

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: HUERFANITO UNIT	Well Location: T27N / R9W / SEC 34 / SEW / 36.5337899 / -107.7777121	County or Parish/State: SAN JUAN / NM
Well Number: 34R	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF080117	Unit or CA Name: HUERFANITO UNIT-- PC	Unit or CA Number: NMNM78394A
US Well Number: 3004530864	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2905981

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 04/14/2026

Time Sundry Submitted: 06:18

Date Operation Actually Began: 04/08/2026

Actual Procedure: Hilcorp Energy Company has plugged and abandoned the subject well on 4/10/2026 per the attached daily report.

SR Attachments

Actual Procedure

HUERFANITO_UNIT_34R_SR_P_A_BLM_Submitted_20260414061804.pdf

Well Name: HUERFANITO UNIT

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SEW / 36.5337899 / -107.7777121

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Well Number: 34R

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

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Unit or CA Name: HUERFANITO UNIT--
PC

Unit or CA Number:
NMNM78394A

US Well Number: 3004530864

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY

Signed on: APR 14, 2026 06:18 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 04/14/2026

Signature: Kenneth Rennick

McCLANAHAN 16**30.045.07298****PLUG AND ABANDONMENT**

3/16/2026 - RIG MOVE P&A PKG TO LOC. LOTO. SPOT EQUIP. LEVEL RIG. CK PSI. TBG-530#, CSG-530#, BH-10#, NO BDW. SDFN. CLEAN & SECURE LOC. SDFN.

3/17/2026 - CK PSI; TBG-530#, CSG-530#, BH-10# (BH FLOWING WATER @ .25 BBLS A MIN) BDW 10 MINS. RU RIG & PUMPING EQUIP. RU EXPERT DOWNHOLE. RIH W/ BAILER TO 1630'. MAKE 2 BAILER NO RUNS. NO PROGRESS, RIH W/ 1" SB. TAG @ 1630'. RD SL. FT BOP, ND WH NU BOP. RU RF & TBG EQUIP. PULL HANGER TO 50K STRING WAIT. EST A STRETCH READING. RU PUMP HOSE TO TBG. PUMP 25 BBLS TO EST CIRC. PUMP 50 TOTAL. RD PUMP. WORK TBG FROM 35K TO 55K. TBG PARTED ON 5TH ATTEMPT. STRING WEIGHT SHOWED 11K. LD 86.5 JTS OF 2 3/8" J55. 2730'. SIW, SDFN.

3/18/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW) SWAP FLOATS. TALLY, RABBIT & PUP. RIH W/ FISHING BHA. TAG PARTED CSG @ 2144'. UNABLE TO GET THRU. TOO. LD BHA. TIH W/ 2" X 3 7/8" TAPERED SM. TAG @ 2144'. RU PWSVL. WORK SM THRU PARTED CSG. PUP W/ PS & TAG @ 2245'. EST CIRC W/ 4 BBLS FW. CNT PUP W/ PS & C/O TO TOF @ 2739'. CIRC WELL CLEAN RD PS. TOO. SIW, SDFN.

3/19/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW) TIH W/ NEW SKIRTED MIL. WORK FISHING BHA THRU BAD SPOT @ 2144'. TAG TOF @ 2739'. RU PWSVL. EST CIRC W/ 3 BBLS FW. DRESS UP TOF. RD PS. TOO. TIH W/ OS. TAG FISH @ 2739'. LATCH FISH. EST GOOD TENSION. SDFN.

3/27/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW). CCWS #6 RIG REPAIR ON TRAVELING BLOCKS. (REPLACE BLOCKS & TBG ELEVATORS) TEST BLOCKS. TEST OK. (CCWS TIME). PULL TENSION ON FISH FROM 38K TO 50K. GOOD TENSION. RIH W/ SL TAG @ EST 2850'. RD SL. JSA RU DRAKE WL. RIH W/ 1.75" GR. TAG @ 2739'. LD GR. RIH W/ 3/4" SUCKER ROD. TAG @ 2739' (TOF) RD WL. RELEASE FISH. TOO. LD OS. TALLY & PU WO PIPE W/ EXT TBG CUTTER. TIH TO 2500'. SIW, SDFN.

