

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 367271 WELL API NUMBER 30-015-54499 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 715H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter L : 1370 feet from the S line and feet 405 from the W line
 Section 3 Township 22S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3108 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See Attached
 See Attached
5/25/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
05/25/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	505	500	1.34	C		1500	0	Y
05/27/24	Int1	Brine	12.25	9.625	40	HCL80	0	1800	500	1.32	C		1500	0	Y
05/30/24	Prod	CutBrine	8.75	7	29	P110EC	0	8257	800	1.18	H		1500	0	Y
06/05/24	Liner1	FreshWater	6.125	4.5	13.5	P110EC	0	16560	600	1.84	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>6/13/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/23/2026 10:14:04 AM</u>
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30-015-54499

Squints 4/5 Fee #715H

05/25/24 Spud 17 1/2" hole. TD @ 520'. Ran 505' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 20 bbls FW spacer. ProPetro cmt w/500 sks Class C w/2% CaCl₂ (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/67 bbls of BW. Plug down @ 01:30 A.M. 05/25/24. Circ 189 sks of cmt to cellar. (Notified NMOCD, but did not witness.) Installed Vault 13 5/8" 5k# wellhead w/baseplate. Tested BOPE to 5000# & Annular to 3500#. At 6:45 A.M. 05/26/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit.

05/26/24 TD'ed 12 1/4" hole @ 1815'. Ran 1800' 9 5/8" 40# HCL80 LT&C csg. Held safety meeting. Pumped 20 bbl FW spacer. Propetro cmt w/300 sks 35:65 Class C Poz w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolsel, 0.4#/sk Defoamer & 1/8#/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/133 bbls of FW. Plug down @ 1:00 P.M. 05/27/24. Circ 85 sks of cmt to the pit. (Notified OCD by email, but did not witness.) Set Vault csg hanger through BOP w/20k#. At 1:00 A.M. 05/27/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out w/8 3/4" bit.

05/29/24 TD'ed 8 3/4" hole @ 8275'. Ran 8257' of 7" 29# VST P110ECH DWC/CIS Csg. Held safety meeting. Pumped 20 bbls of FW spacer. ProPetro cmt w/400 sks PVL w/5% Potter beads, 15% Strength enhancer, 1% Retarder, 0.2% Fluid loss, 3#/sk Kolsel & 0.4#/sk Defoamer (yd @ 3.24 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/303 bbls of OBM. Plug down @ 10:15 A.M. 05/30/24. Circ 78 sks of cmt to the pit. (Notified NMOCD by email, but did not witness.) Set Vault csg hanger through BOP w/115k#. Fit to 12.0 PPG EMW. Drilled out w/6 1/8" bit.

06/04/24 TD'ed 6 1/8" hole @ 16560' MD. Ran 4 1/2" 13.5# VST P110EC DWC/CIS Csg from 8052' (top of liner) to 16560'. Held safety meeting. Dropped 1.5" ball & set hanger w/1200#. Pushed w/80k# to test hanger. Pressured up to 2550# to blow ball seat. Established returns. Pressured up to 1319# to release from hanger. Pump 20 bbls of Diesel & 20 bbls 12.5# of Mud Push spacer. ProPetro cmt w/600 sks 35:65

Poz Class H , 10% Strength enhancer, 4% Bentonite Gel, .5% Fluid loss, 0.6% Retarder, 10#/sk Obsidian pumice. (1.84 ft³/sk @ 13.5 ppg). Pump 3 bbl FW. Drop dart. Displaced w/209 bbl sugar FW & 20 bbls of sugar BW (calculated volume). Lift Pressure 2300# @ 2 BPM. Plug down @ 10:00 P.M. 06/05/24. Bumped plug w/2800#. Set packer w/60 k#. Sting out of hanger w/1500# on DP. Displaced csg w/350 bbls of BW w/polymer sweep. Circ 61 sks cmt off liner top. At 11:30 P.M. 06/05/24, tested liner top to 2500# for 30 mins, held OK. Pump 2 additional bbls & shifted wet shoe sub w/4300#. (Notified NMOCDC by email but did not witness.) Rig released to move @ 6:00 A.M. 06/06/24.