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| Sante Fe Main Office<br>Phone: (505) 476-3441<br><br>General Information<br>Phone: (505) 629-6116<br><br>Online Phone Directory<br><a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a> | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><b>Oil Conservation Division</b><br><b>1220 S. St Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | Form C-103<br>August 1, 2011<br><br>Permit 415350 |
|  |   | WELL API NUMBER<br>30-045-38356                   |
|  |   | 5. Indicate Type of Lease<br>Federal              |
|  |   | 6. State Oil & Gas Lease No.                      |

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| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | 7. Lease Name or Unit Agreement Name<br>NORTHEAST BLANCO UNIT<br>604 |
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|                         |                        |
|-------------------------|------------------------|
| 1. Type of Well:<br>Gas | 8. Well Number<br>007H |
|-------------------------|------------------------|

|                                   |                           |
|-----------------------------------|---------------------------|
| 2. Name of Operator<br>SIMCOE LLC | 9. OGRID Number<br>329736 |
|-----------------------------------|---------------------------|

|   |                          |
|---|--------------------------|
| 3. Address of Operator<br>1199 Main Ave. Suite 101, Durango, CO 81301 | 10. Pool name or Wildcat |
|---|--------------------------|

4. Well Location  
 Unit Letter E : 2066 feet from the N line and feet 466 from the W line  
 Section 13 Township 31N Range 07W NMPM \_\_\_\_\_ County San Juan

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| 11. Elevation (Show whether DR, KB, BT, GR, etc.)<br>6525 GR |  |
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Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

|   |   |
|---|---|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  |   |
| NOTICE OF INTENTION TO:<br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>Other: _____ | SUBSEQUENT REPORT OF:<br>REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>Other: <b>Spud</b> <input checked="" type="checkbox"/> |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**4/3/2026** Spudded well.

Matt Gusdorf, Drilling Engineer, gave 24 hr spud well notification to FFO-BLM(Virgil Lucero) and EMNMRD (John Durham) on April 1, 2026, at 6:30 am. Actual Procedure: MIRU, Pete Martin Rig 18, at 7:00 am. April 3, 2026. Spud well. Drill 28" OH to depth 167' (M.D.), KB- 27.5'. Set 1 - 20" centralizer w/Stop ring on bottom jt, run 4 joints 20", 78.64# API 5L casing to 167'. Pump 62.5 bbls (330sks), 16.4 ppg cement, 1.06 ft3/sk. Cement circulated fr/ bottom of casing to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

|                    |                              |                |                                      |               |                     |
|--------------------|------------------------------|----------------|--------------------------------------|---------------|---------------------|
| SIGNATURE          | <u>Electronically Signed</u> | TITLE          | <u>Regulatory Compliance Analyst</u> | DATE          | <u>4/24/2026</u>    |
| Type or print name | <u>Matthew Baca</u>          | E-mail address | <u>matthew.baca@machnr.com</u>       | Telephone No. | <u>405-882-6031</u> |

**For State Use Only:**

|              |                         |       |                                    |      |                  |
|--------------|-------------------------|-------|------------------------------------|------|------------------|
| APPROVED BY: | <u>Keith Dziokonski</u> | TITLE | <u>Senior Petroleum Specialist</u> | DATE | <u>4/27/2026</u> |
|--------------|-------------------------|-------|------------------------------------|------|------------------|

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 415350

**COMMENTS**

|   |  |
|---|--|
| Operator:<br>SIMCOE LLC<br>1199 Main Ave., Suite 101<br>Durango, CO 81301 | OGRID:<br>329736                               |
|   | Action Number:<br>415350                       |
|   | Action Type:<br>[NoticeSpud] EP Notice of Spud |

**Comments**

| Created By       | Comment                 | Comment Date |
|------------------|-------------------------|--------------|
| keith.dziokonski | Accepted for spud only. | 4/27/2026    |