

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE 1/12/2026 _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

12/09/25: Finish in hole w/liner, land liner @ 6750', cmt liner w/47 bbls Super C cmt, bump plug, did not see cmt @ surface

12/10/25: ND, Cut off weld on bell nipple, NU larkin type 4.5"x2.375" wellhead, pressure test csg, run CBL

12/11/25: MIT well with 960 psi, good test, make 17 perforating runs, perfs open from 6696' to 5940'

12/12/25: Finish perforating, ran a total of 26 guns, FL @ 3800', hydrotest in w/treating packer on 2.375" WS

12/15/25: Acidize well w/6500 gal 15% HCl acid, 2750 lbs salt, wash salt 6662' to 6706', POOH w/packer

12/16/25: LD WS, hydrotest in with injection BHA, set packer @ 5714', circ packer fluid, pressure test to 700 psig, good test

12/17/25: Land tubing w/10 pts compression, pack off WH, test WH and casing to 600 psig, blow out plug. RDMO. Perform witnessed test with NMOCD – well passed

Document

South District-Artesia

**State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office**

BRADENHEAD TEST REPORT

Operator Name HILCORP ENERGY Company	API Number 30-025-06613
Property Name NORTHEAST DRINKARD UNIT	Well No. #605

Surface Location

UL - Lot C	Section 15	Township 21S	Range 37E	Feet from 760	N/S Line N	Feet From 1980	E/W Line W	County LEA
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Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	<input checked="" type="radio"/> INJ	INJECTOR SWD	OIL PRODUCER	GAS	DATE 12/17/2025
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csgng	(E)Tubing
Pressure	0	0	/	0	0
Flow Characteristics					
Puff	Y <input checked="" type="radio"/> N	Y / <input checked="" type="radio"/> N	Y / N	<input checked="" type="radio"/> Y N	CO2
Steady Flow	Y / <input checked="" type="radio"/> N	Y / <input checked="" type="radio"/> N	Y / N	Y / <input checked="" type="radio"/> N	WTR <input checked="" type="checkbox"/>
Surges	Y / <input checked="" type="radio"/> N	Y / <input checked="" type="radio"/> N	Y / N	Y / <input checked="" type="radio"/> N	GAS <input type="checkbox"/>
Down to nothing	<input checked="" type="radio"/> Y N	<input checked="" type="radio"/> Y N	Y / N	<input checked="" type="radio"/> Y N	Type of Fluid
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / <input checked="" type="radio"/> N	Y / N	Y / <input checked="" type="radio"/> N	Injected for
Water	Y / <input checked="" type="radio"/> N	Y / <input checked="" type="radio"/> N	Y / N	Y / <input checked="" type="radio"/> N	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BHT - OK
POST WORKOVER R MTI - OK
TOP PERF : 5760' PRODUER : 5714'
COLDPTE : 12/8/2025 SN # 8918

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date:	Phone:
Witness:	R.R. Niman
	Roger Astor

