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District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00304
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 068
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Acacia Operating Company, LLC

3. Address of Operator
505 N Big Spring St., Ste. 303, Midland, TX 79701

4. Well Location
Unit Letter B : 660 feet from the North line and 1980 feet from the East line
Section 30 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A Summary Report, WBD and DHM Photos. CBL has also been submitted.

Spud Date: 03/04/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 04/28/26

Type or print name Sherry Morrow E-mail address sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Rock Queen Unit 068
API Number 30-025-00304
P&A Summary Report

1/28/26: MIRU.

1/29/26: ND WH NU PT BOP, Unset Pkr. POOH LD 93 Jts 2-3/8", and ASI-X Pkr. SW SDFN.

1/30/26: MIRU WLU. RIH GR to 2830', POOH LD tools. RIH set CIBP @ 2820'. Load well 35 bbls , press. Test Csg did not hold, able to maintain well full. Ran CBL from 2820' to Surface. RIH 87 Jts. to top of CIBP. Circ. 114 bbls SGM to open top pit. Broke Circ. w/10 bbls 10# BW. Spot 25sxs Class C Cmt from 2820'-CTOC 2675' (3.75 FW Mix). POOH SB 43 stds. SW SDFN.

1/31/26: MU Sub jt and Pkr. @ Bottom, RIH 20 jts. RIH total of 82 jts TTOC @ 2641', from 2641' up POOH 10 jts at a time w/pkr. Isolated hole @ 23 jts.(740')to surface. Circulated through surface and prod. csg. POOH Sb Tbg. and LD Pkr. and sub jt. RIH 65 Jts. SW SDFN.

2/1/26: PU 12 Jts. RIH total 77 jts. EOT 2500'. Broke Circ. w/10 bbls 10# BW. Spot 86sxs. Class C Cmt. from 2500'-CTOC 2000' 12.9 FW Mix). POOH SB Tbg. WOC. PU Sub Jt. & Pkr. RIH 60 jts TTOC @ 1947'. POOH LD 14 Jts EOT @ 1488'. SW SDFN.

2/2/26: MIRU WLU TIH 1-9/16" 4 shot strip gun Perf @ 1600'. Set Pkr., Pump Dn. tbg Could Not EIR through Perf. held 600 psi. POOH SB Tbg, Ld.12 jts., Ld pkr. & sub. jt. RIH 51 Jts. EOT @ 1650'. Broke Circ. w/10 bbls 10# BW. Spot 44sxs Class C Cmt. from 1650'-CTOC 1400' -(10.12 FW Mix). POOH SB Tbg. WOC. RIH 43 jts. TTOC @ 1385'. POOH LD All Tbg. SW SDFN.

2/3/26: ND BOP NU B1 Flange. Pump Dn 7" 50 sxs. Out 9-5/8", Premature Cmt through Surface (9-5/8") Disp. Cmt Rev. Out. 20 bbls. NU BOP, and Equip. WOC. RIH 23 jts to 750' did not Tag cmt. Verified csg. clear. POOH SB TBG. Pump down dye sweep got returns @3.5 bbls (hole about 44' from surface). RIH 23 Jts.EOT @ 750' to spot cmt. Broke Circ. w/10 bbls 10# BW. Spot 52sxs. Class C Cmt. from 750'-CTOC 450' -(7.75 FW Mix). POOH SB tbg, Secured Well SDFN.

2/4/26: RIH 16 jts TTOC @ 520'. POOH SB Tbg. Loaded Well 10 bbls Failed Attempted to Press. Test did not hold. Wait on Orders. RIH 16 Jts. EOT @ 520'. Broke Circ. w/10 bbls 10# BW. Spot 21sxs. Class C Cmt. from 520'-CTOC 400' -(3.1 FW Mix). WOC. RIH 11 jts plus 25' of jts 12 TTOC @ 380'. MIRU WLU and Equip. RIH WL 1-9/16" strip gun Perf. @ 370' POOH LD Tools. POOH SB tbg.. Secured Well SDFN.

2/5/26: PU Pkr. RIH 11 jts. Set Pkr. EIR through Perfs. @ 370'. POOH LD Pkr. RIH 12 Jts to TOC 380'. Broke Circ. w/10 bbls 10# BW. Sqz. 82sxs. inside and out Class C Cmt. from 380'-CTOC 80' -(12.3 FW Mix), Rev out @ 80'. POOH SB Tbg. WOC. TTOC 2.5 jts TTOC @ 83'. Set Pkr. Attempted EIR could not Press up. MIRU WLU and Equip. RIH 1-9/16" 4 shot strip gun Perf. @ 80', RD WLU. Set Pkr. Circ. 7" though 9-5/8". POOH LD TBG and Pkr. , Secured Well SDFN.

