

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 367836 WELL API NUMBER 30-015-49957 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 445H
2. Name of Operator CHEVRON U S A INC	9. OGRID Number 4323
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706	10. Pool name or Wildcat

4. Well Location
 Unit Letter O : 787 feet from the S line and feet 1950 from the E line
 Section 24 Township 26S Range 27E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3084 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 DRILLING TO TD
 See Attached
 4/5/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/06/24	Surf	FreshWater	17.5	12.375	54.5	J55	0	465	420	1.33	C		1550	0	Y
04/21/24	Int1	CutBrine	12.225	9.625	40	L80IC	0	2229	598	1.71	C		2531	69	Y
04/24/24	Int2	Brine	8.75	7	29	P110	0	8617	621	3.52	TXI		4850	0	Y
04/29/24	Liner1	OilBasedMud	6.125	5	18	P110	8431	16726	491	1.85	H				Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Sr. HES Regulatory Affairs Coordinator DATE 7/16/2024
 Type or print name Cindy Herrera-Murillo E-mail address eeof@chevron.com Telephone No. 575-263-0431

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/28/2026 10:44:13 AM

4/5 -17 1/2 HOLE TO 475'. 4/6 RIH WITH 13 3/8, 54.5#, J-55, BTC CASING TO 465'. 4/6 CEMENT TAIL WITH 420 SX CLASS C WITH 1.33 YLD FROM 0 – 465'. 30 RETURNS TO SURFACE. PRESSURE TESTED CASING TO 1550 FINAL 1550 PSI. TEST GOOD.

4/21-12 1/4 HOLE TO 2249'. 4/21 RIH WITH 9 5/8 40# L80IC BTC CASING TD 2229'. 4/21 CEMENT TAIL 598 SX, CLASS C, 1.71 YLD FROM 0'-2229'. 42 RETURNS TO SURFACE. PRESSURE TESTED TO 2610 FINAL 2531 PSI. TEST GOOD.

4/22- 8 3/4 HOLE TO 8624'. 4/24 RIH WITH 7" 29# P110 BLUE CASING TD 8617'. 4/26 CEMENT LEAD 447 SX, CLASS TXI, 3.52 YLD FROM 0'-7617'. TAIL-174 SX, CLASS C, 1.40 YLD, FROM 7617'-8617'. 87 RETURNS TO SURFACE. PRESSURE TESTED TO 4850 FINAL 4850 PSI. TEST GOOD.

4/27- 6 1/8 HOLE TO TD 4/29 AT 16741'. 4/29 RIH WITH 5" 18# P110 IC, TXP BTC FROM 8431' TO 9368', CROSSOVER TO 4 1/2" AT 9370', 4 1/2" 11.6# P110 W521 CASING TD 16726'. 5/1 CEMENT TAIL 491 SX CLASS H 1.85 YLD FROM 8431'-16726'. 30 FULL RETURNS TO SURFACE. PRESSURE TEST WILL BE COMPLETED AT COMPLETION.

KOP 8740'.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 367836

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 367836
	Action Type: [Drilling] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
jvancuren	PRODUCTION LINER CSG TEST WILL BE COMPLETED AT COMPLETION. CROSSOVER FROM 5"-4 1/2" LINER IS AT 9370'.	6/24/2024
jvancuren	KOP 8740	7/5/2024
keith.dziokonski	Submitted surface casing 12.375 changed to 13.375- corrected typo for well details	4/28/2026
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/28/2026