

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: LIVELY	Well Location: T30N / R8W / SEC 35 / NWSW / 36.765915 / -107.649521	County or Parish/State: SAN JUAN / NM
Well Number: 7E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078385A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004525180	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2907853

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/23/2026

Time Sundry Submitted: 09:40

Date Operation Actually Began: 01/21/2026

Actual Procedure: The subject well was plugged and abandoned on 2/6/2026 under the previous operator, Lively Exploration Company. Hilcorp Energy Company acquired the well April 2026 and is filing the subsequent report as it was not previously submitted to the agencies. Please see the attached daily reports.

SR Attachments

Actual Procedure

LIVELY_7E_SR_P_A_BLM_Submitted_20260423094017.pdf

Well Name: LIVELY

Well Location: T30N / R8W / SEC 35 / NWSW / 36.765915 / -107.649521

County or Parish/State: SAN JUAN / NM

Well Number: 7E

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF078385A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004525180

Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: APR 23, 2026 09:40 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/23/2026

Signature: Kenneth Rennick

Lively Exploration Company

Lively 7E P&A

API# 30-045-25180

T28N-R8W-S35

1/21/2026

0830: Move onto location and spot rig, pit, water tank and cement truck. Tubing psi 0, casing 40 psi and BH 400 psi. Raise derrick and change over tools to 1 ½ “.

1200: Call for T3 BOP. Dig cellar and finish rig up.

1330: BOP on location, swap out BOP and make ready to pull 1 ½” tubing. Unseat packer and work tubing free (fluid and trash on top of packer) remove tubing hanger, packer stuck, pick up 2 3/8” sub and work packer free pulled up approximately 20’, change tools back to 1 1/2” and make ready to trip out of hole. Tubing is stuck again after changing over tools. Call for wire line to shoot tubing.

1720: Running out of daylight shut it down and winterize rig.

1800: End of day.

1/22/2026

0700: On location, start rig and make ready to pull production string and packer. Tubing 540 psi, casing 10 psi and BH 0 psi. Rig up hose and blow down well.

0740: Work on getting packer free with no success.

0930: Call for wireline.

1130: Wireline on location make ready to cut off tubing. Make shot in tubing @ 3932’, gun stuck at surface changeover and work to get it free.

1300: Work to get the packer free.

1520: No luck getting packer free, after talking to select tools we decide to cut off the 1 ½” tubing just above the packer so we are able to pull more weight. Call for wireline to be on location first thing in the morning.

1600: Shut down rig and winterize. End of day.

1/23/2026

0700: On location, no pressure on the well.

0715: Wireline on location, rig up and make ready to run in hole and cut tubing @ 3937.

0830: Trip out and lay down 1 ½” tubing onto trailer (118jts + cut off)

1045: Make ready to trip in hole with 3 ¾ skirted mill, tally in hole with 2 3/8” work string and tools, tag fish @ 3925’.

1420: Rig up power swivel and clean hole. We are running out of time and will be out of daylight.

1530: Set back power swivel and set back 15 stands of 2 3/8” tubing.

1630: Shut down rig and winterize. End of day

1/26/2026

0700: On location, no pressure on the well, make ready to trip 2 3/8 tubing in the hole. Try to load hole but tubing is plugged, hook up to pump truck and load with ½bbl water and pressure to 1000lbs with no luck, trip out of hole (wet string) to find plug.

0930: Tools and last joint of tubing plugged, clean out tools and lay down plugged joint, clean tools.

1000: Pick up new joint of 2 3/8” tubing and tools to trip back in hole.

1015: Derrick mashed finger in elevators, shut down and wait on safety personnel.

1145: Resume the trip in hole.

1245: Tag fill @3904’ pick up power swivel and clean hole. Wash down to 3936’ and tag fish. Mill down to 3947’

1500: Circulate to surface to clean.

1530: Set back power swivel and make ready to trip out of the hole. Lay down 2jts and trip out and set back 20 stands.

1630: Running out of daylight shut down rig and winterize, End of day.

1/27/2026

0700: On location, no pressure on well. Transmission filter split wait on new filter and oil.

