

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00309
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 070
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other []
2. Name of Operator Acacia Operating Company, LLC
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701
4. Well Location Unit Letter D : 660 feet from the North line and 660 feet from the West line
Section 30 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [X]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A Summary Report, WBD, email and DHM Photos. CBL has also been submitted.

Spud Date: 03/15/1955

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Analyst DATE 04/28/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Rock Queen Unit 070
API Number 30-025-00309
P&A Summary Report

3/14/26: MIRU. NU BOP.

3/15/26: PT BOP. POOH with tbg 91 2-3/8 joints and 4-1/2 packer.

3/16/26: MIRU WL, run GR at 2945 stacked out, run in hole with CIBP stacked out at 2945' RD WLU, WO bit & scrapper. Pick up Bit & Scraper TIH circulate 50 bbls brine. POOH LD bit and scraper. RU WL set CIBP at 3000' load and PT casing at 500 psi, spot 50 ' of cement on top of CIBP 4 sks class c 1.32 yield, RDWL.

3/17/26: MIRU TTOC at 2948' run CBL TOC to surface, RD WLU. TIH at 2948'. Circulate SWG,50 bbls 10#, locate EOT at 2472'. Spot 10 sks class c 1.32 cement, pull 30 jts Reverse circulate, WOC. TIH TTOC at 2313' POOH.

3/18/26: RUWL go in hole perforate at 2313' RD WL. EIR Pick up packer TIH at 1800' set pkr. EIR squeeze 35 sks class c 1.32 yield, WOC. Release pkr POOH LD packer, TIH tag TOC at 2093, POOH. RU WL unit perf 4-1/2 csg and 7" csg with 3-1/8 gun at 1635', RD WL. TIH set pkr at 1200' EIR squeeze 1636'-1400' with 90 sks class c 1.32yield.

3/19/26: Release pkr, POOH with tbg, TIH from derrick TTOC at 1360, LD tubing out of derrick. MIRU WLU perforate at 450' 4 1/2 liner and 7" csg,EIR to surface out intermediate and surface csg valves, RDWL. RD rig floor, ND BOP, NU WH. EIR to surface out intermediate and surface casing valves, squeeze circulate cement to surface with 130 sks class c cmt 1.32 yield. RDMO.

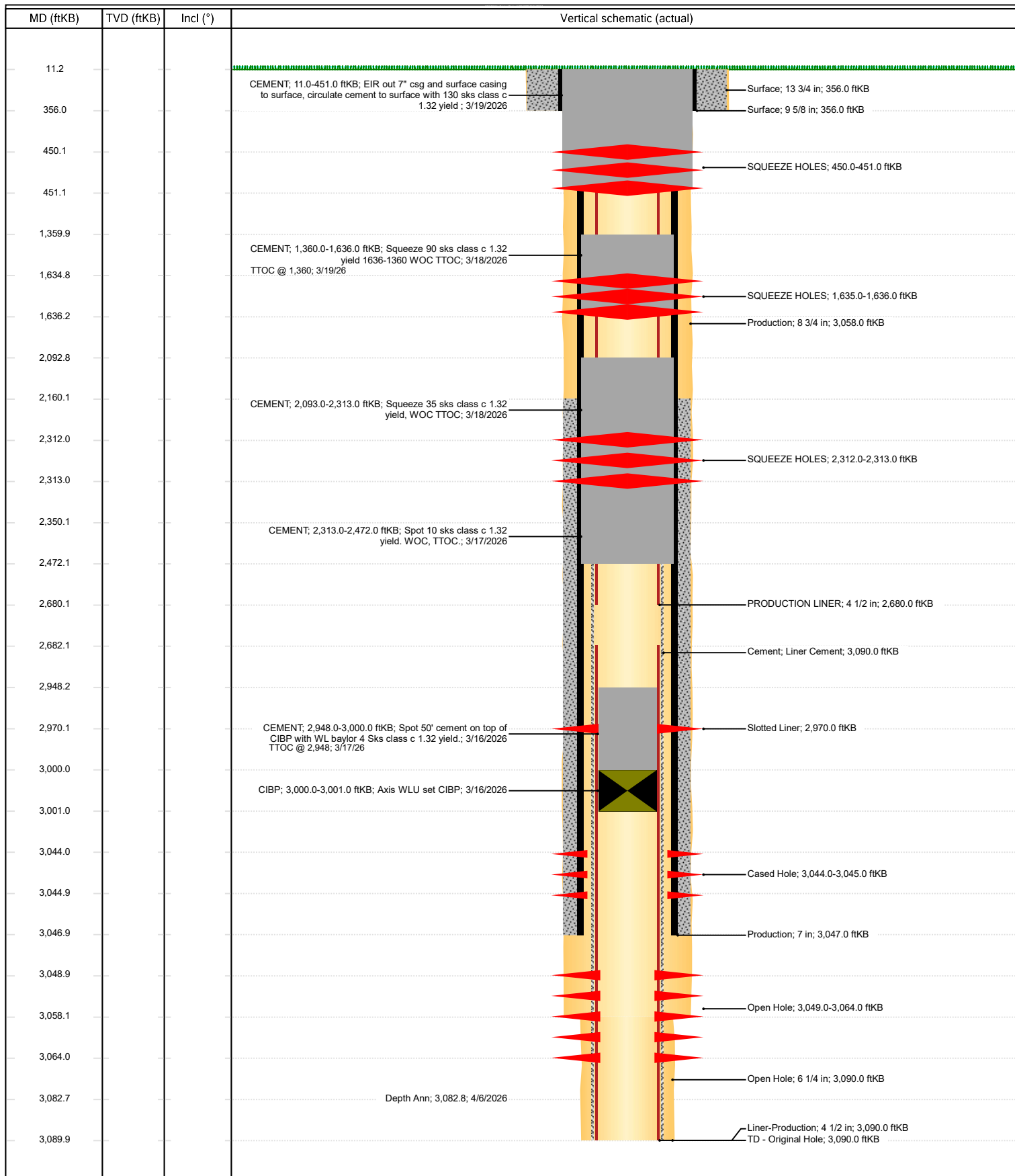
4/21/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Rock Queen Unit 070

