

State of New Mexico
Energy, Minerals and Natural Resources

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06754
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
8. Well Number # 904
9. OGRID Number 372171
10. Pool name or Wildcat Eunice; BLI-TU-DR;North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Hilcorp Energy Company

3. Address of Operator
1111 Travis St, Houston, TX 77002

4. Well Location
Unit Letter **K** : **2065** feet from the **S** line and **1700** feet from the **W** line
Section **22** Township **21S** Range **37E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3411' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services, LLC/ DBA: A-Plus P&A, LLC plugged this well on behalf of Apache Corporation.

Well plugged 11/06/2025. Wellhead cut and marker installed 11/28/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelton Woodard TITLE Plugging Agent DATE 11/20/2025

Type or print name Kelton Woodard E-mail address: kwoodard@jmrservices.com PHONE: 432-618-1050

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**Subsequent P&A Report
Apache Corporation
Northeast Drinkard Unit 904
30-025-06754**

OPERATIONS PERFORMED:

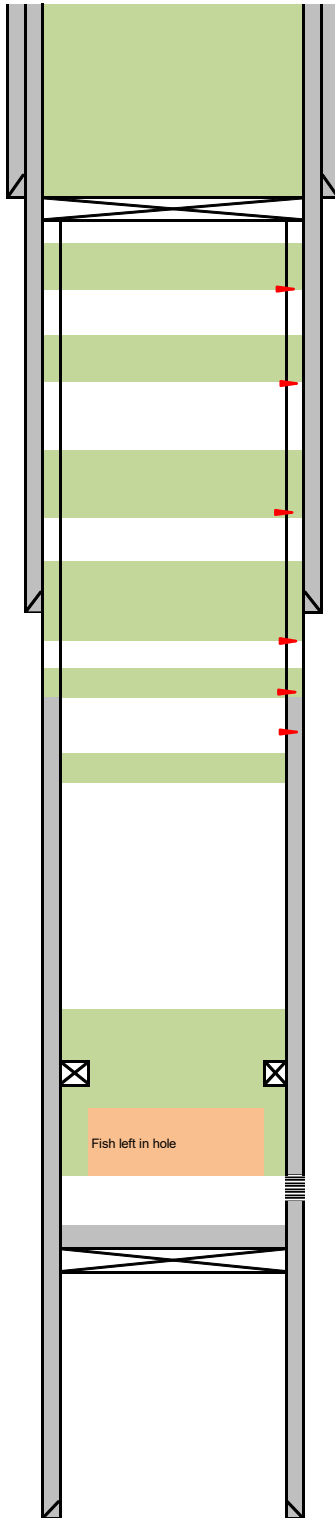
- 10/21/25 MIRU, check pressures, waiting for equipment
- 10/22/25 ND/NU, function test BOP, pull tubing OOH, wash sand off RBP, release RBP, POOH
- 10/27/25 Fish left in hole with last workover: 5.5" packer, O/O tool, 15 joints and 11' sub currently in hole. Finish POOH, RIH with fishing BHA, tag fill at 5071', wash down to 5101', could not pass, POOH w/work string, recovered 9' fish in OS and 9' joint corroded tubing
- 10/28/25 Wait on equipment, make up wash pipes and XO handling tools to 4.5", shut down for wind
- 10/29/25 RIH with wash pipe BHA and tag TOF at 5100', wash over fish, wash to 5130' and stopped making progress, getting a lot of tubing pieces and plastic cuttings, POOH, cut right completely gone
- 10/30/25 RIH with new rotary shoe and wash pipe, tag TOF at 5130', start washing over fish, lots of metal and plastic cuttings at pit. Made 5' and unable to make any more progress. Contacted OCD Rep, Loren Diede, and was given the OK to leave fish and RIH with packer and see if we can get injection rate below packer. CIRC well clean and POOH w/equipment and LD. **Fish left in hole: 5.5" packer, O/O tool, and approx. 14 joints 2.325" tubing.**
- 10/31/25 MU 4.75" bit and scraper, RIH to 5110', POOH and LD bit & scraper, RIH with 5.5" packer and RIH to 5021' and test, good test; good injection underneath packer @ 2 bbls/min @ 750 psi, Loren Diede gave permission to set CICR @ 5021' and pump 100 sacks under CICR and run CBL from CICR to surface
- 11/1/25 RIH with 5.5 cement retainer and set at 5034'; circulated 120 bbls 10# MLF. Plug 1 - Squeezed 100 sacks class C cement from 5713' to 5034'. RIH with cement bond from 5034' to surface. Plug 2 – spot 15 sacks class C cement from 5034' to 4885'.
- 11/2/25 RIH and tagged TOC at 4870'. Plug 3 – spot 15 sacks class C cement from 3980' to 3832'. RIH and perforated at 3740'. RIH and perforated at 3715'. EIR 2.5 bbls at 350 psi. OCD rep approved to squeeze on perforations at 3715 ft. Plug 4 – squeezed 34 sacks class C cement from 3715' to 3590'.
- 11/3/25 RIH and tagged TOC at 3556'. RIH and perforated at 3408'. EIR 2.5 bbls at 350 psi. Plug 5 – squeezed 151 sacks class C cement from 3408' to 2805'. RIH and tagged TOC at 2758'. RIH and perforated at 2615'. EIR 2.5 bbls at 800 psi. Plug 6 – squeezed 91 sacks class C cement from 2615' to 2280'.
- 11/4/25 RIH and tagged TOC at 2246'. RIH and perforated at 1233'. EIR 2.5 bbls at 200 psi. Plug 7 – squeezed 46 sacks class C cement from 1233' to 1083'.

