

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: HURT

Well Location: T25N / R3W / SEC 14 /
SWSW / 36.393398 / -107.120907

County or Parish/State: RIO
ARRIBA / NM

Well Number: 5

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMSF080539A

Unit or CA Name:

Unit or CA Number:

US Well Number: 300392412200S1

Operator: DUGAN PRODUCTION
CORPORATION

Subsequent Report

Sundry ID: 2907737

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/22/2026

Time Sundry Submitted: 04:10

Date Operation Actually Began: 04/13/2026

Actual Procedure: Dugan Production plugged and abandoned the well from 04/13/2026 - 04/22/2026 per the attached procedure.

SR Attachments

Actual Procedure

Hurt_5_marker_gps_20260422160824.pdf

Hurt_5_plug_comms_20260422160818.pdf

Hurt_5_SR_PA_formation_tops_20260422160810.pdf

Hurt_5_SR_PA_completed_wellbore_schematic_20260422160804.pdf

Hurt_5_SR_PA_completed_work_20260422160758.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL

Signed on: APR 22, 2026 04:10 PM

Name: DUGAN PRODUCTION CORPORATION

Title: Authorized Representative

Street Address: PO BOX 420

City: FARMINGTON

State: NM

Phone: (505) 325-1821

Email address: TYRAFEIL@DUGANPRODUCTION.COM

Field

Representative Name: Aliph Reena

Street Address: PO Box 420

City: Farmington

State: NM

Zip: 87499-0420

Phone: (505)360-9192

Email address: Aliph.Reena@duganproduction.com

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/23/2026

Signature: Kenneth Rennick

Dugan Production plugged and abandoned the **Hurt 5 from 4/13/26 to 4/22/26** per the following procedure.

- MI & RU Aztec Well Service Rig 450. Spot in and RU cement equipment.
- Check pressures: Tubing 5 psi, Casing 15 psi, BH 0 psi.
- LD down production tubing.
- PU & tally 2-3/8" work string. Run 5½" string mill to scrape casing to 8098'.
- RIH with 5½" cement retainer, set at 7980'. **Dakota perforations @ 8019'-8187'**.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- Load and circulate hole clean with 120 bbls of water.
- **Plug I, Dakota perforations Dakota top:** Sting in the cement retainer at 7980'. Establish injection rate: 2 bbls/min @ 100 psi. Swap to cement. Squeeze 20 sks, 23 cu ft Class G cement to spot cement under the retainer to the top perforation at 8019'. Sting out. Spot Plug I inside 5½" casing from top of the CICR at 7980' w/26 sks (29.9 cu ft) Class G cement to cover the Dakota perforations, Dakota top. Total 46 sks, 52.9 cu ft. Displaced with 25 bbls of water. WOC 5 hrs. Tagged TOC at 7866'. Good tag. **Plug I, Inside 5½" casing, cement retainer at 7980', 46 sks, 52.9 cu ft, Dakota perforations, Dakota top, 7866'-8019'**.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- RIH & attempt to set 5½" cement retainer from 6620' to 6460'. Couldn't set. TIH with new cement retainer, set at 6618' **Gallup perforations @ 6658'- 7421'**.
- Load and circulate casing clean with 170 bbls of water.
- **Pressure test casing to 650 psi for 30 minutes. Good test.**
- Run CBL from 6618' to surface. Sent copy of CBL to NMOCD. Copy of communications attached.
- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug II, Gallup top-DV tool-Mancos top:** Sting in the cement retainer at 6618'. Attempt to get injection rate: locked up to 1000 psi, no rate. Swap to cement. Spot Plug II inside 5½" casing from 6618' on top of the CICR with 76 sks (87.4 cu ft) Class G cement with 2% CaCl₂ to cover the Gallup top, DV tool & Mancos top. Displaced with 23 bbls of water. WOC 5 hours. Tagged TOC at 6005'. Good tag. **Plug II, Inside 5½" casing, cement retainer at 6618', 76 sks, 87.4 cu ft, Gallup-DV tool-Mancos tops, 6005'-6618'**.
- **Plug III, Mesaverde:** Spot Plug III inside 5½" casing from 5484' to 5328' with 18 sks, 20.7 cu ft Class G neat cement to cover the Mesaverde top. Displaced with 20.6 bbls of water. **Plug III, Inside 5½" casing, 18 sks, 20.7 cu ft, Mesaverde, 5328'-5484'**.
- **Plug IV, Chacra Top:** Spot Plug IV inside 5½" casing from 4756' to 4601' with 18 sks, 20.7 cu ft Class G cement to cover the Chacra top. Displaced with 17.8 bbls of water. **Plug IV, Inside 5½" casing, 18 sks, 20.7 cu ft, Chacra top, 4601'-4756'**.
- **Plug V, DV Tool-Pictured Cliffs-Kirtland-Ojo Alamo Tops:** Spot Plug V inside 5½" casing from 3886' to 3343' w/63 sks, 72.45 cu ft Class G cement to cover the DV Tool-Pictured Cliffs, Kirtland & Ojo Alamo tops. Displaced with 12.9 bbls of water. **Plug V, Inside 5½" casing, 63 sks, 72.45 cu ft, DV Tool-Pictured Cliffs-Kirtland-Ojo Alamo, 3343'-3886'**.

