled 1:240

| | | | | | | | | | | | | |
|-----|-----------|------|---|---------------------|-----|----|-------|-----|-----|----------------|------|------------|
| 343 | TT (usec) | 243 | 0 | Amplitude (mV) | 100 | -5 | AMPS2 | 150 | 200 | VDL (usec) | 1200 | Cement Map |
| 0 | LTEN (lb) | 4000 | | Amplified Amplitude | | -5 | AMPS3 | 150 | | | | |
| | | | | (mV) | 10 | -5 | AMPS4 | 150 | | Free Pipe Gate | | |
| | | | | | | -5 | AMPS5 | 150 | | | | |
| | | | | | | -5 | AMPS6 | 150 | | | | |
| | | | | | | -5 | AMPS7 | 150 | | | | |
| | | | | | | -5 | AMPS8 | 150 | | | | |
| | | | | | | -5 | AMPS1 | 150 | | | | |



| | | | | | | | | | | | | |
|-----|-----------|------|---|---------------------|-----|----|-------|-----|-----|----------------|------|------------|
| 343 | TT (usec) | 243 | 0 | Amplitude (mV) | 100 | -5 | AMPS2 | 150 | 200 | VDL (usec) | 1200 | Cement Map |
| 0 | LTEN (lb) | 4000 | | Amplified Amplitude | | -5 | AMPS3 | 150 | | | | |
| | | | | (mV) | 10 | -5 | AMPS4 | 150 | | Free Pipe Gate | | |
| | | | | | | -5 | AMPS5 | 150 | | | | |
| | | | | | | -5 | AMPS6 | 150 | | | | |
| | | | | | | -5 | AMPS7 | 150 | | | | |
| | | | | | | -5 | AMPS8 | 150 | | | | |
| | | | | | | -5 | AMPS1 | 150 | | | | |

Dataset Pathname pass1.6
 Dataset Creation Thu Nov 21 11:17:25 2024

Temperature Calibration Report

Serial Number: 142303-01
 Tool Model: Titan 3.25 12sector I/E temp
 Performed: Tue Jul 18 03:59:31 2023

| | Reference | Reading |
|-----------------|-----------|-----------|
| Low Reference: | 0.00 degF | 0.00 usec |
| High Reference: | 1.00 degF | 1.00 usec |
| Gain: | 0.25 | |
| Offset: | 0.00 | |
| Delta Spacing | 2 | |

Calibration Report

Serial Number: 142303-01
 Tool Model: Titan 3.25 12sector I/E temp
 Performed: (Not Performed)

| | Reference (degF) | Reading (usec) |
|-------|------------------|----------------|
| Low: | 0.000 | 0.000 |
| High: | 1.000 | 1.000 |
| | Gain = 1.000 | Offset = 0.000 |



| | | |
|---------|-------------------------------------|----------------|
| Company | Permian Resources | |
| Well | Silver Bar 35-36 Fed State Com 134H | |
| Field | Bone Spring | |
| County | Eddy | |
| State | New Mexico | Country U.S.A. |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 467198

CONDITIONS

| | |
|---|---|
| Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701 | OGRID: 372165 |
| | Action Number: 467198 |
| | Action Type: [C-103A] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition | Condition Date |
|-------------|-----------|----------------|
| ward.rikala | None | 4/23/2026 |