3/28/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW) TIH W/ WASH OVER & EXT TBG CUTTER. TAG @ 2244'. RU PS. WORK TBG. UNABLE TO PASS 2244' RD PS. TOO. SWAP EXT TC, W/ 3-7/8" TAPERED SM. TIH TAG @ 2244'. RU PS. WORK TBG THRU BAD SPOT TO TOF @ 2739'. EST CIRC W/ 10 BBLS FW. CIRC WELL CLEAN W. 40 TOTAL BBLS. RD PS TOO. TIH W/ WO & EXT CUTTER. TAG @ 2244'. RU PS. EST CIRC W/ 2 BBLS FW. PUP W/ PS & CIRC FW TO TOF @ 2739'. WO FISH TO 2956'. SEVERAL ATTEMPTS TO ENGAGE CUTTER. EXT CUTTER DID NOT OPERATE PROPERLY. PROCEED TO ATTEMPT TBG CUT. LD 10 JTS W/ PS. (TBG FULL OF FW, TBG CUT POSSIBLY WORKED) RD PS. TOO. TO WO PIPE. SIW, SDFN.

3/29/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW) RU MUD BUCKET. TOO. W/ 5 STANDS. (DIRTY OIL BASED FLUID IN TBG). EST REVERSE

McCLANAHAN 16**30.045.07298****PLUG AND ABANDONMENT**

CIRC. (LCM & COAL RETURNS) REVERSE CIRC 30 BBLS. TOO. LD EXT TBG CUTTER. (EXT CUTTER KNIVES FAILED DUE TO HIGH FILL & COAL CHUNKS) TIH W/ WO & MULE SHOE. TAG @ 2175'. (30' DEEPER THAN ORIGINAL TAG) RU PS. EST CIRC / 3 BBLS FW. WORK TBG W/ PS THRU BAD SPOT. UNABLE TO PASS THRU 2244'. (CIRC SHOWING COAL & LCM, INDICATING POSSIBLY BEING OUTSIDE CSG). RD PS. TOO. LD ALL FISHING TOOLS. SIW, SDFN.

3/30/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW). TIH W/ TS TO TOF @ 2739'. EST CIRC W/ 5 BBLS FW. (LCM & DM RETURNS). CIRC WELL CLEAN W/ 50 BBLS FW. **BLM & NMOCD APPROVED NEW PLUGGING PROCEDURE TO LEAVE FISH IN HOLE AND SET A BALANCED PLUG AT 2739' AND SET A RETAINER AT 2100; ABOVE THE DAMAGED CASING @ 2244' AND PUMP A 100SX PLUG (SEE ATTACHED EMAIL). PLUG #1 TOF PLUG. FROM 2739' - 2482' (4.5') (256') M&P 20 SKS CLASS G, 15.8PPG, 1.15YIELD, 4.0BLSRY, 9.4DIS, 2.3MIX, 2%CAL.** LD TOC. TOO. SIW. TIH TAG TOC @ 2470'. (BLM APPROVED TAG). LD TBG TO PLUG#2. TOO, LD TS. TIH W/ 4.5" CR. UNABLE TO SET CR DUE TO BAD CSG @ 2100'. TOO LD CR. JSA. RU DRAKE WL. RIH W/ CBL TOOL. LOG WELL. WORK CBL TOOL FREE @ 2080'. LD CBL TOOL (REHEAD WL CABLE) RIH W/ CBL. LOG WELL FROM 2100' TO SURF. NO CSG @ 2100'. (PARTED CSG @ 2028' TO 2038') RD WL. SIW. SDFN. **CLAY YAZZIE, BLM, WAS ON LOCATION.**