- 11/5/25 RIH and tagged TOC at 1023'. RIH and perforated at 800'. Plug 8 – squeezed 75 sacks class C cement from 800' to 550'. RIH and tagged TOC at 530'.
- 11/6/25 Cut 5.5" CSG and pull from hole at 415'. Set 8.625" CIBP @ 415'. Performed bubble test on casing, passed test. Plug 9 - rigged up pump and circulated 115 sacks class C cement from 415' to surface.
- 11/10/25 RDMO
- 11/18/25 Cut off wellhead and anchors, install below ground P&A marker.

Author:	Shyanne @ JMR		
Well Name	Northeast Drinkard Unit	Well No.	904
Field/Pool	Eunice; BLI-TU-DR, North	API #:	30-025-06754
County	Lea	Location:	2065' FSL & 1700' FWL
State	NM		Sec 22, T21S, R37E
Spud Date	5/5/1950	GL:	3411'

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	
Surface	13 3/8		32#	220'	17 1/4	300	0'
Intermediate	8 5/8		32#	2900'	11	2,000	0'
Production	5 1/2		15.5#	6480'	7 7/8	50	3663'


Formation Tops	
Queen	3358'
Greyburg	3704'
San Andres	3930'
Glorieta	5082'
Blinebry	5716'
Tubb	6042'
Drinkard	6383'



Plug #9: Circulate 115 sxs class C from 415' to 0'.
 Set 8 5/8" CIBP @415'
 Cut and Pull 5.5" CSG from 415'
 Tag TOC @ 530'.
 Plug #8: Sqz 75 sxs class C from 800' to 550'.
 Tag TOC @1023'.
 Plug #7 Sqz 46 sxs Class C from 1233 to 1083'.
 Tag TOC @2246'
 Plug #6: sqz 91 sxs class C from 2615' to 2280'.
 Tagged TOC @ 2758'
 Plug #5: Sqz 151 sxs class C from 3408' - 2805'
 Tagged TOC @3556'
 Plug #4: Sqz 34 sxs class C from 3715' to 3590'.
 Perf @ 3715' EIR 2.5bbl/min @ 350psi.
 Perf @ 3740' Could not EIR.
 Plug #3: Spot 15 sxs class C from 3980' to 3832'.
 Tag @4870'
 Plug #2 Spot 15 sxs class C from 5034' to 4885'.
 Run CBL from 5034' to Surf.
 Plug #1: (Fish/Blinebry Perfs) Sqz 100 sxs class C from 5713' to 5034'.
 5.5" CICR set @ 5034'
 5713'-5830' Blinebry Perfs
 Cement Plug 3/31/1995 (5835'-5870')
 CIBP @5870'

Fish left in hole details:
 5.5" packer, O/O tool, and approx.
 14 joints 2.325" tubing.



 GPS Map Camera



Eunice, NM, United States 

N Maddox Rd, Eunice, NM 88231, United States

Lat 32.462811, Long -103.154029

Tuesday, 18/11/2025 03:51 PM GMT-07:00

Note : Captured by GPS Map Camera



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 575198

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 575198
	Action Type: [C-103P] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	4/29/2026