0930: Trip in hole and check for fill, no fill

0945: Trip out of hole, remove skirt and mill

1045: Pick up overshot and grapple and trip back in hole,

1245: Tag fish and set down and engage grapple, work packer loose.

1345: Trip out of hole,

1500: lay down packer and fishing tools, change over tools for 1 ½" tubing. Pull and lay down 10jts of 1 ½" tubing when well started to unload, how well head to pit and blow down.

1630: Shut in well and winterize. End of day

1/28/2026

0700: On location tubing 0psi, casing 560 psi and BH 0 psi.

0800: Tip 1 ½" tubing out of the hole and lay down.

1015: Change tools over to 2 3/8" and pick up casing scraper and trip in the hole with the stands that are in the derrick and then pick up single joints and tally in the hole to 7137'

1425: Lay down 2 jts and trip work string and casing scraper out of hole. Pick up cement retainer and trip back in hole to 3130'. Running out of daylight.

1630: Shut down rig and winterize. End of day.

1/29/2026

0700: On Location, tubing 0psi, casing 0 psi, intermediate 390psi and BH 0 psi, hook well head to pit and blow down.

0720: Trip in hole with cement retainer to 7106' and set retainer.

0900: Pump 6bbls to load tubing and pressure test to 1000psi, test is good, pump 120 bbls of water to clean casing.

1025: Trip out of hole with setting tool.

1210: Wireline on location. Rig up and make ready to run in the hole with CBL tools, tagged something @ 4830' and worked through it to 7106', run bond log from 7106' to surface and tagged obstruction again @ 4830' on the way out, rig down wireline.

1640: Trip in hole with tag sub to 2810'. Running out of daylight shut down rig and winterize.

1800: End of day

1/30/2026

0700: On location no pressure on the well. Trip in the hole to 7106', make ready to cement.

0835: Pump 2bbls water.

0841: Pump 3.7bbls cement slurry-18sx;15.8 ppg,1.15cuft/ft,5.0gsl/sk on top of retainer

0844: Pump 26bbls water for displacement. WOC (wait on cement)

0900: Trip out of hole to 5665'.

1245: Trip in hole and tag cement @ 6888'

1310: Trip out and lay down tubing to 5597',

1340: Pump 5bbls water then 3.1bbls cement slurry-15sx;15.8ppg,1.15cuft/ft, 5.0gal/sk and pumped 21.7bbls of water for displacement.

1400: Trip pipe out to 4356' WOC

1500: Shut down rig and winterize.

1600: End of day

2/2/2026

0700: On location, no pressure on well. Trip in hole and tag cement @ 5640'

0720: Trip in hole and tag cement @5640'. Trip out of hole to 5357' make ready to cement.

0800: Pump 4.0bbls water, pump 3.1bbls cement slurry-15sx with 2% CaC12; 15.8ppg, 1.15cuft/ft, 5.0gal/sk. Pump 20bbls water for displacement. WOC

0820: Trip out to 3916'

1220: Trip in hole and tag plug at 5200'. Trip out of hole to 4620' and make ready to cement.

1306: Pump 5.0bbls water, pump 3.1bbls cement slurry-15sx with 2%CaC12: 15.8ppg,1.5cuft/ft, 5.0gal/sk. Pump 17.1bbls water for displacement. WOC

1330: Trip out of hole to 3179'.

1715: Trip in hole and tag plug @4438'

1730: Trip out of hole to 3640'. Shut down rig and winterize.

1800: End of day

2/3/2026

0700: On location, no pressure on well.

0730: Pump 4.5bbls water, pump 3.1bbls cement slurry-15sx with 2%CaC12: 15.8ppg, 1.15cuft/ft, 5gal/sk. Pump 13.4bbls water for displacement. WOC

0745: Trip out of hole to 3459' prepare to reverse circulate tubing.

0753: Pump 18.0bbls water to clean tubing, trip out of hole.

1205: Trip in hole and tag plug at 3459'. Trip out of hole and lay down tag sub.