- Check pressures: Tubing 0 psi, Casing 0 psi, BH 0 psi.
- **Plug VI, Nacimiento:** : MI WL, RIH and shoot squeeze holes at 703', cement retainer at 653'. Establish injection rate: 1 bbl/min at 500 psi. Swap to cement. Squeeze Plug VI inside/outside 5½" casing from 703' with 60 sks, 69 cu ft (42 sks, 48.3 cu ft outside, Plug A; 18 sks, 20.7 cu ft with 2% CaCl₂ inside Plug B) Class G cement to cover the Nacimiento top. Displaced with 1.9 bbls of water. WOC 4 hrs. Tagged TOC at 538'. Good tag. **Plug VI, inside/outside 5½" casing, perforations at 703, cement retainer at 653', 60 sks, 69 cu ft, Nacimiento, 538'-703'.**
- **Plug VII, Surface:** MI WL, RIH and shoot squeeze holes at 252', EOT at 302'. Establish good circulation to surface through BH valve. Swap to cement. Squeeze Plug VII inside/outside 5½" casing from 302' to surface w/114 sks, 131.1 cu ft Class G cement to cover the Surface casing shoe to surface. No displacement. WOC overnight. Tagged TOC at 10' inside, 0' annulus. **Plug VII, inside/outside 5½" casing, perforations 252', EOT at 302', 114 sks, 131.1 cu ft, surface, 0'-302'.**
- Cut wellhead off. Fill casing w/cement in case needed. Install dry hole marker.
- Clean location. Rig down and move.
- Take pictures of the dry hole marker. Show API number clearly on the dry hole marker.
- Attach GPS Coordinates of the dry hole marker to the final sundry.

