

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 355028  WELL API NUMBER 30-015-53165  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 102H
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location  
 Unit Letter A : 879 feet from the N line and feet 511 from the E line  
 Section 26 Township 23S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 2993 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. PLEASE SEE THE ATTACHED WORK DETAIL See Attached  
 11/21/2023 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/24/23	Surf	FreshWater	17.5	13.375	54.5	J55	120	323	344	1.33	C		1469	51	Y
11/24/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	323	363	1.35	C	150	1469	51	Y
12/02/23	Int1	Brine	12.25	9.625	40	L80	0	2577	818	1.74	C		2123	49	Y
12/02/23	Int1	Brine	12.25	9.625	40	L80	2075	2577	202	1.33	C		2123	49	Y
12/03/23	Int2	Brine	8.75	7	29	P110	0	6407	440	3.12	TXI		3629	47	Y
12/03/23	Int2	Brine	8.75	7	29	P110	5806	6407	109	1.4	C		3629	47	Y
02/05/24	Liner1	OilBasedMud	6.125	5	18	P110	6174	17931	884	1.52	TXI				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Sr. HES Regulatory Affairs Coordinator DATE 5/16/2024  
 Type or print name Cindy Herrera-Murillo E-mail address eeof@chevron.com Telephone No. 575-263-0431

**For State Use Only:**  
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/23/2026 8:35:28 AM

**CB TANO 26 35 FEE 11 102H 3001553165****SPUD WELL 11/21/2023**

11/22/2023 SURFACE DRILLED 17 1/2 HOLE TO 333'. NOTIFIED OCD OF RUNNING CASING AND CEMENT. RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 322'. FC 281', CS 323' 11/23 CEMENT WITH 344 SX CLASS C WITH 1.33 YLD FROM 120 - 323. NO RETURNS TO SURFACE. 11/24 TOP JOB PERFORMED. 28'-150' 363 SX 1.35 YLD CLASS C 89 SX RETURNED TO SURFACE. PRESSURE TESTED CASING TO 1520 DROP TO 1469 PSI. TEST GOOD.

12/1/2023 INTERMEDIATE 1 DRILLED 12 1/4 HOLE TO 2587'. NOTIFIED OCD OF INTENT TO RUN CASING AND CEMENT. 12/2 RIH WITH 9 5/8 40# L80 IC BTC CASING TD 2577', FC 2491', FS 2577'. 12/2 CEMENT LEAD 818 SX, CLASS C, 1.71 YLD, FROM 0'-2075' AND TAIL 202 SX CLASS C, 1.33 YLD FROM 2075'-2575'. 319 SX RETURNS TO SURFACE TOC 0'. PRESSURE TESTED TO 2172 DROP TO 2123 PSI. TEST GOOD.

12/2/2023 INTERMEDIATE 2 DRILLED 8 3/4 HOLE TO 6415'. NOTIFIED OCD OF INTENT TO RUN CASING AND CEMENT. 12/3 RIH WITH 7" 29# P110 BLUE CASING TD 6407', FC 6310', FS 6407'. 12/4 CEMENT LEAD 440 SX, CLASS TXI, 3.12 YLD FROM 0'-5806'. TAIL-109 SX, CLASS C, 1.4 YLD, FROM 5806'-6406'. 531 SX RETURNS TO SURFACE. TOC-0' PRESSURE TESTED TO 3678 DROP TO 3629 PSI. TEST GOOD.

1/31/2024 PRODUCTION LINER DRILLED 6 1/8 HOLE TO TD AT 17941'. NOTIFIED OCD OF INTENT TO RUN CASING AND CEMENT. 2/5/24 RIH WITH 5" 18# P110 IC, TXP BTC FROM 6174' TO 7422', CROSSOVER TO 4 1/2" AT 7424', 4 1/2" 11.6# P110 W521 CASING TD 17931', FC 17907', FS 17931'. 2/5/24 CEMENT TAIL 884 SX, CLASS TXI, 1.52 YLD FROM 6174'-17931'. TOC 6174'. 85 SX FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 6966'.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 355028

**COMMENTS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 355028
	Action Type: [Drilling] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
jvancuren	PRODUCTION CASING PRESSURE TEST WILL BE COMPLETED PRIOR TO COMPLETING THE WELL. THE PRODUCTION CASING STRING IS A TAPERED STRING WITH THE 5" 18# P110 IC, TXP BTC FROM 6174' TO 7422', CROSSOVER TO 4 1/2" AT 7424', 4 1/2" 11.6# P110 W521 CASING TD 17931', FC 17907', FS 17931'.	5/16/2024
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the surface casing string, the failure to follow a COA will result in review for potential compliance actions.	4/23/2026
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/23/2026