1300: Wireline on location. Make ready to run in hole to shoot perfs.

1330: Run in hole with perf gun to 3449' and shoot casing perfs. Bring gun to surface and rig down.

1415: Trip in hole with cement retainer to 3398' and set retainer.

1508: Pump 6.5 bbls water to load casing, shut in and test casing, test no good it circulated through 7"—Sting In, pump 0.5bbls to establish injection rate, pressure to 1000psi. No injection rate, notify BLM and NMOCD. With approval to continue with spotting cement on top retainer prepare to cement.

1520: Pump 1.0bbl water, pump 3.1bbls cement slurry-15sx: 15.8ppg, 1.15cuft/ft,5.0gal/sk

1533: Pump 12.4bbls water for displacement, WOC

15;42: Trip out of hole and lay down setting tool. Pick up tag sub and trip in hole to 1570'.

1730: Shut down rig and winterize. End of day.

2/4/2026

0700: On location no pressure on well.

0720: Trip in hole and tag obstruction at 1625', rotate tubing past obstruction and tag plug at 3182', trip out of hole and lay down tag sub.

0830: Wireline on location, rig up to run in hole with 3.5" gauge ring.

0900: Run in hole with 3.5" gauge ring to 1614' and after two attempts we could not get past obstruction. Run out of hole and remove gauge ring and basket.

1000: Run in hole with perf gun and get passed obstruction at 1614' continue to 2780' and shoot perfs.

1014: Run out of hole and rig down.

1038: Trip in hole with cement retainer to 2730'

1100: Power tongs down and send for parts.

1230: Set retainer,

1235: Pump 4.0bbls to load casing, shut in 4 ½ casing and open 7" intermediate casing, pumped 3bbls water to establish injection rate (2.5bpm at 250psi), pumped 1.5bbls water, pump 20.5bbls cement slurry-100sx: 15.8ppg, 1.15cuft/ft, 5.0gal/sk. Pump 4.8bbls water for displacement. Sting out

1258: Pump 0.5bbl water for displacement. WOC

1306: Trip out of hole and lay down setting tool.

1700: Trip in hole and tagged plug at 2410'. Trip out of hole and lay down 15jts. Out of daylight, shut down rig and winterize. End of day.

2/5/2026

0700: On location no pressure on well.

0715: Trip out of hole and lay down tag sub.

0720: Wireline on location, make ready to run in perf gun.

0735: Run in hole with perf gun and tagged obstruction at 1909' going to 1951', tried to get past it with several attempts with no luck. Contact BLM and NMOCD and asked permission to continue at current depth. Approval given to shoot perfs at 1908'.

0835: Shoot perfs at 1908' and bring gun to surface and rig down.

0900: Trip in hole with cement retainer and set at 1880', pump 3.0bbls water to load casing, shut in 4 ½" casing and open 7" intermediate, pump 2.0bbls water to establish injection rate. (2.0bpm at 500psi), pump 1.0bbl of water ahead, pump 19.5bbls cement slurry-95sx; 15.8ppg, 1.15cuft/ft, 5.0gal/sk. 65sx outside;4sx below, 26sx on top. Pump 2.0bbls for displacement.

1000: Sting out, pump 2.5bbls water for displacement, WOC

1010: Trip out of hole and lay down setting tool.

1420: Trip in hole and tagged plug 1437', trip out of hole and laydown tag sub,

1510: Run in hole with perf gun to 485' and shoot perfs and bring gun to surface.

1530: Trip in hole open ended to 190'.

1542: Pump 16.0bbls water to load both 4 ½' and 7' casing.

1550: Pump 25.1bbls cement slurry- 122sx; 15.8ppg, 1.15cuft/ft, 5.0 gsl/sk. 67 sx for 7" and 55sx for 4 ½". Circulate 1.5bbls good cement through both casings to pit.

1605: Cement to surface.

1615: Trip out of hole and lay down remainder of tubing while washing and cleaning cement from all equipment. Rig down and clean cement.

1745: Shut down rig End of day.

2/6/2026

0700: On location make ready to cut off well head. Rig down and make ready to move rig.

