

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00306
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 067
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator Acacia Operating Company, LLC
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701
4. Well Location Unit Letter A : 660 feet from the North line and 990 feet from the East line
Section 30 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A Summary Report, WBD and DHM Photos. Two CBL's have also been submitted.

Spud Date: 05/23/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 04/28/2026

Type or print name Sherry Morrow E-mail address sherry.morrow@exxonmobil.com PHONE: (432) 967-7046
For State Use Only

APPROVED BY: TITLE DATE
Conditions of Approval (if any):

Rock Queen Unit 067
API Number 30-025-00306
P&A Summary Report

1/16/26: MIRU.

1/17/26: ND WH , NU BOP, work packer release, RU 2 spoolers. POOH with 92 joints and packer spooling CT lines, rig down spoolers. SDFN.

1/18/26: MIRU WLU run GR at 3050, set CIBP at 3035' load casing attempt pressure test no success, run in hole with CBL tools CIBP was not at 3035 went to bottom. RD WLU. TIH with 92 joints that came out of hole, LD 92 joints. RU WL run in hole set CIBP at 3000' load casing PT no success RD WLU. SDFN.

1/19/26: Pick up work string TIH at 3000'. Circulate 125 bbls SW gel 10#, spot 25 sks class C cmt 1.32 yield. POOH pick up 7 " packer isolate casing hole. TIH tag TOC at 2820' ,LD 1 joint. SDFN.

1/20/26: LD 9 joints condition well to spot cement, pump 65 sks class c cmt 1.32 yield. POOH with tbg. WOC. Tag TOC at 2083'. MIRU WLU perforate SQ holes at 1550, RD WLU. Pick up 7" packer TIH at 1010 EIR 1.5 bbls a minute 1200 psi, attempt to release packer no success, lost it down hole, POOH with tbg. TIH tag packer at 2081' POOH with tbg. SDFN.

1/21/26: Pick up CICR TIH set it at 1010'. EIR 2 bbls a minute at 1000 psi, squeeze 150 sks class c cement, SITP at 600 psi, sting out LD tbg. WOC. TIH tag TOC at 966' locate EOT at 966'. Spot 50 sks class c cement 1.32 yield. POOH with tbg. SDFN.

1/22/26: TIH TTOC at 740'. Spot 25 sks class c cmnt 1.32 yield POOH. WOC. TIH tag TOC @ 585', LD tbg. RU WLU perforate squeeze holes at 580'. EIR to surface squeeze 195 sks class c cmt 1.32 yield lost all circulation to surface, displace cement down at 200'. SDFN.

1/23/26: TIH tag TOC at 234', LD TBG. MIRU WLU, Run CBL, RD WLU. MIRU WLU, Perforate squeeze holes at 200' EIR to surface. Circulate cement to surface with 60 sks class c cmt 1.32 yield. ND BOP. RDMO.

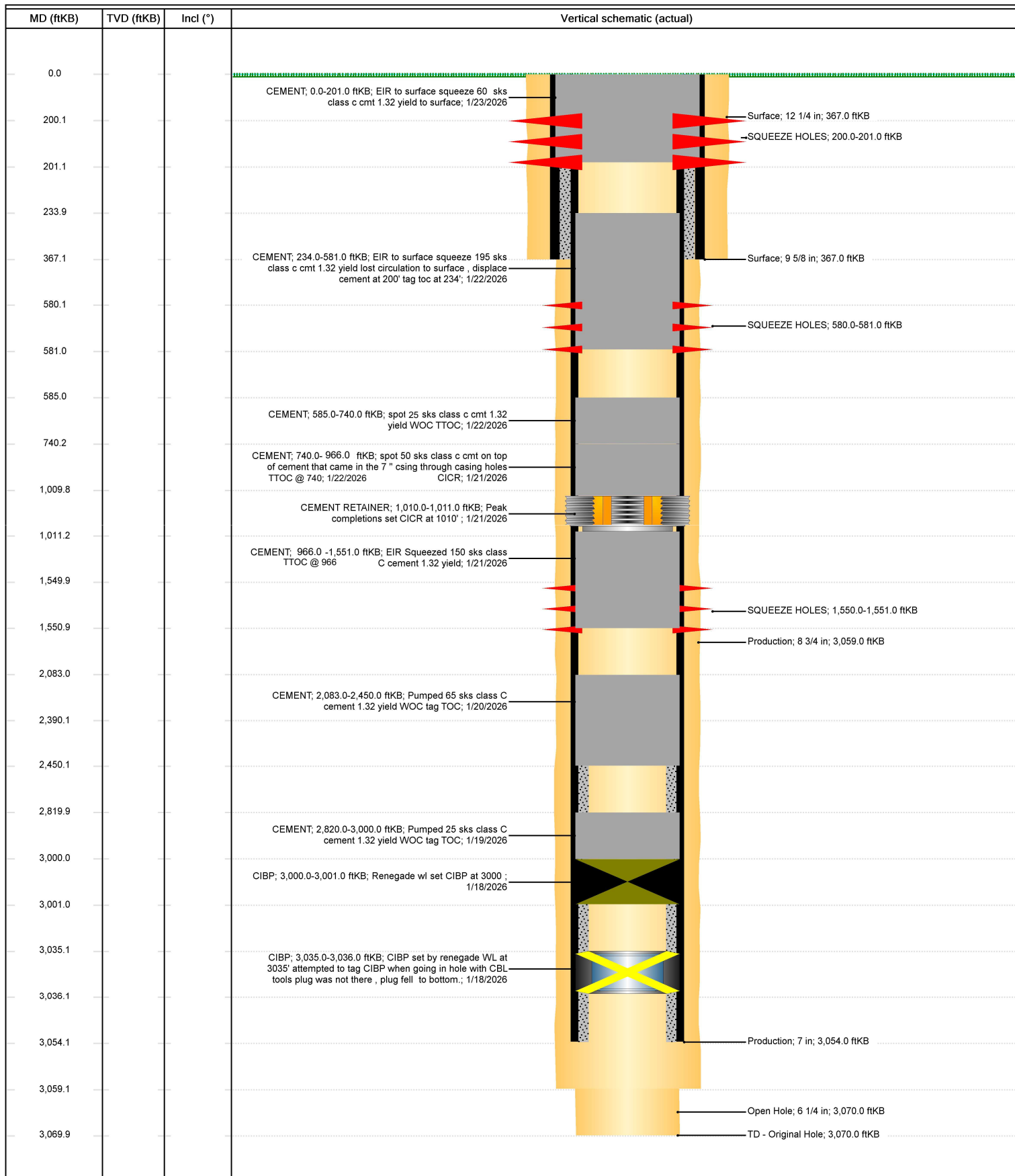
4/20/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Rock Queen Unit 067

API/UWI 3002500306	SAP Cost Center ID 2274281001	Permit Number	State/Province NEW MEXICO	County LEA
Surface Legal Location T13S-R32E-S30	Spud Date 5/23/1956 18:00	Original KB Elevation (ft) 4,378.00	Ground Elevation (ft) 4,366.00	KB-Ground Distance (ft) 12.00

















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579881

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 579881
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/28/2026