3/31/2026 - CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW). TIH W/ 4.5" CR. UNABLE TO SET CR @ 2000' (BAD CSG) WORK CR UP & DOWN FINALLY SET @ 1950'. EST CIRC W/ 2 BBLS FW/ PUMP 15 TOTAL. PSI TEST CSG TO 560# PSI FOR 30 MINS. TEST OK. **PLUG #2 COMB PLUG. FROM 2244' - 1153' (4.5" X TOP OF PARTED CSG & OH + PC & FRT PLUG) M&P 162 SKS CLASS G, 62ABOVE / 100 BELOW. 15.8PPG 1.15YIELD, 33BLSRY, 19.2MIX, 4.3DIS, 2%CAL.** LD TOC. TOO. SIW. WOC. TIH TAG TOC @ 1200'. BLM APPROVED TAG. LD TBG TO PLUG #3. TOO LD TS. JSA. RU DRAKE WL. RIH W/ TG & PERF @ 982'. EST A RATE OF 3.0BPM @ 200# PSI. RD WL. TIH W/ 4.5" CR & SET @ 932'. **PLUG #3 FOM 982' - 701' (4.5" X 7 7/8"OH) M&P 102 SKS CLASS G W/ EXP AGENT, 15.8PPG, 1.15YIELD, 20.8BLSRY, 12.1MIX, 2.6DIS.** LD TOC. TOO. SIW, SDFN. **CLAY YAZZIE, BLM, WAS ON LOCATION.**

4/1/2026 - HEC ENGINEER SENT EMAIL WITH PROPOSED P&A CHANGES TO SPOT A 100' SURFACE CASING SHOE PLUG THEN CUT AND PULL THE PRODUCTION CASING ~150' AND SET AN 8-5/8 CIBP IN THE SURFACE CASING. AFTER THAT HEC WILL CEMENT ABOVE THE BRIDGE PLUG TO SURFACE. THIS WOULD ENSURE THERE IS NOT BRADENHEAD PRESSURE. NMOCD REQUIRED A LEL TEST TO ENSURE THE BH DOES NOT CONTAIN GAS AND A PACKER TEST AT 100' AFTER CUTTING OFF PROD CASING. CK PSI: TBG-0#, CSG-0#, BH-10#, BDW 1 MIN (BH STILL FLOWING FW) TIH & TAG TOC @

McCLANAHAN 16**30.045.07298****PLUG AND ABANDONMENT**

698' BLM APPROVED TAG. LD TBG TO SURF SHOE PLUG. TOO. RU DRAKE WL. RIH & PERF @ 370'. SIW. MONITOR BH FLOW. NO FLOW FROM CSG. EST A RATE OF 2.5BPM @ 400# PSI. (BH FLOW INCREASED W/ APPLIED PSI). RD WL. TIH W/ 4.5" CR & SET @ 320'. **PLUG #4 FROM 370' - 218' (4.5" X 8-5/8" & OH) M&P 36 SKS CLASS G W/ EXP CHEM. 28 BELOW / 8 ABOVE. 15.8PPG, 1.15YIELD, 7.3BLSRY, 4.2MIX, .8DIS, 2%CAL.** LD TOC. TOO. SIW. WOC. TIH **TAG TOC @ 130'**. BLM REP APPROVED TAG. OPEN BH. (SLIGHT WATER FLOW). ORDERS TO CUT CSG @ 100'. LD ALL TBG. PSI TEST CSG TO 300# PSI FOR 10 MINS. TEST OK. RU DRAKE WL. RIH W/ JET CUTTER & **CUT CSG @ 100'. HEC ENGINEER SENT EMAIL TO BLM REQUESTING APPROVAL TO SET BRIDGE PLUG WITHOUT RUNNING THE PACKER INITIALLY. BLM AND NMOC D APPROVED.** EST CIRC FROM CSG CUT W/ 1 BBL FW. CIRC 30 TOTAL. NO BH FLOW AFTER CIRC. MONITOR BH & CSG FOR LEL. NO LEL OR C02 PRESENT. RD WL. RD RF & TBG EQUIP. SIW, SDFN. **CLAY YAZZIE, BLM, WAS ON LOCATION.**