0930: Set dry hole marker and mix 55sx cement to fill to surface and pour. Move rig

2/7/2026

0700: Check well for settling and with none present the plugging portion is complete.

WELL WAS PLUGGED AND ABANDONED ON 2/6/2026.

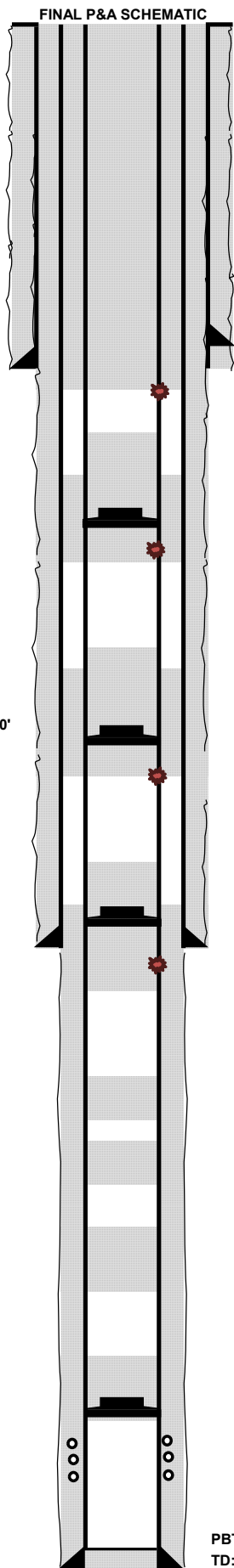
Notes:

Issue 1: The 7E had a packer in the wellbore and once released it was brought up-hole where it got stuck and could not be rotated or moved up or down. After significant effort to break it free, we were forced to bring in a wireline unit and crew to shoot holes in the casing to release pressure. This unforeseen ordeal increased costs via wireline, additional tools (rentals), more rig time, as well as other collateral costs.

Issue 2: Prior to plugging, LEXCO submitted the plugging/cement program, devised by our engineering firm, to both state and federal agencies and they made minor changes and was then approved. However, during the plugging process the BLM made further changes based on the CBL and we were forced to add an additional five (5) plugs. Obviously, these were unknown at the time the AFE was created. The addition of these plugs by the BLM, and agreed to by the NMOCD, ramped up costs significantly above and beyond the original AFE.

Well/Facility: Lively #7E
 Operator: Hilcorp Energy Company
 Lease/Op Agmt: SF 078385A
 Field: Basin Dakota
 County: San Juan
 State: NM
 Spud: 10/20/1981
 Comp. Date: 11/24/1981
 1st Prod: 11/24/1981
 Wellhead Conn:
 Surface Loc: 1840' FSL & 1100' FWL
 Sec-Twn-Rge: Sec 35 /T30N / R8W
 Orig Oper: Lively
 KB: UNK
 API #: 30-045-25180
 GR/KB:
 TD: 7331'
 PBTD: 7331'

Geologic Markers	
MD	Formation
1662	Ojo Alamo
1901	Kirtland
2475	Fruitland
2730	Pictured Cliffs
3590	Chacra
4578	Cliff House
4710	Menefee
5035	Pt Lookout
5307	Mancos
5742	Gallup
7050	Greenhorn
7098	Graneros
7154	Dakota



Plug #8 Surface: 0-485'
 Pump 25.1bbls cement slurry- 122sx; 15.8ppg, 1.15cuf/ft,
 5.0 gsl/sk. 67 sx for 7" and 55sx for 4 1/2".
 Circulate 1.5bbls good cement through both casings to pit.
 Perf @ 485'

Perf @ 485'
 Ojo Alamo Top @ 1662'
 Kirtland Top @ 1901'
 CR @ 1880'
 Perf @ 1908'

Plug #7 Ojo Alamo/Kirtland: 1437' - 1908'
 Pump 19.5bbls cement slurry-95sx; 15.8ppg, 1.15cuf/ft,
 5.0gal/sk. 65sx outside;4sx below, 26sx on top.
 Calculated TOC in annulus @ 1570'

