

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-06936</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  CENTRAL DRINKARD UNIT
8. Well Number #149
9. OGRID Number 21355
10. Pool name or Wildcat DELAWARE

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
**SOUTHWEST ROYALTIES, INC.**

3. Address of Operator  
**P.O. BOX 53570; MIDLAND, TEXAS 79710**

4. Well Location  
Unit Letter I :     1980     feet from the SOUTH line and     660     feet from the EAST line  
Section     32     Township     21S     Range     37E     NMPM     LEA     County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3457' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**RU the well service unit.**  
**NU the BOP.**  
**POOH tbg with packer hydro testing to 5,000 psi.**  
**Identify and replace the damaged jt of tbg.**  
**RIH w/ tbg & pkr.**  
**Circulate hole with packer fluid.**  
**Let it air out overnight (Foam).**  
**ND the BOP.**  
**Secure the well and Inform NMOCD for MIT.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 04/10/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

# Wellbore Schematic

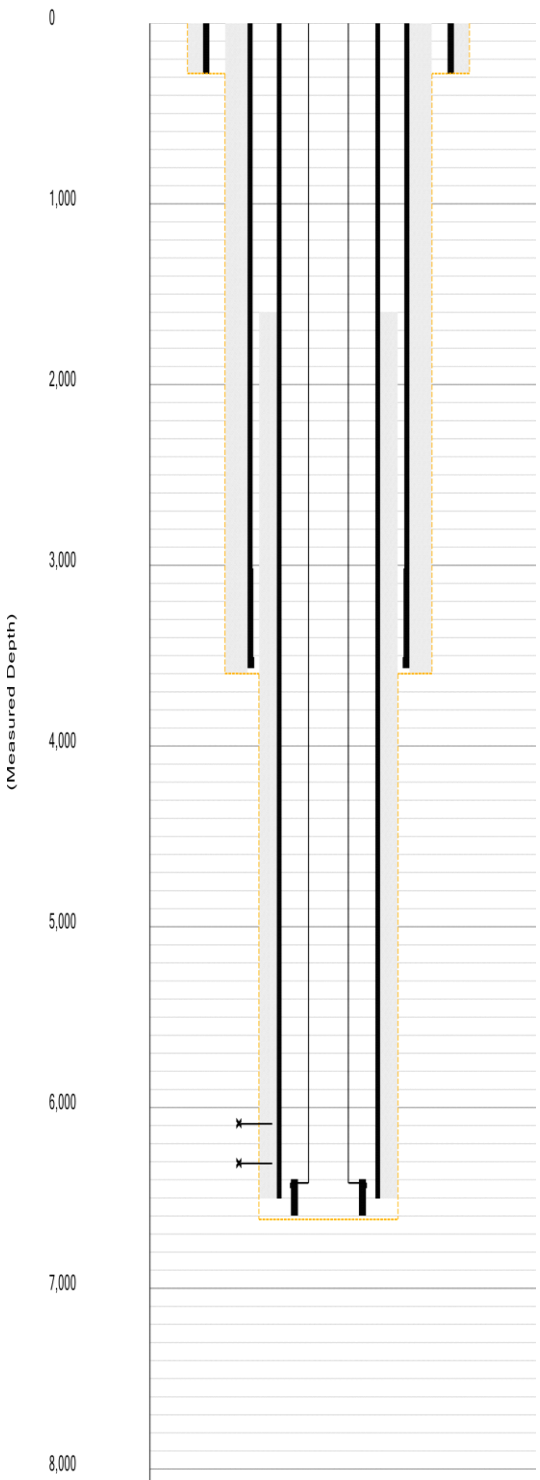
Printed: 8/19/2025

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<b>Central Drinkard Unit # 149</b>	<b>Well ID: 331413-149</b>	<b>API # 30-025-06936</b>
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Central Drinkard Unit # 149, 8/19/2025

1980 FSL & 660 FEL	GL Elev: 3,457.00	KOP:	
Section 32, Township 21S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID:		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	6,620.00
		BOP:	



**Hole Size**

Diameter	Top At	Btm At	Date Drilled
15.0000	0.00	280.00	2/7/1939
11.0000	280.00	3,600.00	2/10/1939
7.3750	3,600.00	6,620.00	2/15/1939

**Surface Casing** Date Ran: 2/8/1939

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	5	13.3750	48.00		280.00	0.00	280.00

**Intermediate Casing** Date Ran: 2/22/1939

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	95	8.6250	24.00		2,869.00	0.00	2,869.00
Casing	5	8.6250	24.00		149.00	2,869.00	3,018.00
Casing	16	8.6250	28.00		491.20	3,018.00	3,509.20
Casing	1	8.6250	32.00		26.11	3,509.20	3,535.31
Casing	2	8.6250	32.00		32.90	3,535.31	3,568.21