4/2/2026 - CK PSI: TBG-0#, CSG-0#, BH-8#, BDW 1 MIN (BH STILL FLOWING FW) MONITOR CSG & BH PSI. LIGHT FLOW, NO LEL OR C02. ND BOP & WH. SPEAR 4.5" CSG. PULL CSG. STRIP ON BOP. RU RF & CSG EQUIP. LD 3 JTS & A 10' PUP OF 4.5" (100') J55 CSG. ND BOP. STRIP ON BOP. RIH W/ 8-5/8" SM TO 100'. LD SM. (WELL BECAME STATIC AFTER SM RUN) JSA. ND BOP. RU DRAKE WL. RIH W/ 8-5/8" CIBP & SET @ 100'. RD WL. NU BOP. RU RF & TBG EQUIP. PUP TO 100'. CIRC WELL CLEAN W/ 20 BBL FW. **PSI TEST CIBP TO 300# FOR 15 MINS.** TEST OK. **PLUG #5 FROM 100' - 0' (8-5/8") M&P 45 SKS CLASS G W/ EXP CHEM. 15.8 PPG, 1.15YIELD, 9.2BLSRY, 5.3MIX, 2%CAL,** CIRC CMT TO SURF. LD ALL TBG. RD RF & TBG EQUIP. ND BOP. NU WH. SIW. WOC. RD RIG. **CLAY YAZZIE, BLM, WAS ON LOCATION.**

4/6/2026 - CK PSI: TBG-0#, CSG-0#, BH-0#, BDW 0 MINS. DIG OUT WH. MONITOR WH PSI. BUBBLE TEST BH. TEST OK. NO LEL OR FLOW. CUT & REMOVE WH. FIND TOC @ SURF. WELD & INSTALL DHM @ 36.64502 N / 107.85296 W. TOP OFF CSG & CELLAR W/ 21 SKS CLASS G, 15.8PPG, 1.15YIELD. RD P&A EQUIP. DRAIN EQUIP. CLEAN & SECURE LOC. MOL. **CLAY YAZZIE, BLM, WAS ON LOCATION.**

WELL WAS PLUGGED AND ABANDONED ON 4/6/2026.





Priscilla Shorty

From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Thursday, April 2, 2026 7:00 AM
To: Rennick, Kenneth G; Trevor Townsley; Oscar Sanchez - (C)
Cc: Diede, Loren, EMNRD; Farmington Regulatory Techs; Priscilla Shorty; Yazzie, Clayton T; mgomez
Subject: RE: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

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OCD also approves

Thank you,
John Garcia
Petroleum Specialist Supervisor
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, April 1, 2026 4:08 PM
To: Trevor Townsley <trevor.townsley@hilcorp.com>; Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Farmington Regulatory Techs <farmingtonregulatorytechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Gomez, Monty J <mgomez@blm.gov>
Subject: Re: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

The BLM finds the procedure appropriate.

Kenny Rennick

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From: Trevor Townsley <trevor.townsley@hilcorp.com>
Sent: Wednesday, April 1, 2026 4:06:29 PM
To: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Farmington Regulatory Techs <farmingtonregulatorytechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T

<cyazzie@blm.gov>; Gomez, Monty J <mgomez@blm.gov>
Subject: Re: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

Good afternoon,

After discussions with the NMOCD we are requesting approval from the BLM to set the bridge plug without running the packer initially. The well has been tested for LELs and is not registering any. We also pumped our surface casing shoe plug, tagged cement, and have cut the production casing in preparation of setting the bridge plug. The well is currently static.

Thank you,
Trevor Townsley

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From: Garcia, John, EMNRD <JohnA.Garcia@emnrd.nm.gov>
Sent: Wednesday, April 1, 2026 8:51:13 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Trevor Townsley <trevor.townsley@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Farmington Regulatory Techs <farmingtonregulatorytechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; mgomez <mgomez@blm.gov>
Subject: RE: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

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Trevor,

The OCD would like the following modifications going forward:

- OCD will require a LEL test to ensure the BH pressure does not contain gas
 - If the LEL test finds gas, then OCD will require a gas analysis to be conducted and a 24hr vent off to see if it reduces
- OCD also require a packer test at 100’ after cutting off production casing and prior to setting CIBP

Thank you,
John Garcia
Petroleum Specialist Supervisor
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505



From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Wednesday, April 1, 2026 7:23 AM

To: Trevor Townsley <trevor.townsley@hilcorp.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Gomez, Monty J <mgomez@blm.gov>
Subject: Re: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

The BLM finds the procedure appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

