

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> CO 4 33 FEDERAL	<b>Well Location:</b> T25S / R32E / SEC 4 / SWSE / 32.155262 / -103.67965	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 625H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM054031	<b>Unit or CA Name:</b> COTTON DRAW UNIT	<b>Unit or CA Number:</b> NMNM70928X
<b>US Well Number:</b> 3002553562	<b>Operator:</b> CHEVRON USA INCORPORATED	

**Notice of Intent**

**Sundry ID:** 2905495

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 04/09/2026

**Time Sundry Submitted:** 02:01

**Date proposed operation will begin:** 04/09/2026

**Procedure Description:** Chevron U.S.A. Inc. is proposing to sundry CO 4 33 FEDERAL 625H in Cotton Draw to revise the well names, C102s, 9-point plans and directional drilling plan. Please note that some of the changes below have already been approved by the BLM but due to NMOCD records these changes need to be explicitly called out and approved by the BLM again. Well Name Change o Current BLM Name: CO 4 33 FEDERAL 625H o Current NMOCD Name: CO 4 33 FEDERAL 302H o New BLM/NMOCD Name: CO 4 33 FEDERAL 625H Note: (the current NMOCD name is being included to correct NMOCD records) C102 changes o Pool Code: Changing 96715 to 98270 o Pool Name: Changing WC-025 G-06 S253209L; Bone Spring to WC-025 G-08 S253216D; Upper Wolfcamp o Well Number: 302H to 625H o Surface Hole Location: Changing the south call from 1116' to 1109' and the east call from 2563' to 2540' o Bottom Hole Location: Changing east call from 660' to 990' o Ground Level Elevation: Changing from 3470' to 3471' o Dedicated Acreage: Changing 480 to 478.75 o Defining Well: Changing 30-025-49757 to 30-025-53533 o Kick off Point: adding KOP - 2068' from the south and 990' from the east of Section 4, T25S-R32E o First Take Point: Changing the north call from 2615' to 2608' and the east call from 660' to 330' o Last Take Point: Changing the east call from 660' to 330' 9-Point Plan o Change from SH 1.0 to SH 2.0 casing design: all casing sizes change except Surface o Change the Production liner to 5" 13#. The 5" 13# will be kept full while running to mitigate the full evacuation collapse load. o Requesting approval of the 5.5" 17# contingency casing in the event the 5" 13# has challenges getting to TD. o Change Surface Casing Depth from 1,100 MD/TVD to 1,072' MD/TVD per updated geologic tops Updated Directional Drilling Plan Please see attached C102, 9 point drill plan, directional drill plan and Sundry Information

Well Name: CO 4 33 FEDERAL

Well Location: T25S / R32E / SEC 4 / SWSE / 32.155262 / -103.67965

County or Parish/State: LEA / NM

Well Number: 625H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM054031

Unit or CA Name: COTTON DRAW UNIT

Unit or CA Number: NMNM70928X

US Well Number: 3002553562

Operator: CHEVRON USA INCORPORATED

**NOI Attachments**

**Procedure Description**

- CO\_4\_33\_FEDERAL\_625H\_Sundry\_20260409140103.pdf
- CO\_4\_33\_Federal\_Com\_No\_625H\_P4\_R1\_Proposal\_20260409140034.pdf
- CO\_4\_33\_FEDERAL\_\_625H\_9\_PT\_Plan\_14Jan26\_20260409140005.pdf
- CO\_4\_33\_FEDERAL\_625H\_C102\_R3\_\_\_signed\_20260409135944.pdf

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY HERRERA-MURILLO

Signed on: APR 09, 2026 02:01 PM

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: 1616 W BENDER BLVD

City: HOBBS State: NM

Phone: (575) 263-0431

Email address: CHERRERAMURILLO@CHEVRON.COM

**Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: CWALLS@BLM.GOV

Disposition: Approved

Disposition Date: 04/16/2026

Signature: Chris Walls

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.	NMNM054031
6. If Indian, Allottee or Tribe Name	

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No. COTTON DRAW UNIT/NMNM70928X
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. CO 4 33 FEDERAL/625H
2. Name of Operator CHEVRON USA INCORPORATED		9. API Well No. 3002553562
3a. Address PO BOX 1392, BAKERSFIELD, CA 93302	3b. Phone No. (include area code) (661) 633-4000	10. Field and Pool or Exploratory Area WC-025-G-08 S253216D/UPPER WOLFCAMP
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 4/T25S/R32E/NMP		11. Country or Parish, State LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Chevron U.S.A. Inc. is proposing to sundry CO 4 33 FEDERAL 625H in Cotton Draw to revise the well names, C102s, 9-point plans and directional drilling plan. Please note that some of the changes below have already been approved by the BLM but due to NMOCD records these changes need to be explicitly called out and approved by the BLM again.

Well Name Change

o Current BLM Name: CO 4 33 FEDERAL 625H

o Current NMOCD Name: CO 4 33 FEDERAL 302H

o New BLM/NMOCD Name: CO 4 33 FEDERAL 625H

Note: (the current NMOCD name is being included to correct NMOCD records)

C102 changes

o Pool Code: Changing 96715 to 98270

o Pool Name: Changing WC-025 G-06 S253209L; Bone Spring to WC-025 G-08 S253216D; Upper Wolfcamp

o Well Number: 302H to 625H

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CINDY HERRERA-MURILLO / Ph: (575) 263-0431	Title Permitting Specialist
Signature (Electronic Submission)	Date 04/09/2026

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by CHRISTOPHER WALLS / Ph: (575) 234-2234 / Approved	Title Petroleum Engineer	Date 04/16/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Additional Remarks

- o Surface Hole Location: Changing the south call from 1116 to 1109 and the east call from 2563 to 2540
  - o Bottom Hole Location: Changing east call from 660 to 990
  - o Ground Level Elevation: Changing from 3470 to 3471
  - o Dedicated Acreage: Changing 480 to 478.75
  - o Defining Well: Changing 30-025-49757 to 30-025-53533
  - o Kick off Point: adding KOP - 2068 from the south and 990 from the east of Section 4, T25S-R32E
  - o First Take Point: Changing the north call from 2615 to 2608 and the east call from 660 to 330
  - o Last Take Point: Changing the east call from 660 to 330
- 9-Point Plan
- o Change from SH 1.0 to SH 2.0 casing design: all casing sizes change except Surface
  - o Change the Production liner to 5" 13#. The 5" 13# will be kept full while running to mitigate the full evacuation collapse load.
  - o Requesting approval of the 5.5" 17# contingency casing in the event the 5" 13# has challenges getting to TD.
  - o Change Surface Casing Depth from 1,100 MD/TVD to 1,072 MD/TVD per updated geologic tops
- Updated Directional Drilling Plan
- Please see attached C102, 9 point drill plan, directional drill plan and Sundry Information

### Location of Well

0. SHL: SWSE / 1109 FSL / 2540 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.155262 / LONG: -103.67965 ( TVD: 0 feet, MD: 0 feet )
- PPP: SENE / 2608 FNL / 330 FEL / TWSP: 25S / RANGE: 32E / SECTION: 4 / LAT: 32.159557 / LONG: -103.673382 ( TVD: 9990 feet, MD: 10680 feet )
- BHL: NENE / 25 FNL / 330 FEL / TWSP: 24S / RANGE: 32E / SECTION: 33 / LAT: 32.18119 / LONG: -103.673193 ( TVD: 9990 feet, MD: 18551 feet )

CHEVRON U.S.A. INC.  
CO 4 33 FEDERAL 625H (API #30-025-53562)  
SECTION 4, T25S-R32E, LEA COUNTY, NM

## Sundry

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### Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry CO 4 33 FEDERAL 625H in Cotton Draw to revise the well names, C102s, 9-point plans and directional drilling plan. Please note that some of the changes below have already been approved by the BLM but due to NMOCD records these changes need to be explicitly called out and approved by the BLM again.

### Sundry Details

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  - o **Current NMOCD Name:** CO 4 33 FEDERAL 302H
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*Note: (the current NMOCD name is being included to correct NMOCD records)*
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  - o **Pool Code:** Changing 96715 to 98270
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  - o Change the Production liner to 5" 13#. The 5" 13# will be kept full while running to mitigate the full evacuation collapse load.

CHEVRON U.S.A. INC.  
CO 4 33 FEDERAL 625H (API #30-025-53562)  
SECTION 4, T25S-R32E, LEA COUNTY, NM

- Requesting approval of the 5.5" 17# contingency casing in the event the 5" 13# has challenges getting to TD.
- Change Surface Casing Depth from 1,100 MD/TVD to 1,072' MD/TVD per updated geologic tops
- **Updated Directional Drilling Plan**

## **Chevron Contacts**

### **Surface Land**

Taylor Ward

[taylorward@chevron.com](mailto:taylorward@chevron.com)

M – 432-634-9467

### **Subsurface Land**

Nick Angelle

[nicholasangelle@chevron.com](mailto:nicholasangelle@chevron.com)

M – 281-382-1672

### **Wells/Engineering**

Austin White

[austin.white@chevron.com](mailto:austin.white@chevron.com)

M – 713-903-5278

### **Regulatory/Permitting**

Cindy Herrera-Murillo

[cherreramurillo@chevron.com](mailto:cherreramurillo@chevron.com)

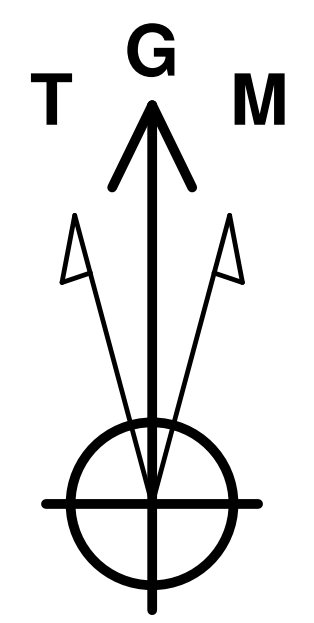
M – 575-263-0431



Chevron USA, Inc.

