

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 367833  WELL API NUMBER 30-015-49955  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 442H
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location  
 Unit Letter O : 787 feet from the S line and feet 2025 from the E line  
 Section 24 Township 26S Range 27E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3082 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 DRILLED SURFACE TO TD  
 See Attached  
 4/4/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/04/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	447	420	1.33	C		1532	28	Y
04/08/24	Int1	Brine	12.225	9.625	40	L80IC	0	2202	589	1.71	C		2621	30	Y
04/10/24	Int2	CutBrine	8.75	7	29	P110	0	8423	721	3.52	TXI		4700	70	Y
05/13/24	Liner1	OilBasedMud	6.125	5	18	P110	8196	16136	462	1.85	H				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Sr. HES Regulatory Affairs Coordinator DATE 7/16/2024  
 Type or print name Cindy Herrera-Murillo E-mail address eeof@chevron.com Telephone No. 575-263-0431

**For State Use Only:**  
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/28/2026 2:12:13 PM

SPUD WELL 4/4, 24  
4/4 -17 1/2 HOLE TO 457'. 4/4 RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 447'. 4/5 CEMENT TAIL WITH 420 SX CLASS C WITH 1.33 YLD FROM 0 – 447'.30 RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1556 PSI 1532 DROPPED. TEST GOOD.

4/7-12 1/4 HOLE TO 2222'. 4/8 RIH WITH 9 5/8 40# L80IC BTC CASING TD 2202'. 4/8 CEMENT TAIL 589 SX, CLASS C, 1.71 YLD FROM 0'-2202'. 40 RETURNS TO SURFACE. PRESSURE TESTED TO 2750 PSI 2621 DROPPED. TEST GOOD.

4/9- 8 3/4 HOLE TO 8433'. 4/10 RIH WITH 7" 29# P110 BLUE CASING TD 8423'. 4/11 CEMENT LEAD 547 SX, CLASS TXI, 3.52 YLD FROM 0'-7423'. TAIL-174 SX, CLASS C, 1.40 YLD, FROM 7423'-8423'. 177 RETURNS TO SURFACE. PRESSURE TESTED TO 4770 PSI 4700DROPPED. TEST GOOD.

5/11- 6 1/8 HOLE TO TD 5/13 AT 16151'. 5/13 RIH WITH 5" 18# P110 IC, TXP BTC FROM 8196' TO 8934', CROSSOVER TO 4 1/2" AT 8936', 4 1/2" 11.6# P110 W521 CASING TD 16136'. 5/15 CEMENT TAIL 462 SX CLASS H 1.85 YLD FROM 8196'-16110'. 30 FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8433'.

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**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 367833

**COMMENTS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 367833
	Action Type: [Drilling] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
jvancuren	PRODUCTION LINER WILL BE PRESSURE TESTED AT TIME OF COMPLETION. CROSSOVER FROM 5' TO 4.5 AT 8936'.	6/24/2024
jvancuren	KOP 8433	7/5/2024
keith.dziokonski	* Approved pending an acceptable pressure test submitted on completions sundry	4/28/2026