API/UWI 3002500309	SAP Cost Center ID 2274281001	Permit Number	State/Province NEW MEXICO	County LEA
Surface Legal Location T13S-R32E-S30	Spud Date 3/15/1955 00:00	Original KB Elevation (ft) 4,378.00	Ground Elevation (ft) 4,367.00	KB-Ground Distance (ft) 11.00



Morrow, Sherry J

From: Grippando, Dominic
Sent: Monday, April 6, 2026 8:11 AM
To: Morrow, Sherry J
Subject: FW: [EXTERNAL] RE: Rock Queen 70

Follow Up Flag: Follow up
Flag Status: Flagged

FYI, here is that email chain.

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840



From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Tuesday, March 17, 2026 4:24 PM
To: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: Rock Queen 70

External Email - Think Before You Click

Ok, sounds good.

Thanks, Loren

From: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Sent: Tuesday, March 17, 2026 2:15 PM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Subject: Re: [EXTERNAL] RE: Rock Queen 70

Just following up with the plan for the Rock Queen 70.

The plan will be to spot a plug from 2472'-2322' (I'm calculating ~10 sx), WOC and tag.
Then perf 4.5" liner at 2320' and sqz from 2320'-2100' (I'm calculating ~35 sx), WOC and tag.
Come up and perf 4.5" liner and 7" casing at 1635'. Sqz from 1635'-1400'. WOC and tag.
Then perf 4.5" liner and 7" casing at 450' and circulate to surface.

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840

On Mar 17, 2026, at 1:07 PM, Grippando, Dominic <dominic.grippando@exxonmobil.com> wrote:

Perfect! The WL company used to send huge files that were too big for us to send but I know they've been working on getting the file size down. I'm guessing they finally got it figured out now.

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840

<image001.png>

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>

Sent: Tuesday, March 17, 2026 1:00 PM

To: Grippando, Dominic <dominic.grippando@exxonmobil.com>

Subject: RE: [EXTERNAL] RE: Rock Queen 70

I got it.....So not sure what issues Sherry has?/

Thanks!

From: Grippando, Dominic <dominic.grippando@exxonmobil.com>

Sent: Tuesday, March 17, 2026 11:55 AM

To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>

Subject: RE: [EXTERNAL] RE: Rock Queen 70

If this won't go through I'll have them send it over to you. I know they were supposed to be working on getting smaller file sizes so that we would be able to send them.

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840

<image001.png>

From: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Sent: Tuesday, March 17, 2026 12:50 PM
To: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Subject: RE: [EXTERNAL] RE: Rock Queen 70

And before I forget, let's have the logging company send me the CBL tif file. Sherry Morrow has trouble sending because of Exxon file limits???

Thanks, Loren

From: Grippando, Dominic <dominic.grippando@exxonmobil.com>
Sent: Tuesday, March 17, 2026 11:21 AM
To: Diede, Loren, EMNRD <Loren.Diede@emnrd.nm.gov>
Subject: [EXTERNAL] RE: Rock Queen 70

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good Morning,

Please see attached CBL for the Rock Queen 70 and let me know if you would like any changes made. I've also included a screenshot of the plan we are following based on the liner being run to surface. We got the CIBP set at 3000' yesterday and dump bailed 50' cmt on top.

<image002.png>

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840

<image001.png>

From: Grippando, Dominic
Sent: Wednesday, March 4, 2026 9:32 AM
To: 'Diede, Loren, EMNRD' <Loren.Diede@emnrd.nm.gov>
Subject: Rock Queen 70

Good Morning Sir,

I just wanted to run this by you before sending it to the field. We finished up on the Rock Queen 71 and are currently moving to the Rock Queen 73. After we finish on the RQ73 we will move to the Rock Queen 70.

When the NOI was filed for the RQ70 I guess they missed the fact that Celero ended up running the 4 1/2" liner (in two parts) to surface. Part 1 from 3090'-2682' and part 2 from 2682'-surface. The original procedure was accommodating only Part 1 of the liner run so I made edits to the plan on page 2 of the NOI, in red, to accommodate the entire 4 1/2" liner and cover the required formation tops. The WBDs have not been edited so the plan doesn't match the WBDs. I've attached the NOI and the report where they actually ran the liner.

Let me know what you think about it.

Thanks,

Dominic Grippando

Well Management Engineer

3617 N Big Spring St.

Midland, TX 79705

M. (432) 813-8840

<image001.png>















Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 579821

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 579821
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/28/2026