Completed P & A Wellbore Schematic

Hurt 5

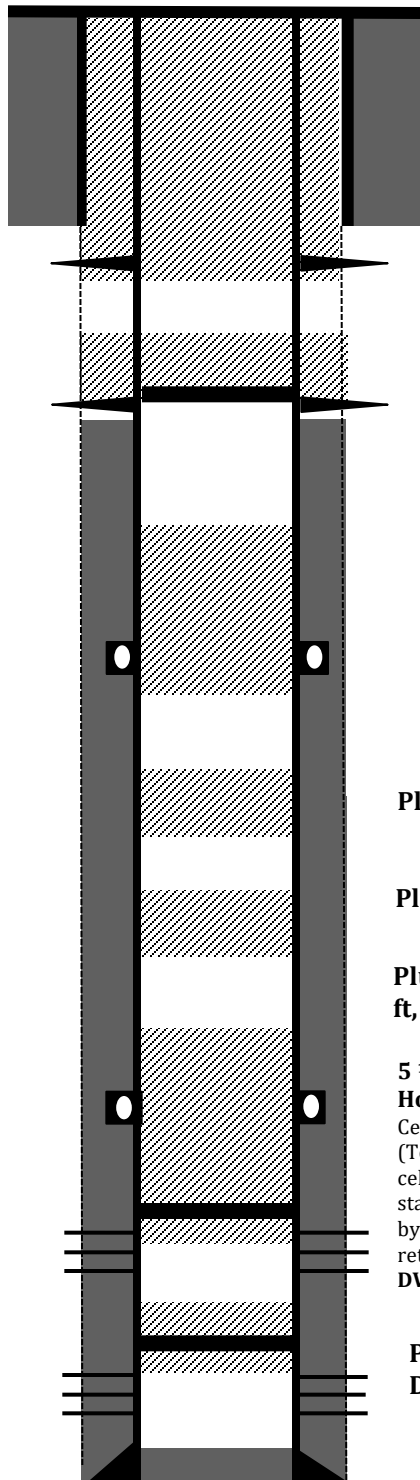
30-039-24122

West Lindrith Gallup Dakota

990' FSL & 730' FWL

M S14-T25N-R03W

Rio Arriba County, NM



9 5/8" 43.5# casing @ 202' Hole size 12 1/4"

Cement w/ 115 sks class B plus 2% CaCl₂. (Total cement slurry 136 cu ft.) Circ 3 bbl cement to surface

Plug VII, Inside/outside 5 1/2" casing, Perforations 252', EOT at 302', 114 sks, 131.1 Cu ft, Surface, 0'-302'

Plug VI, Inside/outside 5 1/2" casing, perforations at 703, Cement Retainer at 653', 60 sks, 69 Cu ft, Nacimieto, 538'-703'

Plug V, Inside 5 1/2" casing, 63 sks, 72.45 Cu ft, DV Tool-Pictured Cliffs-Kirtland-Ojo Alamo, 3343'-3886'

Plug IV, Inside 5 1/2" casing, 18 sks, 20.7 Cu ft, Chacra top, 4601'-4756'

Plug III, Inside 5 1/2" casing, 18 sks, 20.7 Cu ft, Mesaverde, 5328'-5484'.

Plug II, Inside 5 1/2" casing, Cement Retainer at 6618', 76 sks, 87.4 Cu ft, Gallup-DV tool-Mancos tops, 6005'-6618'

5 1/2" 20# @ 43', 5-1/2" 17# @ 738', 15.5# casing @ 6469', 5-1/2" 20# @ 8356'. Hole size: 7"

Cemented 1st stage with 295 sacks 50/50 pos plus 2% gel, 6-1/4# gilsonite and 1/4# celloflake/sk. (Total slurry 413 cu ft.) Second stage cemented with 145 sacks 65/35 plus 12% gel and 1/4# celloflake/sk, followed by 295 sacks 50/50 pos plus 2% gel and 1/4# celloflake/sk (total slurry 2nd stage 694 cu ft.) Cemented 3rd stage with 575 sacks 65-35 plus 12% gel and 1/4# celloflake/sk, followed by 85 sacks 50-50 pos plus 2% gel and 1/4# celloflake/sk. (total slurry 3rd stage: 1378 cu ft.) Lost returns lacking 50 bbls displacement, run temperature survey. Found TOC at 1500. Completed job. DV tool at 3835' and 6380'.

Plug I, Inside 5 1/2" casing, Cement Retainer at 7980', 46 sks, 52.9 Cu ft, Dakota Perforations, Dakota top, 7866'-8019'

Gallup Perforations - 6658'-7421'

Dakota Perforations - 8019' - 8187'

PBTD: 8272' TD: 8350'

Hurt 5

30-039-24122

West Lindrith Gallup Dakota

990' FSL & 730' FWL

M S14-T25N-R03W

Rio Arriba County , NM

Elevation: 7320' GL

Formation Tops (Referenced for the P & A)

- **Surface Casing - 202'**
- **Nacimiento - 653'**
- **Ojo Alamo - 3455'**
- **Kirtland - 3557'**
- **Pictured Cliffs - 3758'**
- **DV Tool - 3835'**
- **Lewis - 3915'**
- **Chacra - 4704'**
- **Mesaverde - 5432'**
- **Mancos - 6170'**
- **DV tool - 6380'**
- **Gallup - 7132'**
- **Gallup Perfs - 6658'-7421'**
- **Dakota - 8165'**
- **Dakota Perfs - 8019' - 8187'**