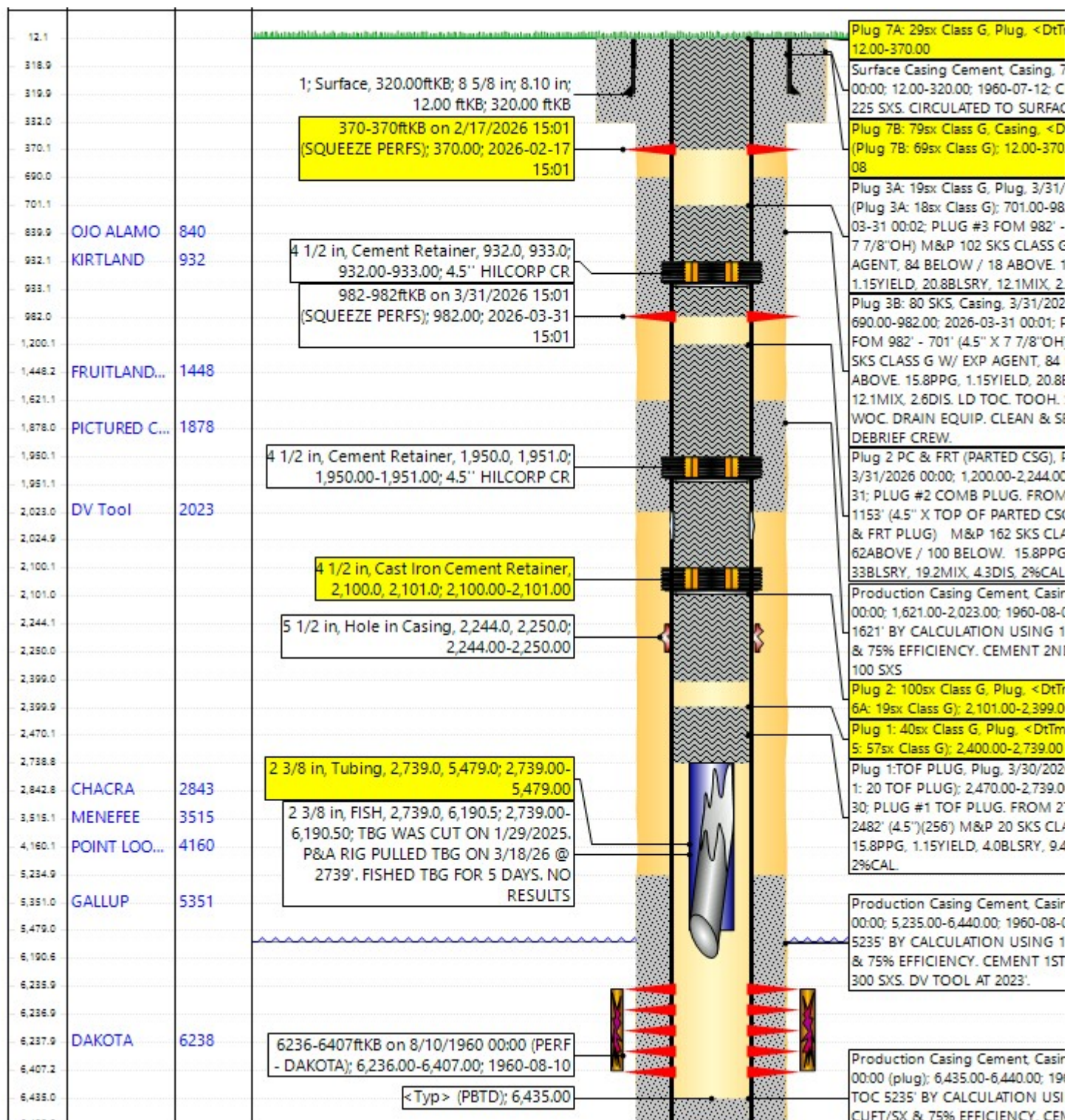
Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Trevor Townsley <trevor.townsley@hilcorp.com>
Sent: Wednesday, April 1, 2026 7:09 AM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Gomez, Monty J <mgomez@blm.gov>
Subject: RE: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

Good Morning,

We have continued to plug the Mcclanahan 16 with the proposed changes below. We are currently on our surface shoe plug but are seeing a slight water flow on the braidenhead. When SI it will build to 7 psi. We are not seeing any hydrocarbons at the surface. Below was the proposal earlier this week, the change we are requesting is to spot a 100' surface casing shoe plug then cut an pull the production casing ~150' and set an 8-5/8 CIBP in the surface casing. After that we will cement above the bridge plug to surface. This would ensure there is not braidenhead pressure.