2/6/26: RIH 2.5 Jts to top Perf. Broke Circ. w/10 bbls 10# BW. Sqz. 25sxs. inside and out Class C Cmt. from 83'- Surface' -(3.75 FW Mix). POOH LD 2jts & 10' Sub, ND BOP. RD PU and Equip.

4/15/25: WH cutoff.

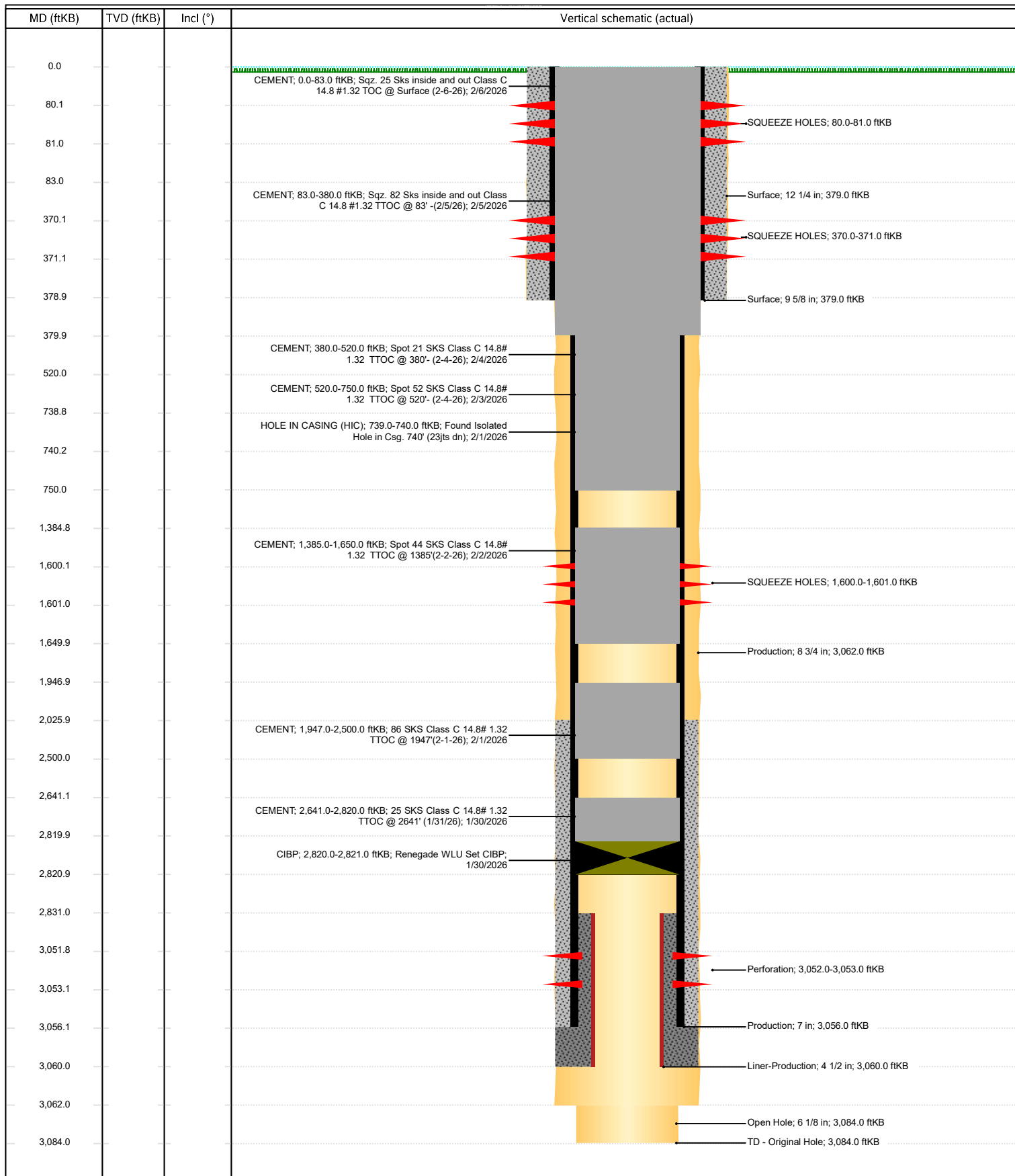
4/17/26: DHM set.



Schematic - Vertical with Perfs

Well Name: Rock Queen Unit 068

API/UWI 3002500304	SAP Cost Center ID 2274281001	Permit Number	State/Province NEW MEXICO	County LEA
Surface Legal Location T13S-R32E-S30	Spud Date 3/4/1956 06:00	Original KB Elevation (ft) 4,382.00	Ground Elevation (ft) 4,371.00	KB-Ground Distance (ft) 11.00















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579933

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 579933
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/28/2026