Project: Lea County, NM (NAD27 NME)  
 Site: CO Pad 621  
 Well: CO 4 33 Federal Com No. 625H  
 Wellbore: OH - 53562  
 Design: Plan 4 R1  
 Rig: Patterson 815

Map System: US State Plane 1927 (Exact solution)  
 Datum: NAD 1927 (NADCON CONUS)  
 Ellipsoid: Clarke 1866  
 Zone Name: New Mexico East 3001

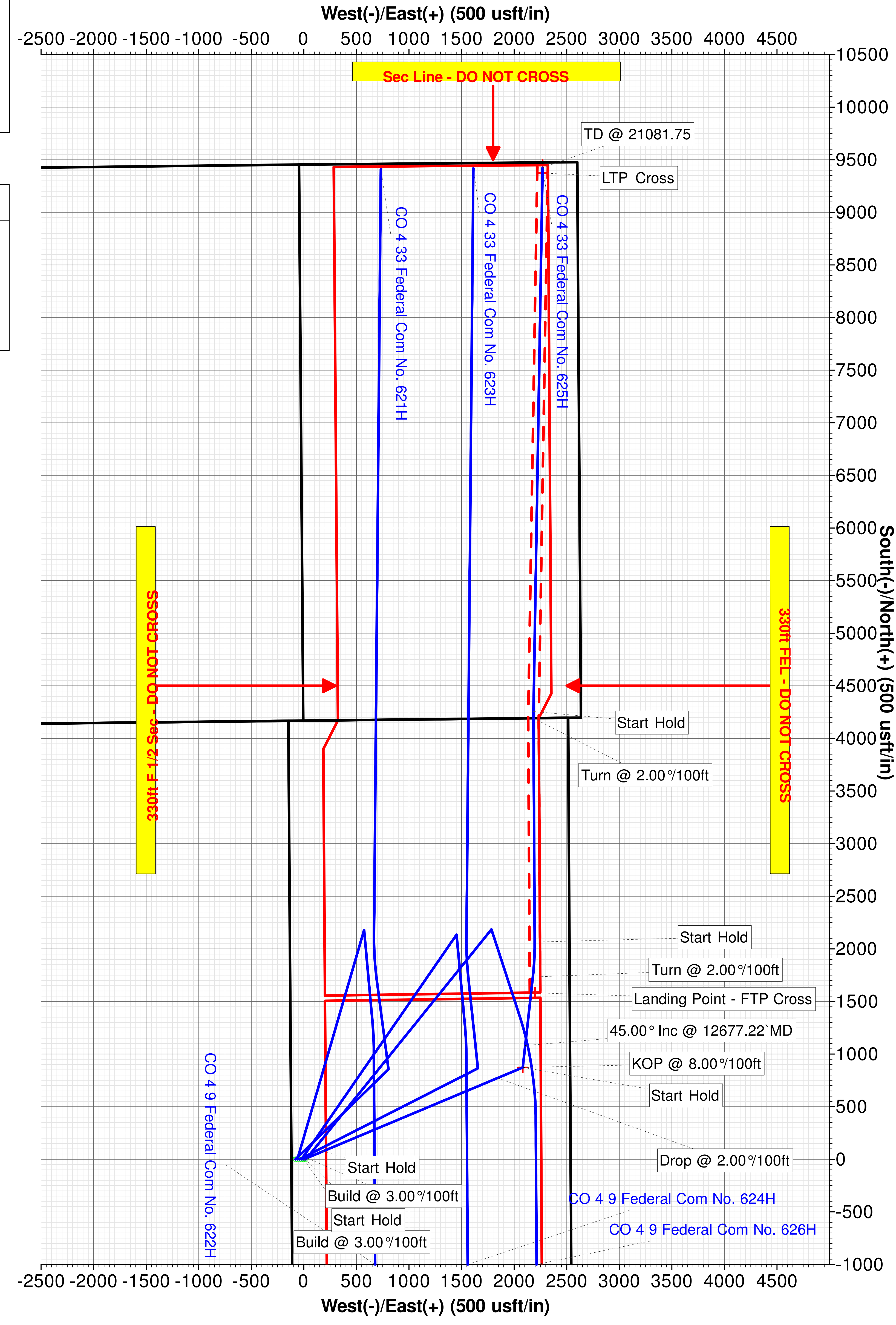
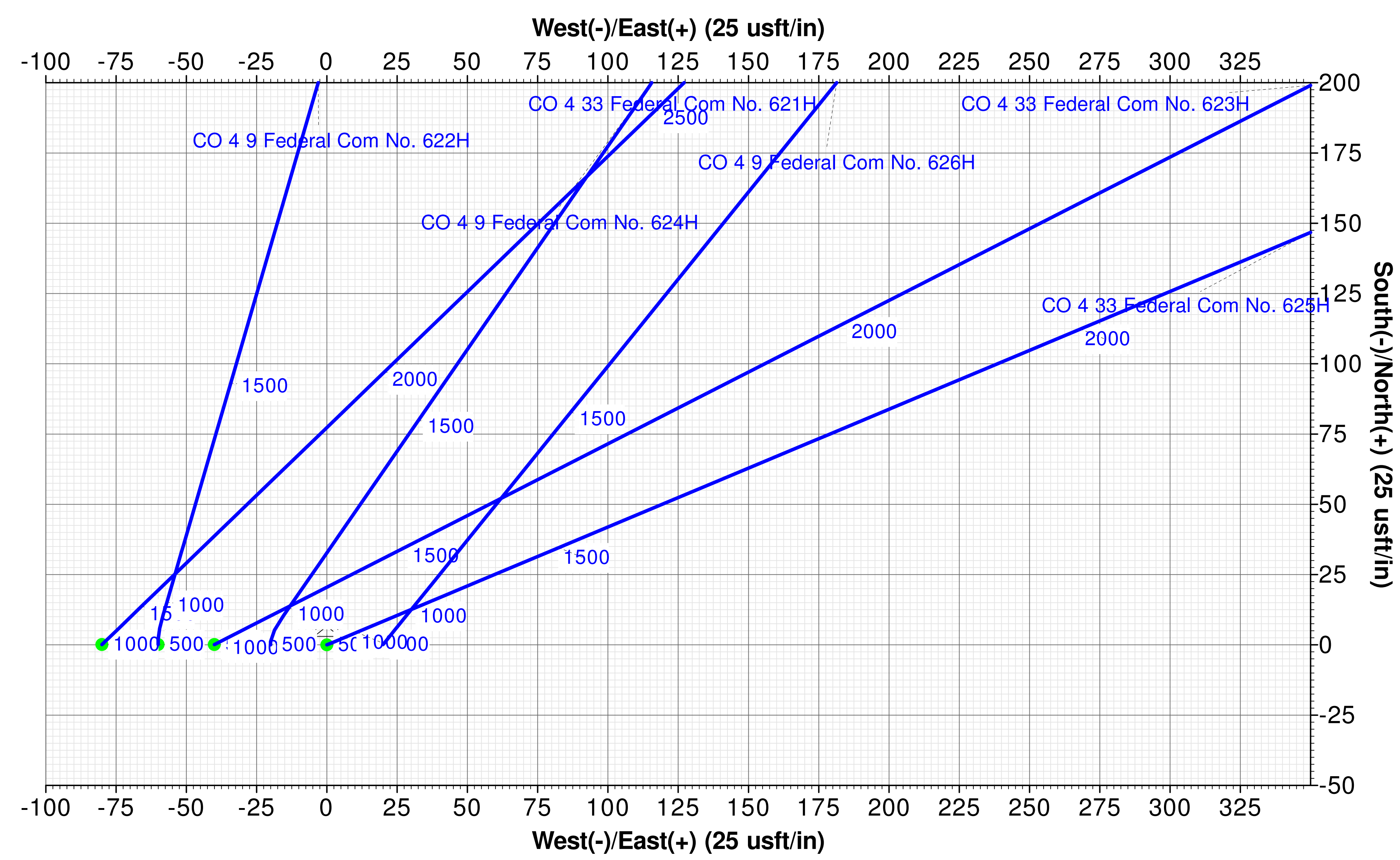
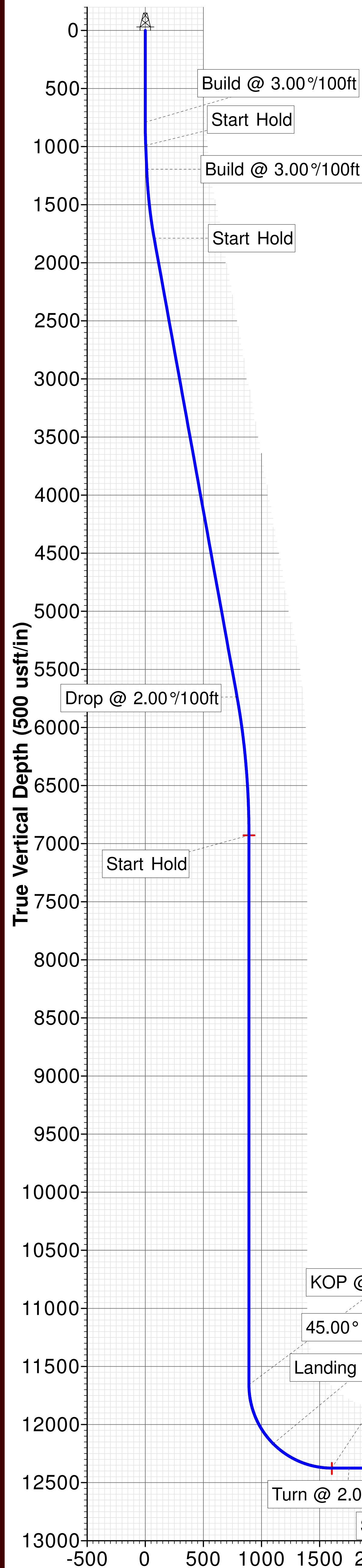


**Azimuths to Grid North**  
 True North: -0.35°  
 Magnetic North: 5.84°  
**Magnetic Field**  
 Strength: 47078.6nT  
 Dip Angle: 59.64°  
 Date: 3/1/2026  
 Model: BGM2025

