

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 369561  WELL API NUMBER 30-015-54497  5. Indicate Type of Lease Private  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 717H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location  
 Unit Letter L : 1330 feet from the S line and feet 405 from the W line  
 Section 3 Township 22S Range 27E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3108 GR

Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 See attached  
 See Attached  
 5/24/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
06/06/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	505	500	1.34	C		1500	0	Y
06/08/24	Int1	Brine	12.25	9.625	40	HCL80	0	1800	500	2.17	C		1500	0	Y
06/11/24	Prod	CutBrine	8.75	7	29	P110EC	0	8270	825	3.24	H		2500	0	Y
06/17/24	Liner1	OilBasedMud	6.125	4.5	13.5	P110EC	0	16528	650	1.84	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 7/9/2024  
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

**For State Use Only:**  
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/28/2026 9:10:54 AM

30-015-54497Squints 4/5 Fee #717H

05/24/24 Spud 17 1/2" hole. TD @ 520'. Ran 505' of 13 3/8" 54.5# J55 ST&C Csg. Held safety meeting. Pumped 20 bbls FW spacer. ProPetro cmt w/500 sks Class C w/2% CaCl<sub>2</sub> (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/67 bbls of BW. Plug down @ 3:00 P.M. 05/24/24. Circ 197 sks of cmt to cellar. (Notified NMOCD, but did not witness.) Installed Vault 13 5/8" 5k# wellhead w/baseplate. Tested BOPE to 5000# & Annular to 3500#. At 4:00 P.M. 06/06/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out w/12 1/4" bit.

06/07/24 TD'ed 12 1/4" hole @ 1815'. Ran 1800' 9 5/8" 40# HCL80 LT&C csg. Held safety meeting. Pumped 20 bbl FW spacer. Propetro cmt w/300 sks 35:65 Class C Poz w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolsel, 0.4#/sk Defoamer (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/133 bbls of FW. Plug down @ 7:00 A.M. 06/08/24. Circ 65 sks of cmt to the pit. (Notified BLM by email, but did not witness.) Set Vault csg hanger through BOP w/70k#. At 4:00 P.M. 06/08/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out w/8 3/4" bit.

06/10/24 TD'ed 8 3/4" hole @ 8270'. Ran 8270' of 7" 29# VST P110ECH DWC/CIS Csg. Held safety meeting. Pumped 20 bbls of FW spacer. ProPetro cmt w/425 sks PVL w/5% Potter beads, 15% Strength enhancer, 1% Retarder, 0.2% Fluid loss, 3#/sk Kolsel & 0.4#/sk Defoamer (yd @ 3.24 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/303 bbls of OBM. Plug down @ 11:30 A.M. 06/11/24. Circ 126 sks of cmt to the pit. (Notified BLM by email, but did not witness.) Set Vault csg hanger through BOP w/170k#. At 5:00 A.M. 06/12/24, tested csg to 2500# for 30 mins, held OK. Fit to 12.0 PPG EMW. Drilled out w/6 1/8" bit.

06/16/24 TD'ed 6 1/8" hole @ 16528' MD. Ran 4 1/2" 13.5# VST P110EC DWC/CIS Csg from 8030' (top of liner) to 16528'. Held safety meeting. Dropped 1.5" ball & set hanger w/1371#. Pushed w/80k# to test hanger. Pressured up to 2200# to release from hanger. Ball seat ruptured @ 2200#. Established returns. Pump 20 bbls of Diesel & 20 bbls 11.8# of Mud Push spacer. Propetro cmt w/650 sks 35:65 Poz Class

H, 10% Strength enhancer, 4% Bentonite Gel, .5% Fluid loss, 0.6% Retarder & 10#/sk Obsidian pumice. (1.84 ft<sup>3</sup>/sk @ 13.5 ppg). Pump 3 bbl FW. Drop dart. Displaced w/20 bbl sugar FW & 208 bbls of sugar BW (calculated volume). Lift Pressure 2169# @ 2 BPM. Plug down @ 11:45 A.M. 06/17/24. Bumped plug w/2748#. Set packer w/80k#. Sting out of hanger w/1219# on DP. Displaced csg w/300 bbls of BW w/polymer sweep. Circ 106 sks cmt off liner top. At 1:45 P.M. 06/17/24, tested liner top to 2500# for 30 mins, held OK. Pump 2 additional bbls & shifted wet shoe sub w/4286#. (Notified NMOCB by email but did not witness.) Rig released to move @ 7:00 P.M. 06/17/24.