Fruitland Top @ 2475'
 Pictured Cliffs Top @ 2730'
 CR @ 2730'
 Perf @ 2780'

Plug #6 Fruitland/PC: 2410' - 2780'
 Pump 20.5bbls cement slurry-100sx: 15.8ppg,
 1.15cuf/ft, 5.0gal/sk.
 Calculated TOC in annulus @ 2425'

CR @ 3398'
 INT Shoe @ 3348'
 Perf @ 3449'
 Chacra Top @ 3590'

Plug #5A Chacra + 7.0" INT Shoe 3182' - 3398'
 Pump 3.1bbls cement slurry-15sx: 15.8ppg,
 1.15cuf/ft,5.0gal/sk
 Plug #5 Chacra + 7.0" INT Shoe: 3459' - 3640'
 Pump 3.1bbls cement slurry-15sx with 2%CaC12:
 15.8ppg, 1.15cuf/ft, 5gal/sk.

Mesaverde Top @ 4578'
 Mancos Top @ 5307'

Plug #4 Mesa Verde: 4438' - 4620'
 Pump 3.1bbls cement slurry-15sx with 2%CaC12: 15.8ppg,
 1.5cuf/ft, 5.0gal/sk
 Plug #3 : Mancos 5200'-5357'
 Pump 3.1bbls cement slurry-15sx with 2%CaC12: 15.8ppg,
 1.5cuf/ft, 5.0gal/sk

Gallup Top @ 5742'

Plug #2 Gallup: 5640'-5792'
 Pump 3.1bbls cement slurry-15sx;15.8ppg,
 1.15cuf/ft, 5.0gal/sk

Dakota Top @ 7154'
 Set CICR at 7106'

Plug #1 Dakota: 6888' - 7106'
 Pump 3.7bbls cement slurry-18sx;15.8 ppg,
 1.15cuf/ft,5.0gsl/sk

PBTD: 7331' KB
 TD: 7331' KB









Priscilla Shorty

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, April 15, 2026 2:34 PM
To: Jamie Olivarez; Priscilla Shorty
Cc: Tammy Jones; Kenny Norton
Subject: Re: [EXTERNAL] FW: LIVELY 7E (30.045.25180) - P&A'd

Categories: ME!!

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello Jamie,

Unfortunately, the dates are not recorded by BLM inspectors. Inspection was however closed on February 10, 2026. Not necessarily the date work was completed.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Jamie Olivarez <jolivarez@hilcorp.com>
Sent: Wednesday, April 15, 2026 2:25 PM
To: Rennick, Kenneth G <krennick@blm.gov>; Priscilla Shorty <pshorty@hilcorp.com>
Cc: Tammy Jones <tajones@hilcorp.com>; Kenny Norton <kenny.norton@hilcorp.com>
Subject: RE: [EXTERNAL] FW: LIVELY 7E (30.045.25180) - P&A'd

Thank you, Kenny! I'm assuming SR due soon should be 30 days??

From the remarks and the NOI we found through NMOCD, I think we have enough to recreate. But by chance, are the dates witnessed recorded, so we know when the plugs were set?

As always, appreciate your help.

Jamie Olivarez, MLS
L48W Regulatory Advisor
Hilcorp Energy Company
Office: (713) 289-2838
Fax: (713) 289-2756
Cell: (361) 935-2795
jolivarez@hilcorp.com



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, April 15, 2026 2:52 PM
To: Priscilla Shorty <pshorty@hilcorp.com>
Cc: Tammy Jones <tajones@hilcorp.com>; Kenny Norton <kenny.norton@hilcorp.com>; Jamie Olivarez <jolivarez@hilcorp.com>
Subject: Re: [EXTERNAL] FW: LIVELY 7E (30.045.25180) - P&A'd

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hello Priscilla,

We do not have a subsequent report for that work, an inspection was done though. See below for the remarks.

Will likely need one soon. We will request Hilcorp to submit one considering the current approved change of operator paperwork.

Let me know if you need additional clarifications.

