

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05445
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 431
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3676' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other Injection [x]
2. Name of Operator Occidental Permian LTD
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294
4. Well Location
Unit Letter I : 1640 feet from the SOUTH line and 1000 feet from the EAST line
Section 13 Township 18S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: [] Cmt Sqz. [x]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: In order to improve pattern production, cement squeeze Zn1-2 injection thief zone to divert injection to Zn3.

Please see detailed planned procedure and current/proposed wellbore diagrams attached.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 03/24/2026

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

Objective: In order to improve pattern production, cement squeeze Zn1-2 injection thief zone to divert injection to Zn3.

Job Plan:

- POOH with injection equipment.
- Set CIBP ~ 4215'. Set CICR ~4030'.
- Cement Zn1-2 squeeze perforations f/ 4108' to 4207' w/ ~ 400 sx Class C cmt.
- DO & Test sqz x DO CIBP & CO to 4355' PBTD.
- Perforate/densify Zn3 perfs f/ 4200' to 4299' gross.
- Acid stimulate Zn3 perfs & OH w/ ~ 6000 gal of 15% HCL.
- Install injection equipment including isolation packers across Zn1-2 perfs.
- Perform MIT.
- Place well in service.

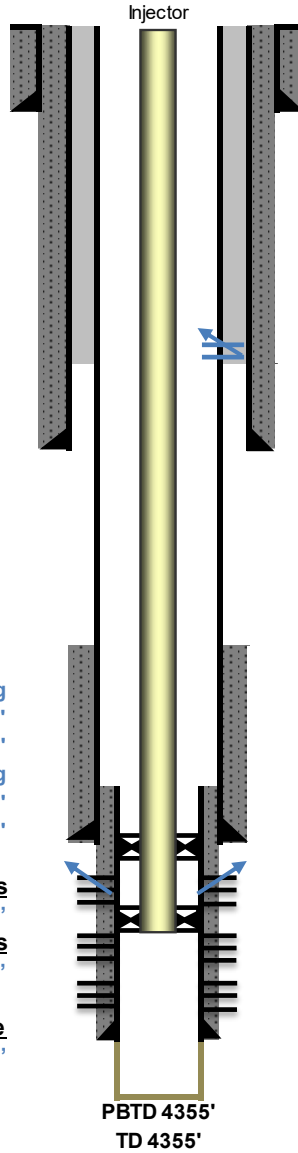
Current WBD



NHU 13-431

API# 30-025-05445

SECT 13; TWN 18-S; RNG 37-E, UL 1'



12-1/2" 50 lb/ft @ 264'
Cmt'd with 220 sx
TOC @ Surface (Circ.)
16-0" Hole Size

09/1957: Cut off casing @ 879' x Ran new 7" 23# J-55 csg & bowled over.

07/2015: Perf @ 1401' x Pump 350 sx b/t 8-5/8" x 5-1/2" annulus (circulate)
9-5/8" 36 lb/ft @ 1591'
Cmt'd with 630 sx
TOC @ Surface (Calc.)
12-0" Hole Size

Original 7" TOC 3290' (CBL)

7-0" 23 & 24 lb/ft @ 3960'
Cmt'd with 160 + 350 sx
TOC @ Surface (Circ.)
8-3/4" Hole Size

4-1/2" 11.6 lb/ft Liner f/ 3867-4299'
Cmt'd with 100 sx
TOC @ 3867' (Calc.)
6-1/4" Hole Size

124 jts 2-7/8" Duoline Tubing
O/O Tool w/ 1.78' PN at 4029'
4-1/2" AS1X Inj Pkr @ 4036'
3 Jts 1850AR Ext Wrap Tbg
Extended O/O Tool @ 4136'
4-1/2" AS1X Inj Pkr @ 4142'

Sqz'd Perforations
4108'-10', 23'-26', 4254', 60', 71'
Open Perforations
4163', 85', 90', 4207', 23', 30', 39', 46'

Open Hole
4299' - 4355'

PBTD 4355'
TD 4355'

Proposed WBD

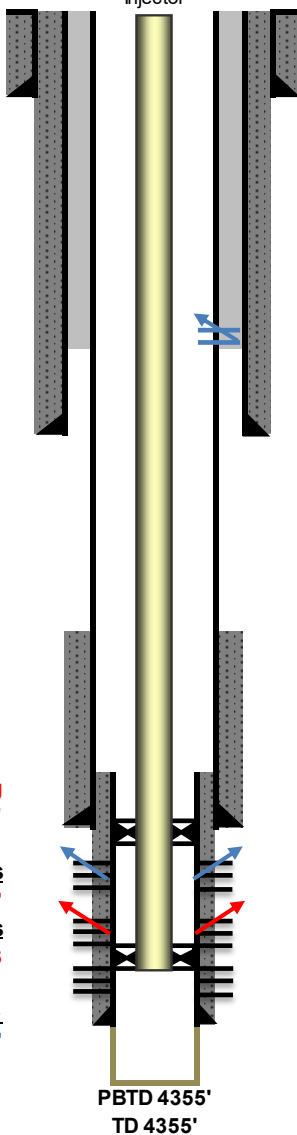


NHU 13-431

API# 30-025-05445

SECT 13; TWN 13-S; RNG 37-E, UL 1'

Injector



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4-1/2" 11.6 lb/ft Liner f/ 3867-4299'
 Cmt'd with 100 sx
 TOC @ 3867' (Calc.)
 6-1/4" Hole Size

2-7/8" Duoline or IPC Tubing
 Isolation Packers at ~4030' and 4195'

Sqz'd Perforations
 4108'-10', 23'-26', 63', 85', 90'
Open Perforations
 4200'-4299' GROSS

Open Hole
 4299' - 4355'

PBTD 4355'
 TD 4355'

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 565982

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 565982
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Post workover MIT required with OCD witness	4/29/2026