SECTION DETAILS									
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	V Sect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
790.00	0.00	0.00	790.00	0.00	0.00	0.00	0.00	0.00	Build @ 3.00%/100ft
990.00	6.00	67.26	989.63	4.04	9.65	3.00	67.26	4.13	Start Hold
1196.50	6.00	67.26	1195.00	12.39	29.56	0.00	0.00	12.66	Build @ 3.00%/100ft
1815.16	24.56	67.26	1789.19	75.15	179.26	3.00	-0.01	76.80	Start Hold
6156.07	24.56	67.26	5737.36	772.73	1843.24	0.00	0.00	789.75	Drop @ 2.00%/100ft
7384.07	0.00	0.00	6928.10	872.94	2082.27	2.00	180.00	892.16	Start Hold
12114.72	0.00	0.00	11658.75	872.94	2082.27	0.00	0.00	892.16	KOP @ 8.00%/100ft
13238.84	89.93	6.35	12374.94	1583.87	2161.39	8.00	6.35	1603.80	Landing Point - FTP Cross
13388.84	89.93	6.35	12375.12	1732.95	2177.98	0.00	0.00	1753.02	Turn @ 2.00%/100ft
13721.87	89.93	359.69	12375.53	2065.33	2195.51	2.00	-90.01	2085.55	Start Hold
15849.28	89.93	359.69	12378.16	4192.71	2183.98	0.00	0.00	4212.73	Turn @ 2.00%/100ft
15912.66	89.93	0.96	12378.24	4256.09	2184.33	2.00	90.00	4276.11	Start Hold
21031.75	89.93	0.96	12384.56	9374.46	2269.82	0.00	0.00	9395.05	LTP Cross
21081.75	89.93	0.96	12384.62	9424.45	2270.65	0.00	0.00	9445.05	TD @ 21081.75

WELL DETAILS					
GL 3471ft + RKB 28.5ft @ 3499.50usft (Patterson 815)					
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	420775.47	702446.13	32° 9' 18.50 N	103° 40' 45.02 W

DESIGN TARGET DETAILS							
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
CO 625H VT	6928.10	872.94	2082.27	421648.41	704528.40	32° 9' 27.01 N	103° 40' 20.74 W
CO 625H MP (330' FEL)	12374.94	4192.71	2183.98	424968.18	704630.11	32° 9' 59.85 N	103° 40' 19.32 W
CO 625H FTP (2608' FNL/330' FEL)	12378.16	1584.53	2198.97	422360.01	704645.10	32° 9' 34.04 N	103° 40' 19.33 W
CO 625H LTP (100' FNL/330' FEL)	12384.56	9374.46	2269.82	430149.93	704715.95	32° 10' 51.13 N	103° 40' 17.95 W
CO 625H BHL (25' FNL/330' FEL)	12385.05	9449.21	2271.09	430224.68	704717.22	32° 10' 51.87 N	103° 40' 17.93 W



Created By: Stuart Fleming  
 Date: 8:28, February 10 2026



# CO Pad 621

PROJECT DETAILS: Lea County, NM (NAD27 NME)

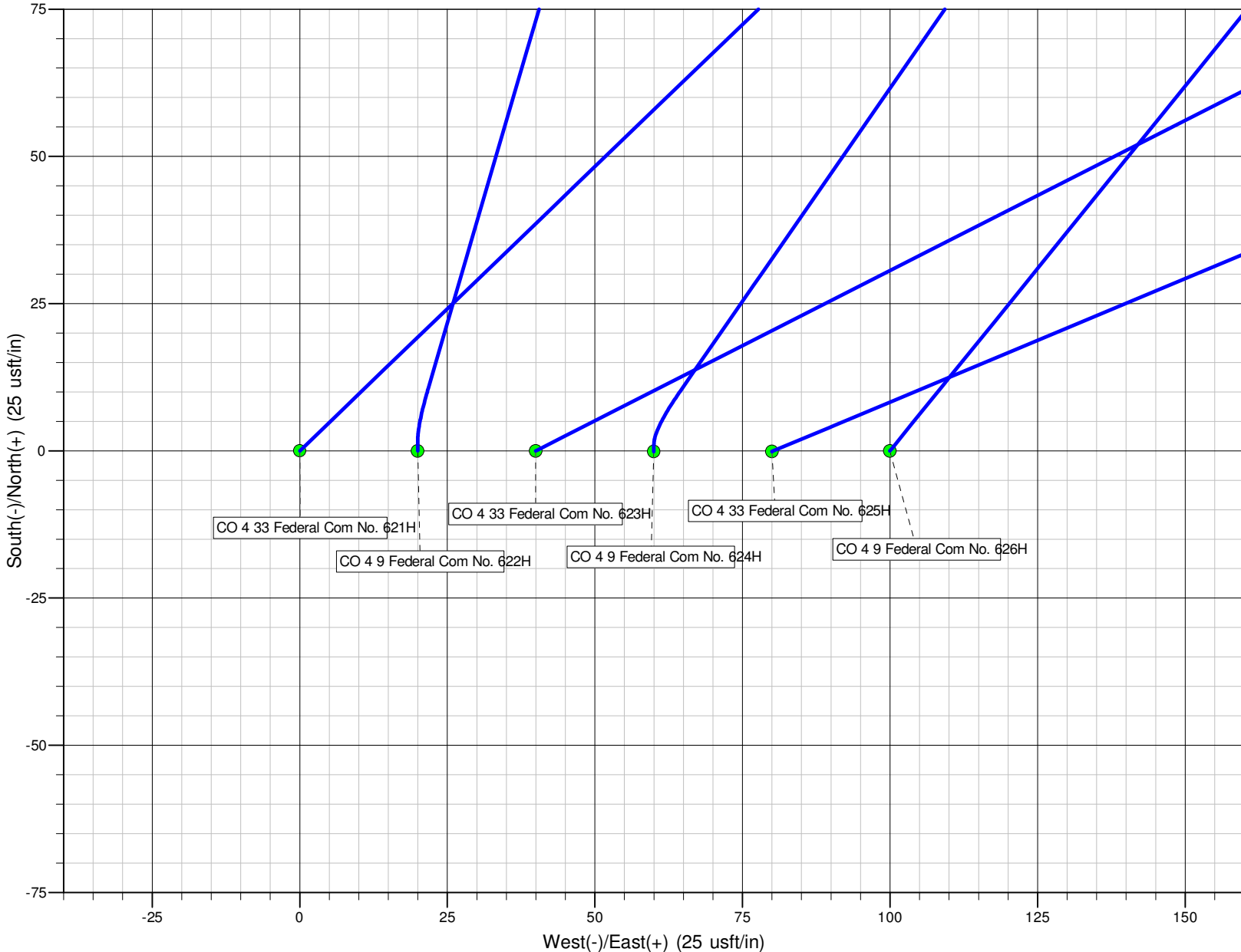
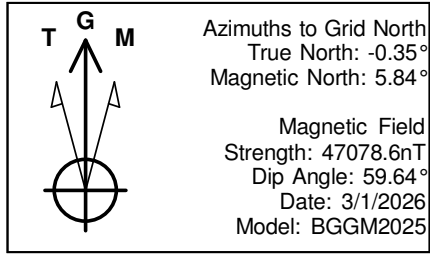
Geodetic System: US State Plane 1927 (Exact solution)  
Datum: NAD 1927 (NADCON CONUS)  
Ellipsoid: Clarke 1866  
Zone: New Mexico East 3001

System Datum: Mean Sea Level

SITE DETAILS: CO Pad 621

Site Centre Northing: 420775.58  
Easting: 702366.13

Positional Uncertainty: 5.00  
Convergence: 0.35  
Local North: Grid





**Patterson 815**

# Chevron USA, Inc.

Lea County, NM (NAD27 NME) CO Pad 621

API# 30-025-53562

CO 4 33 Federal Com No. 625H

OH - 53562

Plan: Plan 4 R1

## Sperry Drilling Services

# Combo Report

10 February, 2026

Well Coordinates: 32° 9' 18.50 N  
103° 40' 45.02 W

NAD 1927 (NADCON CONUS)  
New Mexico East 3001  
420,775.47 N  
702,446.13 E

Ground Level: 3,471.00 usft

Local Coordinate Origin:

Centered on Well CO 4 33 Federal Com No. 625H

Viewing Datum:

GL 3471ft + RKB 28.5ft @ 3499.50usft (Patterson 815)

TVDs to System:

N

**North Reference:**

**Grid**

Unit System:

API-US Survey Feet

Compass Version: 5000.17 Build: 04

Report Version: Midcon Combo v1.15

**HALLIBURTON**

## Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
0.00	0.00	0.00	0.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
100.00	0.00	0.00	100.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
200.00	0.00	0.00	200.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
300.00	0.00	0.00	300.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
400.00	0.00	0.00	400.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
500.00	0.00	0.00	500.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
700.00	0.00	0.00	700.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
790.00	0.00	0.00	790.00	0.00 N	0.00 E	420,775.47	702,446.13	0.00	0.00	0.00	
796.40	0.19	67.26	796.40	0.00 N	0.01 E	420,775.48	702,446.14	3.00	0.00	67.26	Build @ 3.00°/100ft Z (RSLR)
800.00	0.30	67.26	800.00	0.01 N	0.02 E	420,775.48	702,446.15	3.00	0.01	0.00	
900.00	3.30	67.26	899.94	1.22 N	2.92 E	420,776.70	702,449.05	3.00	1.25	0.00	
990.00	6.00	67.26	989.63	4.04 N	9.65 E	420,779.52	702,455.78	3.00	4.13	0.00	Start Hold
1,000.00	6.00	67.26	999.58	4.45 N	10.61 E	420,779.92	702,456.74	0.00	4.55	0.00	
1,072.82	6.00	67.26	1,072.00	7.39 N	17.63 E	420,782.86	702,463.76	0.00	7.55	0.00	13-3/8" Surface Casing
1,100.00	6.00	67.26	1,099.03	8.49 N	20.25 E	420,783.96	702,466.38	0.00	8.68	0.00	
1,132.83	6.00	67.26	1,131.68	9.82 N	23.42 E	420,785.29	702,469.55	0.00	10.03	0.00	Z (SLDO)
1,196.50	6.00	67.26	1,195.00	12.39 N	29.56 E	420,787.86	702,475.69	0.00	12.66	0.00	Build @ 3.00°/100ft
1,200.00	6.11	67.26	1,198.48	12.53 N	29.90 E	420,788.00	702,476.03	3.00	12.81	-0.01	
1,300.00	9.11	67.26	1,297.59	17.65 N	42.10 E	420,793.12	702,488.23	3.00	18.03	-0.01	
1,400.00	12.11	67.26	1,395.87	24.76 N	59.07 E	420,800.23	702,505.20	3.00	25.31	0.00	
1,500.00	15.11	67.26	1,493.06	33.85 N	80.76 E	420,809.33	702,526.89	3.00	34.60	0.00	
1,600.00	18.11	67.26	1,588.88	44.90 N	107.12 E	420,820.37	702,553.25	3.00	45.89	0.00	
1,700.00	21.11	67.26	1,683.07	57.87 N	138.06 E	420,833.34	702,584.19	3.00	59.15	0.00	
1,800.00	24.11	67.26	1,775.37	72.73 N	173.50 E	420,848.20	702,619.63	3.00	74.33	0.00	
1,815.16	24.56	67.26	1,789.19	75.15 N	179.26 E	420,850.62	702,625.39	3.00	76.80	0.00	Start Hold
1,900.00	24.56	67.26	1,866.35	88.78 N	211.78 E	420,864.25	702,657.91	0.00	90.73	0.00	
2,000.00	24.56	67.26	1,957.30	104.85 N	250.12 E	420,880.32	702,696.25	0.00	107.16	0.00	
2,100.00	24.56	67.26	2,048.26	120.92 N	288.45 E	420,896.39	702,734.58	0.00	123.58	0.00	
2,200.00	24.56	67.26	2,139.21	136.99 N	326.78 E	420,912.46	702,772.91	0.00	140.01	0.00	
2,300.00	24.56	67.26	2,230.16	153.06 N	365.11 E	420,928.53	702,811.24	0.00	156.43	0.00	
2,400.00	24.56	67.26	2,321.12	169.13 N	403.45 E	420,944.60	702,849.58	0.00	172.85	0.00	
2,500.00	24.56	67.26	2,412.07	185.20 N	441.78 E	420,960.67	702,887.91	0.00	189.28	0.00	
2,600.00	24.56	67.26	2,503.02	201.27 N	480.11 E	420,976.74	702,926.24	0.00	205.70	0.00	
2,700.00	24.56	67.26	2,593.97	217.34 N	518.44 E	420,992.81	702,964.57	0.00	222.13	0.00	
2,800.00	24.56	67.26	2,684.93	233.41 N	556.77 E	421,008.88	703,002.90	0.00	238.55	0.00	

**Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
2,900.00	24.56	67.26	2,775.88	249.48 N	595.11 E	421,024.95	703,041.24	0.00	254.97	0.00	
3,000.00	24.56	67.26	2,866.83	265.55 N	633.44 E	421,041.02	703,079.57	0.00	271.40	0.00	
3,100.00	24.56	67.26	2,957.78	281.62 N	671.77 E	421,057.09	703,117.90	0.00	287.82	0.00	
3,135.10	24.56	67.26	2,989.71	287.26 N	685.23 E	421,062.73	703,131.36	0.00	293.59	0.00	Z (CSTL)
3,200.00	24.56	67.26	3,048.74	297.69 N	710.10 E	421,073.16	703,156.23	0.00	304.25	0.00	
3,300.00	24.56	67.26	3,139.69	313.76 N	748.44 E	421,089.23	703,194.57	0.00	320.67	0.00	
3,400.00	24.56	67.26	3,230.64	329.83 N	786.77 E	421,105.30	703,232.90	0.00	337.09	0.00	
3,500.00	24.56	67.26	3,321.59	345.90 N	825.10 E	421,121.37	703,271.23	0.00	353.52	0.00	
3,600.00	24.56	67.26	3,412.55	361.97 N	863.43 E	421,137.44	703,309.56	0.00	369.94	0.00	
3,700.00	24.56	67.26	3,503.50	378.04 N	901.77 E	421,153.51	703,347.90	0.00	386.37	0.00	
3,800.00	24.56	67.26	3,594.45	394.11 N	940.10 E	421,169.58	703,386.23	0.00	402.79	0.00	
3,900.00	24.56	67.26	3,685.40	410.18 N	978.43 E	421,185.65	703,424.56	0.00	419.21	0.00	
4,000.00	24.56	67.26	3,776.36	426.25 N	1,016.76 E	421,201.72	703,462.89	0.00	435.64	0.00	
4,100.00	24.56	67.26	3,867.31	442.32 N	1,055.10 E	421,217.79	703,501.23	0.00	452.06	0.00	
4,200.00	24.56	67.26	3,958.26	458.39 N	1,093.43 E	421,233.86	703,539.56	0.00	468.48	0.00	
4,300.00	24.56	67.26	4,049.22	474.46 N	1,131.76 E	421,249.93	703,577.89	0.00	484.91	0.00	
4,400.00	24.56	67.26	4,140.17	490.53 N	1,170.09 E	421,266.00	703,616.22	0.00	501.33	0.00	
4,500.00	24.56	67.26	4,231.12	506.60 N	1,208.43 E	421,282.07	703,654.56	0.00	517.76	0.00	
4,600.00	24.56	67.26	4,322.07	522.67 N	1,246.76 E	421,298.14	703,692.89	0.00	534.18	0.00	
4,700.00	24.56	67.26	4,413.03	538.74 N	1,285.09 E	421,314.21	703,731.22	0.00	550.60	0.00	
4,800.00	24.56	67.26	4,503.98	554.81 N	1,323.42 E	421,330.28	703,769.55	0.00	567.03	0.00	
4,900.00	24.56	67.26	4,594.93	570.88 N	1,361.75 E	421,346.35	703,807.88	0.00	583.45	0.00	
4,938.88	24.56	67.26	4,630.29	577.13 N	1,376.66 E	421,352.60	703,822.79	0.00	589.84	0.00	10-3/4" Intermediate Casing
4,993.85	24.56	67.26	4,680.29	585.96 N	1,397.73 E	421,361.43	703,843.86	0.00	598.87	0.00	Z (LMAR)
5,000.00	24.56	67.26	4,685.88	586.95 N	1,400.09 E	421,362.42	703,846.22	0.00	599.88	0.00	
5,043.48	24.56	67.26	4,725.43	593.94 N	1,416.75 E	421,369.41	703,862.88	0.00	607.02	0.00	Z (BEL)
5,100.00	24.56	67.26	4,776.84	603.02 N	1,438.42 E	421,378.49	703,884.55	0.00	616.30	0.00	
5,200.00	24.56	67.26	4,867.79	619.09 N	1,476.75 E	421,394.56	703,922.88	0.00	632.72	0.00	
5,300.00	24.56	67.26	4,958.74	635.16 N	1,515.08 E	421,410.63	703,961.21	0.00	649.15	0.00	
5,400.00	24.56	67.26	5,049.69	651.23 N	1,553.42 E	421,426.70	703,999.55	0.00	665.57	0.00	
5,500.00	24.56	67.26	5,140.65	667.30 N	1,591.75 E	421,442.77	704,037.88	0.00	682.00	0.00	
5,600.00	24.56	67.26	5,231.60	683.37 N	1,630.08 E	421,458.84	704,076.21	0.00	698.42	0.00	
5,700.00	24.56	67.26	5,322.55	699.44 N	1,668.41 E	421,474.91	704,114.54	0.00	714.84	0.00	
5,800.00	24.56	67.26	5,413.50	715.51 N	1,706.75 E	421,490.98	704,152.88	0.00	731.27	0.00	
5,900.00	24.56	67.26	5,504.46	731.58 N	1,745.08 E	421,507.05	704,191.21	0.00	747.69	0.00	
6,000.00	24.56	67.26	5,595.41	747.65 N	1,783.41 E	421,523.12	704,229.54	0.00	764.11	0.00	
6,002.68	24.56	67.26	5,597.85	748.08 N	1,784.44 E	421,523.55	704,230.57	0.00	764.56	0.00	Z (CHR)

**Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
6,100.00	24.56	67.26	5,686.36	763.72 N	1,821.74 E	421,539.19	704,267.87	0.00	780.54	0.00	
6,156.07	24.56	67.26	5,737.36	772.73 N	1,843.24 E	421,548.20	704,289.37	0.00	789.75	0.00	Drop @ 2.00°/100ft
6,200.00	23.68	67.26	5,777.45	779.67 N	1,859.79 E	421,555.14	704,305.92	2.00	796.84	180.00	
6,300.00	21.68	67.26	5,869.72	794.58 N	1,895.35 E	421,570.05	704,341.48	2.00	812.08	180.00	
6,400.00	19.68	67.26	5,963.27	808.23 N	1,927.92 E	421,583.71	704,374.05	2.00	826.03	180.00	
6,500.00	17.68	67.26	6,057.99	820.62 N	1,957.46 E	421,596.09	704,403.59	2.00	838.69	180.00	
6,600.00	15.68	67.26	6,153.78	831.71 N	1,983.93 E	421,607.19	704,430.06	2.00	850.03	180.00	
6,700.00	13.68	67.26	6,250.51	841.51 N	2,007.30 E	421,616.99	704,453.43	2.00	860.04	180.00	
6,800.00	11.68	67.26	6,348.07	850.00 N	2,027.55 E	421,625.47	704,473.68	2.00	868.72	180.00	
6,900.00	9.68	67.26	6,446.33	857.17 N	2,044.64 E	421,632.64	704,490.77	2.00	876.04	-180.00	
7,000.00	7.68	67.26	6,545.18	863.00 N	2,058.56 E	421,638.47	704,504.69	2.00	882.01	180.00	
7,100.00	5.68	67.26	6,644.49	867.50 N	2,069.29 E	421,642.97	704,515.42	2.00	886.60	180.00	
7,200.00	3.68	67.26	6,744.15	870.65 N	2,076.82 E	421,646.13	704,522.95	2.00	889.83	180.00	
7,300.00	1.68	67.26	6,844.04	872.46 N	2,081.13 E	421,647.94	704,527.26	2.00	891.68	180.00	
7,384.07	0.00	0.00	6,928.10	872.94 N	2,082.27 E	421,648.41	704,528.40	2.00	892.16	-180.00	Start Hold - Z (BCN) - CO 625H VT
7,400.00	0.00	0.00	6,944.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
7,500.00	0.00	0.00	7,044.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
7,600.00	0.00	0.00	7,144.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
7,700.00	0.00	0.00	7,244.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
7,800.00	0.00	0.00	7,344.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
7,900.00	0.00	0.00	7,444.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,000.00	0.00	0.00	7,544.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,100.00	0.00	0.00	7,644.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,200.00	0.00	0.00	7,744.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,300.00	0.00	0.00	7,844.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,400.00	0.00	0.00	7,944.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,500.00	0.00	0.00	8,044.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,600.00	0.00	0.00	8,144.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,700.00	0.00	0.00	8,244.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,800.00	0.00	0.00	8,344.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
8,900.00	0.00	0.00	8,444.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,000.00	0.00	0.00	8,544.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,044.83	0.00	0.00	8,588.86	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	Z (BSL)
9,100.00	0.00	0.00	8,644.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,169.22	0.00	0.00	8,713.25	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	AVU
9,200.00	0.00	0.00	8,744.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,300.00	0.00	0.00	8,844.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	