From: Trevor Townsley <trevor.townsley@hilcorp.com>
Sent: Monday, March 30, 2026 5:54 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrn.nm.gov>; Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; mgomez <mgomez@blm.gov>
Subject: Re: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

Good afternoon.

We attempted to set the CICR at 2100 as mentioned in the procedure above. We were unable to to get the CICR to set after multiple attempts, likely due to poor casing integrity. With approval, We would like to pull up to 2000' and set our CICR. We will pump enough cement to fill the incremental 100' of casing.

Thank you,
Trevor Townsley

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From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Monday, March 30, 2026 10:48:13 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Trevor Townsley <Trevor.Townsley@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; mgomez <mgomez@blm.gov>
Subject: RE: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

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NMOCD concurs with BLM.

Thanks, Loren

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, March 30, 2026 9:29 AM
To: Trevor Townsley <Trevor.Townsley@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Gomez, Monty J <mgomez@blm.gov>
Subject: Re: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

The BLM finds the procedure appropriate. Cement coverage as detailed in the original proposal above 2100 is still required.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Trevor Townsley <Trevor.Townsley@hilcorp.com>
Sent: Monday, March 30, 2026 9:22 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Diede, Loren, EMNRD <Loren.Diede@emnrn.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; Gomez, Monty J <mgomez@blm.gov>
Subject: RE: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

My apologies,

Yes we will spot the DV Tool, PC, and Fruitland plug with the 57 sxs we had in the original NOI after setting the retainer.

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Monday, March 30, 2026 10:20 AM
To: Trevor Townsley <Trevor.Townsley@hilcorp.com>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Diede, Loren, EMNRD <Loren.Diede@emnrn.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Yazzie, Clayton T <cyazzie@blm.gov>; mgomez <mgomez@blm.gov>
Subject: Re: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

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Hello Trevor,

Did you factor in cement coverage for the DV, PC, and Fruitland? Will likely need attempts to cover those.

Kenny Rennick

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management
Farmington Field Office
6251 College Blvd
Farmington, NM 87402

Email: krennick@blm.gov
Mobile & Text: 505.497.0019

From: Trevor Townsley <Trevor.Townsley@hilcorp.com>
Sent: Monday, March 30, 2026 8:51 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Oscar Sanchez - (C) <Oscar.Sanchez@hilcorp.com>; Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>
Subject: [EXTERNAL] Mcclanahan 16 P&A Proposed Change

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Good Morning,

We are requesting change of procedure to the Mcclanahan 16 (3004507298) P&A due to the wellbore conditions. The tubing was parted at 2739. We have spent 5 days to attempt to fish the tubing and have not been successful in recovering any of the fish. We are unable to access the ID of the fish. After engaging it with an overshot, we attempted to run a variety of different gauge rings to see if we could cut internally. These all stacked out at the top of fish (2739'). We then attempted to washover the fish externally. Once we started to washover a tight spot in the casing at 2244' was observed. This was then dressed off. After washing over we attempted to externally cut the tubing. This was unsuccessful. Our tubing cutter was plugged off with what appears to be formation. It appears we were starting to get sidetracked out of the casing.

With the deteriorating well conditions we are proposing the following:

- Set a balanced plug at 2739 to isolate the fish
- Set a retainer at 2100 above the damaged casing 2244' and pump a 100sx plug
- Proceed with the Kirtland/Ojo inside and outside plugs at 690-982
- Proceed with surface plug at 370.

Attached is the revised plugging proposal.

Thank you,
Trevor Townsley
Operations Engineer – Technical Services
Cell: 832-381-7820



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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 577254

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 577254
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	4/27/2026