**Production Casing** Date Ran: 3/8/1939

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000	14.00		6,502.00	0.00	6,502.00
Casing		5.5000	17.00			6,502.00	

**Production Liner** Date Ran: 8/12/1955

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Set Below GL		4.0000			6,397.00		
Liner Hanger		4.0000	7.00	K55	200.00	6,397.00	6,597.00

**Cement**

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	280.00	13.375	15.000	Circ	10 - Lead	300		
	3,600.00	8.625	11.000		20 - Lead	400		
					21 - Tail			
					22 - Tail			
Lead: 24#; Tail: 28#; Tail: 32#								
1,600.00	6,502.00	5.500	7.375	TS	30 - Lead	775		14.00
					31 - Tail			17.00

**Zone and Perfs**

**Comments / Completion Summary**

6597-6620 Acdzd w/ 1000 gals 15% NEA.  
 6550-6572 Acdzd w/ 1000 gals 15% NEA.  
 Add perfs acdzd w/ 25000 gals 15% HCL & 1500# rock slt.  
 6534-6593 Acdzd w/ 2500 gals 15% HCL, 2500 gals WF130 & rock slt.  
 6105-6320 Test w/ 1,510 MCF/day at 400 psi.  
 6105-6170 Trtd w/ 2000 gals LT NE 15% acd. Re-trtd w/ 4000 gals 15% LE NE. re-trtd w/ 10,000 gals acd frc w/ 1# snd/gal.  
 6502-6620 Acdzd w/ 3000 gals 15% NE acd. Flsh w/ 30 brrls wtr.

**Perforations**

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
6,105.00	6,320.00	Tubb	PA	8/7/1955	11/9/1972		
Szd w/ 300sx Cl C.							
6,502.00	6,620.00	Drinkard	A	2/3/1976			

# Wellbore Schematic

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**Tubing**

**Date Ran:** 8/12/1955

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	207	2.0625	4.70		6,417.00	0.00	6,417.00
Packer	1	4.0000			28.00	6,417.00	6,445.00

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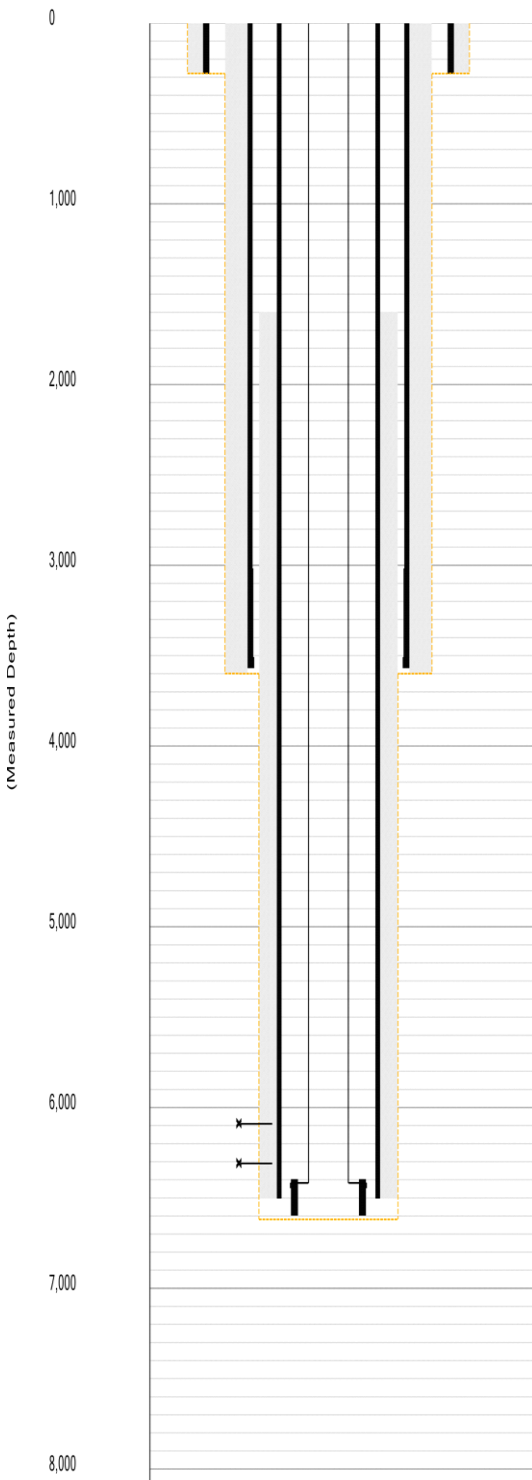
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**Santa Fe, NM 87505**

CONDITIONS

Action 574189

**CONDITIONS**

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 574189
	Action Type: [C-103G] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	4/29/2026
anthony.harris	Post workover MIT required with OCD witness	4/29/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing work performed and attach an updated wellbore diagram showing casing and tubing details and packer setting depth.	4/29/2026