**HALLIBURTON****Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
9,400.00	0.00	0.00	8,944.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,500.00	0.00	0.00	9,044.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,600.00	0.00	0.00	9,144.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,700.00	0.00	0.00	9,244.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,800.00	0.00	0.00	9,344.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
9,900.00	0.00	0.00	9,444.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,000.00	0.00	0.00	9,544.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,081.65	0.00	0.00	9,625.68	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	FBU
10,100.00	0.00	0.00	9,644.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,200.00	0.00	0.00	9,744.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,300.00	0.00	0.00	9,844.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,349.84	0.00	0.00	9,893.87	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	FBL
10,400.00	0.00	0.00	9,944.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,500.00	0.00	0.00	10,044.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,600.00	0.00	0.00	10,144.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,700.00	0.00	0.00	10,244.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,752.11	0.00	0.00	10,296.14	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	SBU
10,800.00	0.00	0.00	10,344.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
10,900.00	0.00	0.00	10,444.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,000.00	0.00	0.00	10,544.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,100.00	0.00	0.00	10,644.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,200.00	0.00	0.00	10,744.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,259.23	0.00	0.00	10,803.26	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	SBL
11,300.00	0.00	0.00	10,844.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,400.00	0.00	0.00	10,944.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,500.00	0.00	0.00	11,044.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,600.00	0.00	0.00	11,144.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,700.00	0.00	0.00	11,244.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,761.10	0.00	0.00	11,305.13	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	7-5/8" Intermediate Casing
11,800.00	0.00	0.00	11,344.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
11,900.00	0.00	0.00	11,444.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
12,000.00	0.00	0.00	11,544.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
12,008.75	0.00	0.00	11,552.78	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	TBS
12,100.00	0.00	0.00	11,644.03	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	
12,114.72	0.00	0.00	11,658.75	872.94 N	2,082.27 E	421,648.41	704,528.40	0.00	892.16	0.00	KOP @ 8.00°/100ft
12,200.00	6.82	6.35	11,743.83	877.98 N	2,082.83 E	421,653.45	704,528.96	8.00	897.21	6.35	

**HALLIBURTON****Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
12,300.00	14.82	6.35	11,841.97	896.63 N	2,084.91 E	421,672.10	704,531.04	8.00	915.87	0.00	
12,400.00	22.82	6.35	11,936.54	928.67 N	2,088.47 E	421,704.14	704,534.60	8.00	947.95	0.00	
12,484.72	29.60	6.35	12,012.51	965.84 N	2,092.61 E	421,741.31	704,538.74	8.00	985.15	0.00	WCA
12,500.00	30.82	6.35	12,025.71	973.48 N	2,093.46 E	421,748.95	704,539.59	8.00	992.80	0.00	
12,600.00	38.82	6.35	12,107.74	1,030.18 N	2,099.77 E	421,805.66	704,545.90	8.00	1,049.56	0.00	
12,677.22	45.00	6.35	12,165.17	1,081.42 N	2,105.47 E	421,856.90	704,551.60	8.00	1,100.85	0.00	45.00° Inc @ 12677.22'MD
12,700.00	46.82	6.35	12,181.02	1,097.69 N	2,107.28 E	421,873.16	704,553.41	8.00	1,117.13	0.00	
12,713.28	47.89	6.35	12,190.02	1,107.39 N	2,108.36 E	421,882.87	704,554.49	8.00	1,126.85	0.00	WCA1
12,800.00	54.82	6.35	12,244.14	1,174.67 N	2,115.85 E	421,950.14	704,561.98	8.00	1,194.19	0.00	
12,900.00	62.82	6.35	12,295.87	1,259.63 N	2,125.30 E	422,035.10	704,571.43	8.00	1,279.24	0.00	
13,000.00	70.82	6.35	12,335.20	1,350.92 N	2,135.46 E	422,126.39	704,581.59	8.00	1,370.62	0.00	
13,100.00	78.82	6.35	12,361.36	1,446.76 N	2,146.13 E	422,222.24	704,592.26	8.00	1,466.55	0.00	
13,200.00	86.82	6.35	12,373.84	1,545.29 N	2,157.09 E	422,320.76	704,603.22	8.00	1,565.18	0.00	
13,238.84	89.93	6.35	12,374.94	1,583.87 N	2,161.39 E	422,359.34	704,607.52	8.00	1,603.80	0.00	Landing Point - FTP Cross
13,243.66	89.93	6.35	12,374.95	1,588.66 N	2,161.92 E	422,364.13	704,608.05	0.00	1,608.59	0.00	CO 625H FTP (2608' FNL/330' FEL)
13,300.00	89.93	6.35	12,375.01	1,644.66 N	2,168.15 E	422,420.13	704,614.28	0.00	1,664.64	0.00	
13,388.84	89.93	6.35	12,375.12	1,732.95 N	2,177.98 E	422,508.42	704,624.11	0.00	1,753.02	0.00	Turn @ 2.00°/100ft
13,400.00	89.93	6.13	12,375.14	1,744.05 N	2,179.19 E	422,519.52	704,625.32	2.00	1,764.13	-90.01	
13,500.00	89.93	4.13	12,375.26	1,843.64 N	2,188.12 E	422,619.11	704,634.25	2.00	1,863.80	-90.01	
13,600.00	89.93	2.13	12,375.38	1,943.49 N	2,193.58 E	422,718.96	704,639.71	2.00	1,963.69	-90.01	
13,700.00	89.93	0.13	12,375.51	2,043.46 N	2,195.54 E	422,818.93	704,641.67	2.00	2,063.68	-90.01	
13,721.87	89.93	359.69	12,375.53	2,065.33 N	2,195.51 E	422,840.81	704,641.64	2.00	2,085.55	-90.00	Start Hold
13,800.00	89.93	359.69	12,375.63	2,143.46 N	2,195.09 E	422,918.93	704,641.22	0.00	2,163.67	0.00	
13,900.00	89.93	359.69	12,375.75	2,243.46 N	2,194.54 E	423,018.93	704,640.67	0.00	2,263.66	0.00	
14,000.00	89.93	359.69	12,375.88	2,343.46 N	2,194.00 E	423,118.93	704,640.13	0.00	2,363.65	0.00	
14,100.00	89.93	359.69	12,376.00	2,443.46 N	2,193.46 E	423,218.93	704,639.59	0.00	2,463.64	0.00	
14,200.00	89.93	359.69	12,376.12	2,543.45 N	2,192.92 E	423,318.93	704,639.05	0.00	2,563.63	0.00	
14,300.00	89.93	359.69	12,376.25	2,643.45 N	2,192.38 E	423,418.93	704,638.51	0.00	2,663.62	0.00	
14,400.00	89.93	359.69	12,376.37	2,743.45 N	2,191.83 E	423,518.92	704,637.96	0.00	2,763.61	0.00	
14,500.00	89.93	359.69	12,376.49	2,843.45 N	2,191.29 E	423,618.92	704,637.42	0.00	2,863.60	0.00	
14,600.00	89.93	359.69	12,376.62	2,943.45 N	2,190.75 E	423,718.92	704,636.88	0.00	2,963.59	0.00	
14,700.00	89.93	359.69	12,376.74	3,043.45 N	2,190.21 E	423,818.92	704,636.34	0.00	3,063.58	0.00	
14,800.00	89.93	359.69	12,376.86	3,143.44 N	2,189.66 E	423,918.92	704,635.79	0.00	3,163.56	0.00	
14,900.00	89.93	359.69	12,376.99	3,243.44 N	2,189.12 E	424,018.92	704,635.25	0.00	3,263.55	0.00	
15,000.00	89.93	359.69	12,377.11	3,343.44 N	2,188.58 E	424,118.91	704,634.71	0.00	3,363.54	0.00	
15,100.00	89.93	359.69	12,377.23	3,443.44 N	2,188.04 E	424,218.91	704,634.17	0.00	3,463.53	0.00	
15,200.00	89.93	359.69	12,377.36	3,543.44 N	2,187.50 E	424,318.91	704,633.63	0.00	3,563.52	0.00	