Kenny Rennick

ABANDONMENT REMARKS FOR AFMSS

API # - 300-45-25180

Well Name - LIVELY #7E

Acronyms: (bbls) barrels; (BH) bradenhead; (BOP) Blow Out Preventer; (CIBP) Cast iron bridge plug; (CR) cement retainer; (Csg) casing; (EOT) end of tubing; (jts) joints; (LD) lay down; (ND) nipple down; (PT) pressure test; (PU) pick up;

(SIW) shut in well; (sks) sacks; (SB) stand back; (stds) stands; (TIH) trip in hole; (TOC) top of cement; (TOOH) trip out of hole; (WOC) wait on cement to set; (WS) workstring;

Plug info: WS = 2 3/8", 4.7 lbs/ft, Csg size = 4 1/2", 10.5 lbs/ft Csg inside 6 1/4" hole, Surface Csg size = 9 5/8", 36 lbs/ft, set @ 435 ft inside 12 1/4" hole. Cement info: Class "G" yield = 1.15 ft³/sk, H₂O req = 5.0 gal/sk, density = 15.8 lbs/gal.

8 plug set: WS used on all tags. (or) Csg pressure tested prior to setting any plugs therefore no tags were necessary.

Plug 1: Inside plug. Dakota top @ 7154', Perfs @ 7156' -7306' Cement Retainer set @7106'. Plug = 7106 ft to 6873 ft, excess included =233 ft. plug = 18sks = ft³ = 3.7 bbl slurry = 2.1 bbl mix H₂O = 26.6 bbl displacement. WOC 4 hours then go in and tag @ 6888'.

Plug 2: inside plug, Gallup Top @ 5742', Plug = 5792 ft to 5597 ft, excess included= 195 ft plug =15sxs= ft³= 3.1 slurry = 1.8 mix H₂O = 21.7 bbl displacement. WOC 4 hours then go in and tag @ 5640' .

Plug 3 : inside plug, Mancos Top @ 5307' , Plug = 5357 ft to 5207 ft, excess included = 150 ft plug = 15 sxs = ft³ = 3.1 bbls slurry = 2.1 bbls mix H₂O = 20 bbl displacement. WOC 4 hours then go in and tag @ 5200 ft

.Plug 4 ; inside Plug, Mesa Verde Top @ 4570' , Plug = 4620 ft to 4425ft , excess included = 195 ft plug = 15 sxs = ft³ = 3.0 bbls slurry = 1.7 bbls mix H₂O = 17.1 bbl displacement. WOC 4 hours then go in and tag @ 4438 ft .

Plug 5 ; inside Plug, Chacra & 7" INT shoe @ 3590' , Plug = 3640 ft to 3459 ft , excess included = 195 ft plug = 15 sxs = ft³ = 3.1 bbls slurry = 2.1 bbls mix H₂O = 13.4 bbl displacement. WOC 4 hours then go in and tag @ 3459 ft .

Plug 5A ; inside Plug, Chacra @ 3590' , Perfs @ 3449, Cement Retainer @ 3398' , Plug = 3398 ft to 3203 ft , excess included = 195 ft plug = 15 sxs = ft³ = 3.1 bbls slurry = 2.1 bbls mix H₂O = 12.4 bbl displacement. WOC 4 hours then go in and tag @ 3182 ft .

Plug 6 ; inside/ outside plug , Fruitland top @ 2475', PC Top @ 2730 ft. perfs @ 2780' establish injection rate of 2.0 bbls/min @ 250 psi. CR @ 2730 ft. Plug = 2780 ft to 2425 ft. with excess / excess included = 355 ft plug. Calculated TOC in annulus @ 2425 ft. plug = 100 sks = ft³ = 20.5 bbl slurry = 12 bbl mix H₂O = 68 sks between Csg and hole, 4 sks below CR, and 28 sks above CR. displace w/ H₂O = 4.8 total bbls. WOC 4 hours then go tag @ 2416 ft.