INSTRUCTIONS ON BACK OF THIS FORM



Schematic - Current

Well Name: **NORTHEAST DRINKARD UNIT 605W**

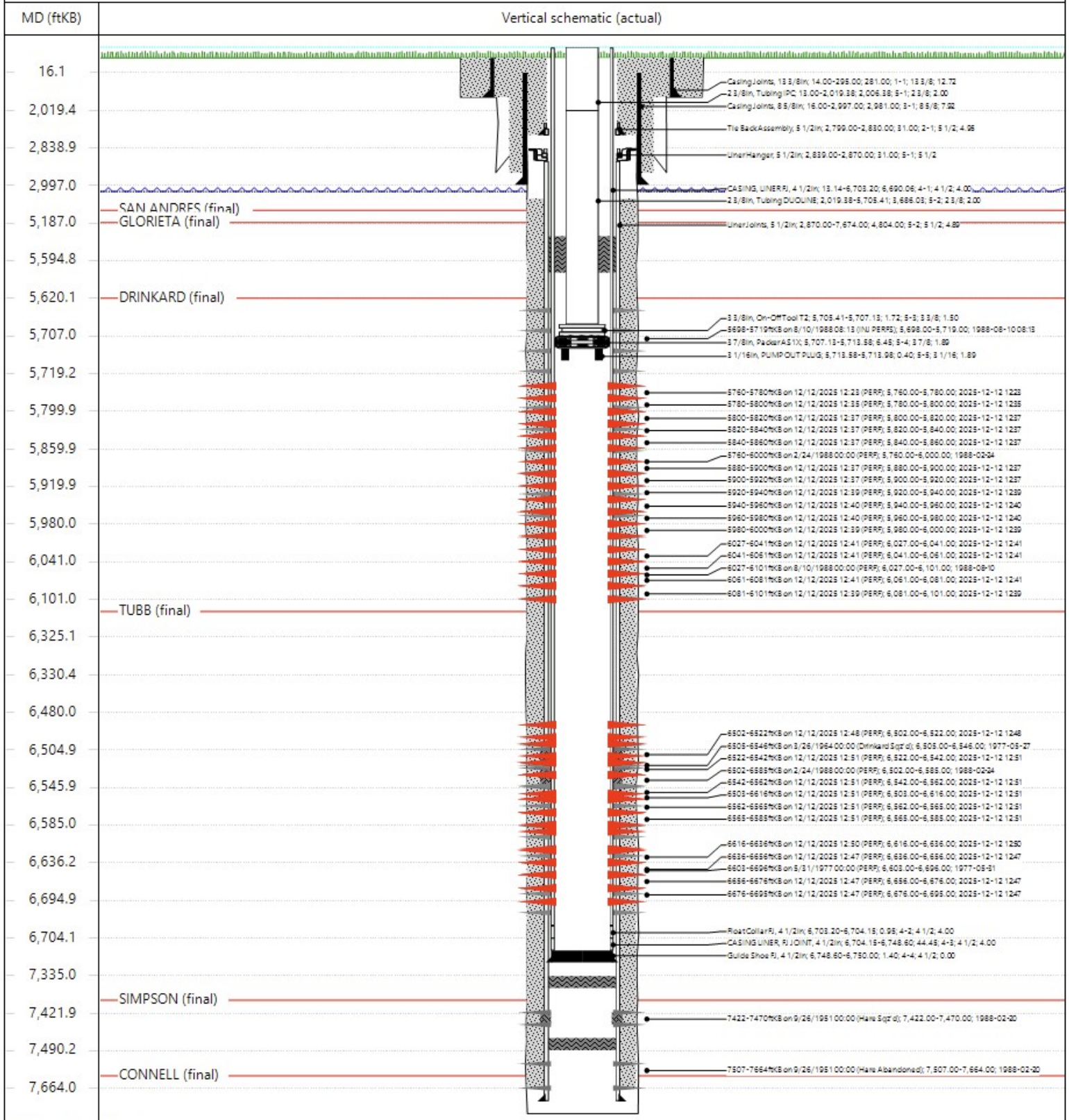
API / UWI 3002506613	Surface Legal Location 750' FNL, 1980' FWL, Unit C, Sec 15, T2...	Field Name Eunice	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,460.00	RKB to GL (ft) 14.00	Original Spud Date 8/13/1951 00:00	Rig Release Date	PBTD (All)	Total Depth All (TVD)

Most Recent Job

Job Category Capital Workover	Primary Job Type CASING REPAIR	Secondary Job Type INSTALL TUBING	Actual Start Date 12/1/2025	End Date 12/17/2025
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TD: **7,675.0**

Original Hole, NE DRINKARD UNIT #605 [Vertical]



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CONDITIONS

Action 542098

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 542098
	Action Type: [C-103R] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	4/29/2026