**HALLIBURTON****Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
15,300.00	89.93	359.69	12,377.48	3,643.44 N	2,186.95 E	424,418.91	704,633.08	0.00	3,663.51	0.00	
15,400.00	89.93	359.69	12,377.61	3,743.44 N	2,186.41 E	424,518.91	704,632.54	0.00	3,763.50	0.00	
15,500.00	89.93	359.69	12,377.73	3,843.43 N	2,185.87 E	424,618.91	704,632.00	0.00	3,863.49	0.00	
15,600.00	89.93	359.69	12,377.85	3,943.43 N	2,185.33 E	424,718.91	704,631.46	0.00	3,963.48	0.00	
15,700.00	89.93	359.69	12,377.98	4,043.43 N	2,184.78 E	424,818.90	704,630.91	0.00	4,063.47	0.00	
15,800.00	89.93	359.69	12,378.10	4,143.43 N	2,184.24 E	424,918.90	704,630.37	0.00	4,163.46	0.00	
15,849.28	89.93	359.69	12,378.16	4,192.71 N	2,183.98 E	424,968.18	704,630.11	0.00	4,212.73	0.00	Turn @ 2.00°/100ft - CO 625H MP (330' FEL)
15,900.00	89.93	0.70	12,378.22	4,243.43 N	2,184.15 E	425,018.90	704,630.28	2.00	4,263.45	90.00	
15,912.66	89.93	0.96	12,378.24	4,256.09 N	2,184.33 E	425,031.56	704,630.46	2.00	4,276.11	90.00	Start Hold
16,000.00	89.93	0.96	12,378.35	4,343.41 N	2,185.79 E	425,118.89	704,631.92	0.00	4,363.45	0.00	
16,100.00	89.93	0.96	12,378.47	4,443.40 N	2,187.46 E	425,218.87	704,633.59	0.00	4,463.44	0.00	
16,200.00	89.93	0.96	12,378.59	4,543.39 N	2,189.13 E	425,318.86	704,635.26	0.00	4,563.44	0.00	
16,300.00	89.93	0.96	12,378.72	4,643.37 N	2,190.80 E	425,418.84	704,636.93	0.00	4,663.44	0.00	
16,400.00	89.93	0.96	12,378.84	4,743.36 N	2,192.47 E	425,518.83	704,638.60	0.00	4,763.44	0.00	
16,500.00	89.93	0.96	12,378.96	4,843.34 N	2,194.14 E	425,618.82	704,640.27	0.00	4,863.43	0.00	
16,600.00	89.93	0.96	12,379.09	4,943.33 N	2,195.81 E	425,718.80	704,641.94	0.00	4,963.43	0.00	
16,700.00	89.93	0.96	12,379.21	5,043.32 N	2,197.48 E	425,818.79	704,643.61	0.00	5,063.43	0.00	
16,800.00	89.93	0.96	12,379.33	5,143.30 N	2,199.15 E	425,918.77	704,645.28	0.00	5,163.42	0.00	
16,900.00	89.93	0.96	12,379.46	5,243.29 N	2,200.82 E	426,018.76	704,646.95	0.00	5,263.42	0.00	
17,000.00	89.93	0.96	12,379.58	5,343.27 N	2,202.49 E	426,118.75	704,648.62	0.00	5,363.42	0.00	
17,100.00	89.93	0.96	12,379.70	5,443.26 N	2,204.16 E	426,218.73	704,650.29	0.00	5,463.42	0.00	
17,200.00	89.93	0.96	12,379.83	5,543.25 N	2,205.83 E	426,318.72	704,651.96	0.00	5,563.41	0.00	
17,300.00	89.93	0.96	12,379.95	5,643.23 N	2,207.50 E	426,418.70	704,653.63	0.00	5,663.41	0.00	
17,400.00	89.93	0.96	12,380.08	5,743.22 N	2,209.17 E	426,518.69	704,655.30	0.00	5,763.41	0.00	
17,500.00	89.93	0.96	12,380.20	5,843.20 N	2,210.84 E	426,618.68	704,656.97	0.00	5,863.40	0.00	
17,600.00	89.93	0.96	12,380.32	5,943.19 N	2,212.51 E	426,718.66	704,658.64	0.00	5,963.40	0.00	
17,700.00	89.93	0.96	12,380.45	6,043.18 N	2,214.18 E	426,818.65	704,660.31	0.00	6,063.40	0.00	
17,800.00	89.93	0.96	12,380.57	6,143.16 N	2,215.85 E	426,918.63	704,661.98	0.00	6,163.40	0.00	
17,900.00	89.93	0.96	12,380.69	6,243.15 N	2,217.52 E	427,018.62	704,663.65	0.00	6,263.39	0.00	
18,000.00	89.93	0.96	12,380.82	6,343.13 N	2,219.19 E	427,118.61	704,665.32	0.00	6,363.39	0.00	
18,100.00	89.93	0.96	12,380.94	6,443.12 N	2,220.86 E	427,218.59	704,666.99	0.00	6,463.39	0.00	
18,140.91	89.93	0.96	12,380.99	6,484.02 N	2,221.54 E	427,259.49	704,667.67	0.00	6,504.29	0.00	CO_WCA1_TGT1
18,200.00	89.93	0.96	12,381.06	6,543.11 N	2,222.53 E	427,318.58	704,668.66	0.00	6,563.38	0.00	
18,300.00	89.93	0.96	12,381.19	6,643.09 N	2,224.20 E	427,418.56	704,670.33	0.00	6,663.38	0.00	
18,400.00	89.93	0.96	12,381.31	6,743.08 N	2,225.87 E	427,518.55	704,672.00	0.00	6,763.38	0.00	
18,500.00	89.93	0.96	12,381.43	6,843.06 N	2,227.54 E	427,618.54	704,673.67	0.00	6,863.38	0.00	
18,600.00	89.93	0.96	12,381.56	6,943.05 N	2,229.21 E	427,718.52	704,675.34	0.00	6,963.37	0.00	

**HALLIBURTON****Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1**

Measured Depth (usft)	Inclination (°)	Grid Azimuth (°)	Vertical Depth (usft)	Local Coordinates		Map Coordinates		Dogleg Rate (°/100ft)	Vertical Section (usft)	Toolface Angle (°)	Comments
				Northing (usft)	Easting (usft)	Northing (usft)	Easting (usft)				
18,700.00	89.93	0.96	12,381.68	7,043.04 N	2,230.88 E	427,818.51	704,677.01	0.00	7,063.37	0.00	
18,800.00	89.93	0.96	12,381.80	7,143.02 N	2,232.55 E	427,918.49	704,678.68	0.00	7,163.37	0.00	
18,900.00	89.93	0.96	12,381.93	7,243.01 N	2,234.22 E	428,018.48	704,680.35	0.00	7,263.36	0.00	
19,000.00	89.93	0.96	12,382.05	7,342.99 N	2,235.89 E	428,118.47	704,682.02	0.00	7,363.36	0.00	
19,100.00	89.93	0.96	12,382.17	7,442.98 N	2,237.56 E	428,218.45	704,683.69	0.00	7,463.36	0.00	
19,200.00	89.93	0.96	12,382.30	7,542.97 N	2,239.23 E	428,318.44	704,685.36	0.00	7,563.36	0.00	
19,300.00	89.93	0.96	12,382.42	7,642.95 N	2,240.90 E	428,418.42	704,687.03	0.00	7,663.35	0.00	
19,400.00	89.93	0.96	12,382.54	7,742.94 N	2,242.57 E	428,518.41	704,688.70	0.00	7,763.35	0.00	
19,500.00	89.93	0.96	12,382.67	7,842.92 N	2,244.24 E	428,618.40	704,690.37	0.00	7,863.35	0.00	
19,600.00	89.93	0.96	12,382.79	7,942.91 N	2,245.91 E	428,718.38	704,692.04	0.00	7,963.34	0.00	
19,700.00	89.93	0.96	12,382.92	8,042.90 N	2,247.58 E	428,818.37	704,693.71	0.00	8,063.34	0.00	
19,800.00	89.93	0.96	12,383.04	8,142.88 N	2,249.25 E	428,918.35	704,695.38	0.00	8,163.34	0.00	
19,900.00	89.93	0.96	12,383.16	8,242.87 N	2,250.92 E	429,018.34	704,697.05	0.00	8,263.34	0.00	
20,000.00	89.93	0.96	12,383.29	8,342.85 N	2,252.59 E	429,118.33	704,698.72	0.00	8,363.33	0.00	
20,100.00	89.93	0.96	12,383.41	8,442.84 N	2,254.26 E	429,218.31	704,700.39	0.00	8,463.33	0.00	
20,200.00	89.93	0.96	12,383.53	8,542.83 N	2,255.93 E	429,318.30	704,702.06	0.00	8,563.33	0.00	
20,300.00	89.93	0.96	12,383.66	8,642.81 N	2,257.60 E	429,418.28	704,703.73	0.00	8,663.32	0.00	
20,400.00	89.93	0.96	12,383.78	8,742.80 N	2,259.27 E	429,518.27	704,705.40	0.00	8,763.32	0.00	
20,500.00	89.93	0.96	12,383.90	8,842.78 N	2,260.94 E	429,618.26	704,707.07	0.00	8,863.32	0.00	
20,600.00	89.93	0.96	12,384.03	8,942.77 N	2,262.61 E	429,718.24	704,708.74	0.00	8,963.32	0.00	
20,700.00	89.93	0.96	12,384.15	9,042.75 N	2,264.28 E	429,818.23	704,710.41	0.00	9,063.31	0.00	
20,800.00	89.93	0.96	12,384.27	9,142.74 N	2,265.95 E	429,918.21	704,712.08	0.00	9,163.31	0.00	
20,900.00	89.93	0.96	12,384.40	9,242.73 N	2,267.62 E	430,018.20	704,713.75	0.00	9,263.31	0.00	
21,000.00	89.93	0.96	12,384.52	9,342.71 N	2,269.29 E	430,118.19	704,715.42	0.00	9,363.30	0.00	
21,031.75	89.93	0.96	12,384.56	9,374.46 N	2,269.82 E	430,149.93	704,715.95	0.00	9,395.05	0.00	LTP Cross - CO 625H LTP (100' FNL/330' FEL)
21,081.75	89.93	0.96	12,384.62	9,424.45 N	2,270.65 E	430,199.93	704,716.79	0.00	9,445.05	0.00	TD @ 21081.75 - CO 625H BHL (25' FNL/330' FEL)

**Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1****Plan Annotations**

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
790.00	790.00	0.00	0.00	Build @ 3.00°/100ft
990.00	989.63	4.04	9.65	Start Hold
1,196.50	1,195.00	12.39	29.56	Build @ 3.00°/100ft
1,815.16	1,789.19	75.15	179.26	Start Hold
6,156.07	5,737.36	772.73	1,843.24	Drop @ 2.00°/100ft
7,384.07	6,928.10	872.94	2,082.27	Start Hold
12,114.72	11,658.75	872.94	2,082.27	KOP @ 8.00°/100ft
12,677.22	12,165.17	1,081.42	2,105.47	45.00° Inc @ 12677.22'MD
13,238.84	12,374.94	1,583.87	2,161.39	Landing Point - FTP Cross
13,388.84	12,375.12	1,732.95	2,177.98	Turn @ 2.00°/100ft
13,721.87	12,375.53	2,065.33	2,195.51	Start Hold
15,849.28	12,378.16	4,192.71	2,183.98	Turn @ 2.00°/100ft
15,912.66	12,378.24	4,256.09	2,184.33	Start Hold
21,031.75	12,384.56	9,374.46	2,269.82	LTP Cross
21,081.75	12,384.62	9,424.45	2,270.65	TD @ 21081.75

**Vertical Section Information**

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (usft)
				+N/_S (usft)	+E/-W (usft)	
User	No Target (Freehand)	0.53	Slot	0.00	0.00	0.00

**Survey tool program**

From (usft)	To (usft)	Survey/Plan	Survey Tool
0.00	1,072.82	Plan 4 R1	3_MWD+IFR1+Sag
1,072.82	4,938.88	Plan 4 R1	3_MWD+IFR1+MS+Sag
4,938.88	11,761.10	Plan 4 R1	3_MWD+IFR1+MS+Sag
11,761.10	21,081.75	Plan 4 R1	3_MWD+IFR1+MS+Sag

**Casing Details**

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (in)	Hole Diameter (in)
1,072.82	1,072.00	13-3/8" Surface Casing	13.375	17.500
4,938.88	4,630.29	10-3/4" Intermediate Casing	10.750	12.250
11,761.10	11,305.13	7-5/8" Intermediate Casing	7.625	8.500
21,081.76	12,384.62	5-1/2" Production Liner	5.500	6.100

**Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1****Formation Details**

Measured Depth (usft)	Vertical Depth (usft)	TVDSS (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
796.40	796.40	-2,703.10	Z (RSLR)			
1,132.83	1,131.68	-2,367.82	Z (SLDO)			
3,135.10	2,989.71	-509.79	Z (CSTL)			
4,993.85	4,680.29	1,180.79	Z (LMAR)			
5,043.48	4,725.43	1,225.93	Z (BEL)			
6,002.68	5,597.85	2,098.35	Z (CHR)			
7,384.07	6,928.10	3,428.60	Z (BCN)			
9,044.83	8,588.86	5,089.36	Z (BSL)			
9,169.22	8,713.25	5,213.75	AVU			
10,081.65	9,625.68	6,126.18	FBU			
10,349.84	9,893.87	6,394.37	FBL			
10,752.11	10,296.14	6,796.64	SBU			
11,259.23	10,803.26	7,303.76	SBL			
12,008.75	11,552.78	8,053.28	TBS			
12,484.72	12,012.51	8,513.01	WCA			
12,713.28	12,190.02	8,690.52	WCA1			
18,140.91	12,380.99	8,881.49	CO_WCA1_TGT1			

**Plan Report for CO 4 33 Federal Com No. 625H - Plan 4 R1****Design Targets**

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
CO 625H VT () - plan hits target center - Point	0.00	0.00	6,928.10	872.94	2,082.27	421,648.41	704,528.40	32° 9' 27.01 N	103° 40' 20.74 W
CO 625H MP (330' FEL) () - plan misses target center by 3.22usft at 15849.28usft MD (12378.16 TVD, 4192.71 N, 2183.98 E) - Point	0.00	0.00	12,374.94	4,192.71	2,183.98	424,968.18	704,630.11	32° 9' 59.85 N	103° 40' 19.32 W
CO 625H FTP (2608' FNL/330' FEL) () - plan misses target center by 37.42usft at 13243.66usft MD (12374.95 TVD, 1588.66 N, 2161.92 E) - Point	0.00	0.00	12,378.16	1,584.53	2,198.97	422,360.01	704,645.10	32° 9' 34.04 N	103° 40' 19.33 W
CO 625H LTP (100' FNL/330' FEL) () - plan hits target center - Point	0.00	0.00	12,384.56	9,374.46	2,269.82	430,149.93	704,715.95	32° 10' 51.13 N	103° 40' 17.95 W
CO 625H BHL (25' FNL/330' FEL) () - plan misses target center by 24.76usft at 21081.75usft MD (12384.62 TVD, 9424.45 N, 2270.65 E) - Point	0.00	0.00	12,385.05	9,449.21	2,271.09	430,224.68	704,717.22	32° 10' 51.87 N	103° 40' 17.93 W

**Directional Difficulty Index**

Average Dogleg over Survey:	0.70 °/100ft	Maximum Dogleg over Survey:	8.00 °/100ft at 13,238.84 usft
Net Tortousity applicable to Plans:	0.70 °/100ft	Directional Difficulty Index:	6.585

**Audit Info**

# HALLIBURTON

## North Reference Sheet for CO Pad 621 - CO 4 33 Federal Com No. 625H - OH - 53562

All data is in US Feet unless otherwise stated. Directions and Coordinates are relative to Grid North Reference.

Vertical Depths are relative to GL 3471ft + RKB 28.5ft @ 3499.50usft (Patterson 815). Northing and Easting are relative to CO 4 33 Federal Com No. 625H

Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 3001 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Transverse Mercator (Gauss-Kruger)

Central Meridian is 104° 20' 0.00 W°, Longitude Origin:0° 0' 0.00 E°, Latitude Origin:0° 0' 0.00 N°

False Easting: 500,000.00usft, False Northing: 0.00usft, Scale Reduction: 0.99995603

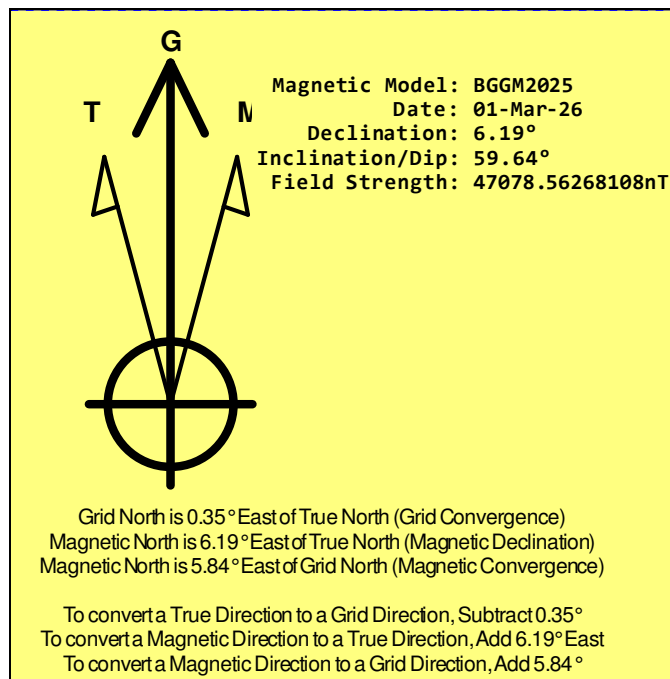
Grid Coordinates of Well: 420,775.47 usft N, 702,446.13 usft E

Geographical Coordinates of Well: 32° 9' 18.50 N, 103° 40' 45.02 W

Grid Convergence at Surface is: 0.35°

Based upon Minimum Curvature type calculations, at a Measured Depth of 21,081.75usft the Bottom Hole Displacement is 9,694.13usft in the Direction of 13.55° (Grid).

Magnetic Convergence at surface is: -5.84° ( 1 March 2026, , BGGM2025)



45 CFR 3171  
 Chevron  
 CO 4 33 FEDERAL 625H  
 Lea County, NM

**Pad Summary: CO Pad 621**

The table below lists all the wells for the given pad and their respective name and TVD's (ft) for their production target intervals:

Well Name(s)	Target TVD	Formation Desc.
CO 4 33 FEDERAL 621H	12,350	Wolfcamp A
CO 4 9 FEDERAL COM 622H	12,350	Wolfcamp A
CO 4 33 FEDERAL 623H	12,350	Wolfcamp A
CO 4 9 FEDERAL COM 624H	12,350	Wolfcamp A
CO 4 33 FEDERAL 625H	12,350	Wolfcamp A
CO 4 9 FEDERAL COM 626H	12,350	Wolfcamp A

**1. GEOLOGICAL TOPS**

Elevation: As seen in C-102

The estimated tops of important geologic markers are as follows:

FORMATION	LITHOLOGIES	TVD	MD	Producing Formation?
Rustler (RSLR)	Sandstone	887	888	No
Saldo (SLDO)	Anhydrite/Salt	1,213	1,219	No
Castile (CSTL)	Anhydrite/Salt	3,272	3,330	No
Lamar (LMAR)	Limestone/Shale	4,816	4,913	No
Bell Canyon (BEL)	Sandstone/Limestone	4,860	4,958	No
Cherry Canyon (CHR)	Sandstone/Siltstone	5,709	5,828	No
Brushy Canyon (BCN)	Sandstone/Limestone	7,093	7,233	No
Bone Spring (BSL)	Shale/Siltstone	8,736	8,876	No
Upper Avalon (AVU)	Shale	8,852	8,992	No
Lower Avalon (AVL)	Shale	9,218	9,358	No
First Bone Spring Upper (FBU)	Sandstone/Shale	9,742	9,882	No
First Bone Spring Lower (FBL)	Sandstone/Shale	10,068	10,208	No
Second Bone Spring Upper (SBU)	Sandstone/Shale	10,400	10,540	No
Second Bone Spring Lower (SBL)	Sandstone/Shale	10,911	11,051	No
Third Bone Spring (TBS)	Sandstone/Shale	11,647	11,787	No
Wolfcamp A (WCA)	Sandstone/Shale	12,070	12,224	Yes: Oil & Natural Gas

WELLBORE LOCATIONS	MD	TVD
SHL	-	-
KOP	12,096	11,659
FTP	13,220	12,375
LTP	21,016	12,385
BHL	21,066	12,385

Chevron  
CO 4 33 FEDERAL COM 625H  
Lea County, NM

**2. BOP EQUIPMENT AND TESTING**

Rating Depth 12,385 TVD

**Equipment**  
Chevron will have a minimum of a 5,000 psi rig stack for drill out below surface casing and a 10,000 psi rig stack for drilling the production hole section. See attached proposed schematics and 10,000 PSI Annular BOP Variance Request.

**Request Variance: Yes**

**Variance Request(s)**

Chevron respectfully request to vary from the 43 CFR 3172 where it states: "(A full BOP Test) shall be performed: when initially installed and whenever any seal subject to test pressure is broken." We propose to break test if able to finish the next hole section within 21 days of the previous full BOP test. No BOP components nor any break will ever surpass 21 days between testing. A break test will consist of a 250 psi low / ≥ 5,000 psi high for 10 min each test against the connection that was broken when skidding the rig. Upon the first nipple up of the pad a full BOP test will be performed. A full BOP test will be completed prior to drilling the production lateral sections unless the BOP connection was not broken prior to drilling that hole section (example: drilling straight from production into production liner hole section). A break test will only be performed on operations where BLM documentation states a 5M or less BOP can be utilized.

Chevron respectfully requests a variance to use a FMC Technologies UH-S Multibowl wellhead, which will be run through the rig floor on surface casing. BOPE will be nipped up and tested after cementing surface casing. Subsequent tests will be performed as needed, not to exceed 30 days. The field report from FMC Technologies and BOP test information will be provided in a subsequent report at the end of the well. Please see the attached wellhead schematic. An installation manual has been placed on file with the BLM office and remains unchanged from previous submittal. All tests performed by third party.

Chevron respectfully requests a variance from the 0.422" annular clearance requirement per 43 CFR3172 for the intermediate 1 (salt) section under the following condition:  
1. Annular clearance to meet or exceed 0.422" between intermediate casing ID and production casing connection OD for the first 500' of overlap between both strings.