Plug 7 ; inside/ outside plug , OJO Alamo @ 1662' / Kirtland @ 1901 ft. perfs @ 1908 ' establish injection rate of 2.0 bbls/min @ 500 psi. CR @ 1880 ft. Plug = 1880 ft to 1570 ft. with excess / excess included = 310 ft plug. Calculated TOC in annulus @ 1570 ft. plug = 95 sks = ft³ = 19.5 bbl slurry = 11.3 bbl mix H₂O = 65 sks between Csg and hole, 4 sks below CR, and 26 sks above CR. displace w/ H₂O = 2 total bbls. WOC 4 hours then go tag @ 2416 ft.

SURFACE

Plug 8 ; inside/ outside plug , Surface- 485'. perfs @ 485 ' establish injection rate of 2.0 bbls/min @ 50 psi. Plug = 485 ft to Surface. with excess / excess included = 485 ft plug. plug = 122 sks = 140.3 ft³ = 24.99 bbl slurry = 14.52 bbl mix H₂O = 67 sks for the 7", 55 sks for the 4 1/2

. All cmt and mechanical plugs were set in accordance with the approved plugging procedure and any COA's unless minimum change in footage due to pipe tally or engineer approved.

(PD) Witnessed: Cement weight was verified with a mud scale on all plugs. All plugs were witnessed by BLM rep.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Priscilla Shorty <pshorty@hilcorp.com>
Sent: Wednesday, April 15, 2026 12:34 PM
To: Rennick, Kenneth G <krennick@blm.gov>
Cc: Tammy Jones <tajones@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Kenny Norton <kenny.norton@hilcorp.com>; Olivarez, Jamie L <jolivarez@hilcorp.com>
Subject: [EXTERNAL] FW: LIVELY 7E (30.045.25180) - P&A'd

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hi Kenny,

Hilcorp Energy acquired the Lively 7E (30.045.25180) from Lively Exploration in March 2026. We have learned that the well was P&A'd in January or February. Could you check to see if a P&A subsequent report was filed with BLM? I'm unable to access it in AFMSS.

If a SR was filed, could you send Tammy and I a copy of it, so that we can submit to NMOCD?

Thanks,

Priscilla Shorty
Operations Regulatory Technician
Hilcorp Energy Company
505-324-5188
pshorty@hilcorp.com

From: Jamie Olivarez <jolivarez@hilcorp.com>
Sent: Wednesday, April 15, 2026 12:00 PM
To: Priscilla Shorty <pshorty@hilcorp.com>
Cc: Kenny Norton <kenny.norton@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Tammy Jones <tajones@hilcorp.com>; Carson Rice <carice@hilcorp.com>
Subject: RE: LIVELY 7E (30.045.25180) - P&A'd

Priscilla,
I reached out to Cindy at LEXCO and she stated that she knows the work occurred sometime in January or February but she does not know any particulars. Adam Lively would know more about the well work

done and any paperwork filed. She stated that he may be in the office tomorrow pending no issues. It sounds like they have used 3rd party consultants to file on their behalf. Could you reach out to BLM and see if they filed with them and not OCD?

Jamie Olivarez, MLS
L48W Regulatory Advisor
Hilcorp Energy Company
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From: Priscilla Shorty <pshorty@hilcorp.com>
Sent: Wednesday, April 15, 2026 12:32 PM
To: Jamie Olivarez <jolivarez@hilcorp.com>
Cc: Kenny Norton <kenny.norton@hilcorp.com>; Lisa Helper <lhelper@hilcorp.com>; Jacob Sanchez <Jacob.Sanchez@hilcorp.com>; Tammy Jones <tajones@hilcorp.com>
Subject: LIVELY 7E (30.045.25180) - P&A'd

Jamie ~

Kenny Norton has been notified that the Lively 7E (30.045.25180) has been P&A'd. There is a P&A marker on location. Do you have a contact for Lively Exploration? We need to know if a P&A Subsequent report was filed. And if so, when? The well is still Active on NMOCD.

Thanks,

Priscilla Shorty
Operations Regulatory Technician
Hilcorp Energy Company
505-324-5188
pshorty@hilcorp.com

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578506

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 578506
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	4/27/2026