Tyra Feil

From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Monday, April 20, 2026 6:50 AM
To: Rennick, Kenneth G; Omar Ramirez; Yazzie, Clayton T; Mason, Lucas E; Aliph Reena; Fordyce, Andrew, EMNRD; Smith, Clarence, EMNRD; Halliburton, Darin L; Durham, John, EMNRD; Diede, Loren, EMNRD; Vermersch, Thomas, EMNRD; Lucero, Virgil S
Cc: Alex Robles; Indalecio Roldan; Tyra Feil
Subject: RE: [EXTERNAL] CBL and Revised proposal - Dugan Production - Hurt #5

OCD agrees with BLM

Thank you,
John Garcia
Petroleum Specialist Supervisor
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Sunday, April 19, 2026 6:21 PM
To: Omar Ramirez <oramirez@aztecwell.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Mason, Lucas E <lmason@blm.gov>; Aliph.Reena@duganproduction.com; Fordyce, Andrew, EMNRD <Andrew.Fordyce@emnrd.nm.gov>; Smith, Clarence, EMNRD <Clarence.Smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Durham, John, EMNRD <john.durham@emnrd.nm.gov>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Vermersch, Thomas, EMNRD <Thomas.Vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
Cc: Alex Robles <arobles@aztecwell.com>; MILO <indalecio.roldan@duganproduction.com>; Tyra.Feil@duganproduction.com
Subject: Re: [EXTERNAL] CBL and Revised proposal - Dugan Production - Hurt #5

BLM finds the proposed procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

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From: Omar Ramirez <oramirez@aztecwell.com>
Sent: Friday, April 17, 2026 5:47 PM
To: Yazzie, Clayton T <cyazzie@blm.gov>; Mason, Lucas E <lmason@blm.gov>; Aliph.Reena@duganproduction.com <Aliph.Reena@duganproduction.com>; Andrew Fordyce <andrew.fordyce@emnrd.nm.gov>; Clarence Smith <clarence.smith@emnrd.nm.gov>; Halliburton, Darin L <dhallibu@blm.gov>; Garcia, John, EMNRD <johna.garcia@emnrd.nm.gov>; john durham <john.durham@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Loren Diede <loren.diede@emnrd.nm.gov>; Thomas Vermersch <thomas.vermersch@emnrd.nm.gov>; Lucero, Virgil S <vlucero@blm.gov>
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Subject: [EXTERNAL] CBL and Revised proposal - Dugan Production - Hurt #5

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Dugan Production Corp.
Hurt #5
API #30-039-24122

After reviewing the CBL, TOC appears to fade at 1600'. We pressure tested wellbore to 700psi GOOD TEST.

The following changes are requested.

- **Gallup-DV Tool-Mancos Plug, 6618'-6070'. Change to inside plug.** CICR set @6618'; After pressure test, an attempt to obtain an injection rate below CICR was made, pressure locked up @1000psi with a small drop. Recommend to pump inside plug to cover the Gallup-DV Tool-Mancos formation tops. Confirm w/tag.
- **Cliffhouse Plug, 5482'-5332'. Inside plug.**
- **Chacra Plug, 4754'-4604'. Inside plug.**
- **DV Tool-PC-Fruitland-Kirtland-Ojo Alamo Plug, 3885'-3355'. Inside plug.**

- **Nacimiento Plug, 703'-553'. Change to inside-outside plug:** Perforate @703'. Attempt to get a rate through the squeeze holes to squeeze cement behind the casing. If a rate cannot be established, we request permission to do an inside plug for Nacimiento plug.
- **Surface Plug, 302'-0'. Change to inside-outside plug:** Perforate @252'. TIH tbq to 302'. Attempt to break circulation to surface through BH. If a rate cannot be established, will perforate 60' higher and re-attempt.

Please let us know if the changes are acceptable to NMOCD & BLM, and we will proceed accordingly.

Omar Ramirez
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578494

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 578494
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	4/27/2026