**Testing Procedure**

The stack will be tested as specified in the attached testing requirements. Batch drilling of the surface, production, and production liner will take place. A full BOP test will be performed per hole section, unless approval from BLM is received otherwise (see variance request ). Flex choke hose will be used for all wells on the pad (see attached specs and variance). BOP test pressures and other documented tests may be recorded and documented via utilization of the Digital BOP Test Method in lieu of the standard test chart. In the event the digital system is unavailable, the standard test chart will be used.

**3. CASING PROGRAM**

a. The proposed PRIMARY casing program will be as follows:

Purpose	Top (MD)	Top (TVD)	Bot (MD)	Bot (TVD)	Hole Size	Csg Size	Weight	Grade	Thread
Surface	0'	0'	1,072'	1,072'	17.5"	13.375"	54.5 #	J-55	BTC
Intermediate 1	0'	0'	4,893'	4,796'	12.25"	10.75"	40.5 #	J-55	BTC
Intermediate 2	0'	0'	12,076'	11,639'	9.875"	7.625"	29.7 #	P-110ICY	W441
Production Liner (Primary)	11,876'	11,439'	21,066'	12,385'	6.75"	5"	13.0 #	P-110ICY	W421
Production Liner (Alternative)	11,876'	11,439'	21,066'	12,385'	6.75"	5-1/2"	17.0 #	P-110ICY	W451

Surface casing set below magenta dolomite and above top of salt (25 ft below los medianos)

- b. All casing strings will be new pipe.
- c. Casing design depths subject to revision based on directional drilling and geologic conditions encountered.
- d. Chevron will keep intermediate casing fluid filled at all times and while RIH. Chevron will check casing at a minimum of every 20 jts (~840'), and never to surpass 1/3 of casing, while running intermediate casing in order to maintain collapse SF.
- e. Chevron will keep 5" 13# Production liner fluid filled at all times and while RIH. Chevron will check casing at a minimum of every 20 jts (~840'), and never to surpass 1/3 of casing, while running production liner casing in order to maintain collapse SF.
- f. The 5.5" 17# W451 Production liner is an alternative liner that will be "floated" in the event of challenges running the 5" 13# fluid-filled liner

Casing String	Min SF Collapse	Min SF Burst	Min SF Axial (Joint)	Min SF Axial (Body)
Surface	2.03	1.51	15.56	14.60
Intermediate 1	Refer to attached casing design load analysis			
Intermediate 2	1.01	1.96	2.32	3.09
Production Liner (Primary)	Refer to attached casing design load analysis			
Production Liner (Alternative)	1.47	2.54	3.19	3.46

g. All minimum safety factors are calculated in bouyant conditions.

4. **CEMENTING PROGRAM**

Slurry	Type	Top	Bottom	Quantity	Yield	Density	%Excess	Volume	Additives
				(sks)	(cuft/sk)	(ppg)		(cuft)	
<b>Surface Casing 13-3/8"</b>									
Lead	Class C	0'	530'	91	2.29	12.8	25	208	Extender, Antifoam, Retarder, Viscosifier
Tail	Class C	530'	1,072'	690	1.35	14.8	25	931	Extender, Antifoam, Retarder, Viscosifier
<b>Intermediate 1 Casing 10-3/4"</b>									
<i>Planned single stage cement job</i>									
Lead	Class C	0'	3,893'	360	2.29	11.5	25	825	Extender, Antifoam, Retarder, Viscosifier
Tail	Class C	3,893'	4,893'	175	1.63	12.6	25	285	Extender, Antifoam, Retarder, Viscosifier
<i>Contingency: Top Job</i>									
1st Tail	Class C	0'	3,893'	857	1.35	14.8	25	1157	Extender, Antifoam, Retarder, Viscosifier
<b>Intermediate 2 Casing 7-5/8"</b>									
<i>Planned single stage cement job</i>									
Lead	Class C	0'	11,076'	797	3.52	10.5	25	2804	Extender, Antifoam, Retarder, Viscosifier
Tail	Class C	11,076'	12,076'	192	1.52	12.6	25	292	Extender, Antifoam, Retarder, Viscosifier
<i>Contingency: Top Job</i>									
1st Tail	Class C	0'	9,076'	1965	1.35	14.8	25	2652	Extender, Antifoam, Retarder, Viscosifier
<b>Production Liner 5</b>									
Lead	Class H	11,876'	21,066'	848	1.52	12.6	25	1288	Extender, Antifoam, Retarder, Viscosifier

Surface casing shall have at least one centralizer installed on each of the bottom three joints starting with the shoe joint.

Lea County, NM

5. **MUD PROGRAM**

Top	Bottom	Type	Min MW	Max MW at TD	Additional Characteristics
0'	1,072'	Spud Mud	8.3	10	
1,072'	4,893'	Brine	8.3	11.5	Saturated brine would be used through salt sections.
4,893'	12,076'	WBM/Brine	8.3	12.0	
12,076'	21,066'	OBM	8.6	13.0	Due to wellbore instability in the lateral, may exceed the MW window needed to maintain overburden stresses

A weighting agent and lost circulating material (LCM) will be onsite to mitigate pressure or lost circulation as hole conditions dictate.

If an open reserve pit is not approved by OCD, a closed system will be used consisting of above ground steel tanks and all wastes accumulated during drilling operations will be contained in a portable trash cage and removed from location and deposited in an approved sanitary landfill. If an open reserve pit is in place, pit construction, operation, and closure will follow all applicable rules and regulation. Sanitary wastes will be contained in a chemical porta-toilet and then hauled to an approved sanitary landfill.

All fluids and cuttings will be disposed of in accordance with New Mexico Oil Conservation Division rules and regulations. And transporting of E&P waste will follow EPA regulations and accompanying manifests.

A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, filtration, and pH.

Visual mud monitoring equipment shall be in place to detect volume changes indicating loss or gain of circulating fluid volume. When abnormal pressures are anticipated -- a pit volume totalizer (PVT), stroke counter, and flow sensor will be used to detect volume changes indicating loss or gain of circulating fluid volume.

6. **TESTING, LOGGING, AND CORING**

- a. **Production tests are not planned.**
- b. Logs run include: **Gamma Ray Log, Directional Survey**
- c. **Coring Operations are not planned.**

7. **ABNORMAL PRESSURES AND HYDROGEN SULFIDE**

Anticipated BHP	<b>8,372</b> psi
Anticipated BHT	<b>216</b> °F
Anticipated abnormal pressures?	<b>Yes</b>
Describe abnormal pressures	Pressure ramp begins in the bottom of the Third Bone Spring formation
Contingency plan(s) description:	<ul style="list-style-type: none"> <li>- Casing design accounts for pressure ramp</li> <li>- Mud weighting agents available on location to increase drilling fluid density</li> <li>- BOP, choke, and well control drills</li> <li>- BOP functioned and pressure tested</li> </ul>

Hydrogen sulfide gas is not anticipated: However the H2S Contingency plan is attached with this APD in the event that H2S is encountered

8. **OTHER ITEMS**

- a. **Batch drilling** will be employed whereby the drilling rig may drill a specific hole section on all wells prior to moving to the next hole section.
- b. **Shallow rig** may be utilized to drill surface or intermediate sections. The production section will not be drilled by the shallow rig.
- c. **Wait on cement** duration for surface and intermediate string(s) will be based on time for tail slurry to develop 500 psi compressive strength and will follow rules as laid out in 43 CFR 3172
- d. **Offline cementing** will be employed on the hole sections that run a long string casing to surface. Offline cementing schematic below.

<b>C-102</b>  Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department <b>OIL CONSERVATION DIVISION</b>	Revised July 9, 2024	
		Submittal Type:	<input type="checkbox"/> Initial Submittal
		<input checked="" type="checkbox"/> Amended Report	
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53562	Pool Code 98270	Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
Property Code 336267	Property Name CO 4 33 FEDERAL	Well Number 625H
OGRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Ground Level Elevation 3471'
Surface Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal		Mineral Owner: <input type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input checked="" type="checkbox"/> Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
O	4	25S	32E	N/A	1109	2540	32.155262° N	103.679650° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	33	24S	32E	N/A	25	330	32.181197° N	103.672125° W	LEA

Dedicated Acres 478.75	Infill or Defining Well INFILL	Defining Well API 30-025-53533	Overlapping Spacing Unit (Y/N) NO	Consolidation Code N/A
Order Numbers. NSL - PENDING			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from South	Ft. from East	Latitude	Longitude	County
I	4	25S	32E	N/A	2068	330	32.157916° N	103.672505° W	LEA


First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
H	4	25S	32E	N/A	2608	330	32.159581° N	103.672502° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from North	Ft. from East	Latitude	Longitude	County
A	33	24S	32E	N/A	100	330	32.180991° N	103.672125° W	LEA

Unitized Area or Area of Uniform Interest N/A	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation: 3471'
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<p><b>OPERATOR CERTIFICATIONS</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</p> <p><i>Cindy Herrera-Murillo</i> 04/09/2026                  Signature Date</p> <p><b>Cindy Herrera-Murillo</b></p> <p>Printed Name</p> <p>Cherreramurillo@chevron.com                  Email Address</p>	<p><b>SURVEYOR CERTIFICATIONS</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys.</p> <div style="text-align: center;">  </div> <p><i>Chad Harcrow</i>                  Signature and Seal of Professional Surveyor</p> <p><b>CHAD HARCROW</b></p> <p>Certificate Number 17777</p> <p>Date of Survey</p> <p>Surveyed date of 02/09/22 obtained from initial submittal C102.</p>
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 576574

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 576574
	Action Type: [C-103A] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
jeffrey.harrison	If using a pit for drilling and completion operations, operator must have an approved pit form prior to spudding the well. If a closed loop is to be utilized, please submit a form C-103A change of plans stating such.	4/28/2026
jeffrey.harrison	If cement does not circulate to surface on any string, a Cement Bond Log (CBL) is required for that string of casing. If strata isolation is not achieved, remediation will be required before further operations may commence.	4/28/2026
jeffrey.harrison	All conducted logs must be submitted to the OCD.	4/28/2026
jeffrey.harrison	Cement must be in place for at least eight hours AND achieve a minimum compressive strength of 500 PSI before performing any further operations on the well.	4/28/2026
jeffrey.harrison	Administrative order required for non-standard location prior to production.	4/28/2026
jeffrey.harrison	Pool code is now 98270.	4/28/2026
jeffrey.harrison	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	4/28/2026
jeffrey.harrison	All previous COA's still apply.	4/28/2026