

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-20630
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FLYING M SA UNIT
8. Well Number #081
9. OGRID Number 21355
10. Pool name or Wildcat FLYING M; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4374' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injection

2. Name of Operator
SOUTHWEST ROYALTIES, INC.

3. Address of Operator
P.O. BOX 53570; MIDLAND, TEXAS 79710

4. Well Location
Unit Letter N : 659 feet from the SOUTH line and 1996 feet from the WEST line
Section 16 Township 09S Range 33E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU the well service unit.
NU the BOP.
POOH tbg with packer hydro testing to 5,000 psi.
Identify and replace the damaged jt of tbg.
RIH w/ tbg & pkr.
Circulate hole with packer fluid.
Let it air out overnight (Foam).
ND the BOP.
Secure the well and Inform NMOCD for MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 04/10/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Wellbore Schematic

Printed: 4/10/2026

Page 1

Flying M SA Unit # # 8 - 1 **Well ID: 101865-009** **API # 30-025-20630**

Flying M SA Unit # # 8 - 1, 4/10/2026

1996' FWL & 659' FSL	GL Elev. 4,374.10	KOP:	
Section 16, Township 9S, Range 33E		EOC:	
County, State: Lea, NM		Fill Depth:	4,582
Aux ID:		PBTD:	
KB' correction: ; All Depths Corr To:		TD:	4,535.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	380.00	4/22/1964
6.7500	4,535.00	4,535.00	4/22/1964

Surface Casing

Date Ran: 4/22/1964

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	12	8.6250	24.00	J55	380.00	0.00	380.00

Production Casing

Date Ran: 4/26/1964

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	145	4.5000	9.50		4,533.00	0.00	4,533.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	380.00	8.625	12.250	Circ	10 - Lead	225	C	
	4,535.00	4.500	6.750	TS	20 - Lead	300	C	10.50

Lead: 2% CaCl2

Lead: 50-50 Poz & 2% CaCl.

Zone and Perfs

San Andres

Comments / Completion Summary

4491-4519 Acdzd w/ 1000 gals BDA acid.
Re-acdzd w/ 2750 gals 20% NEFE.

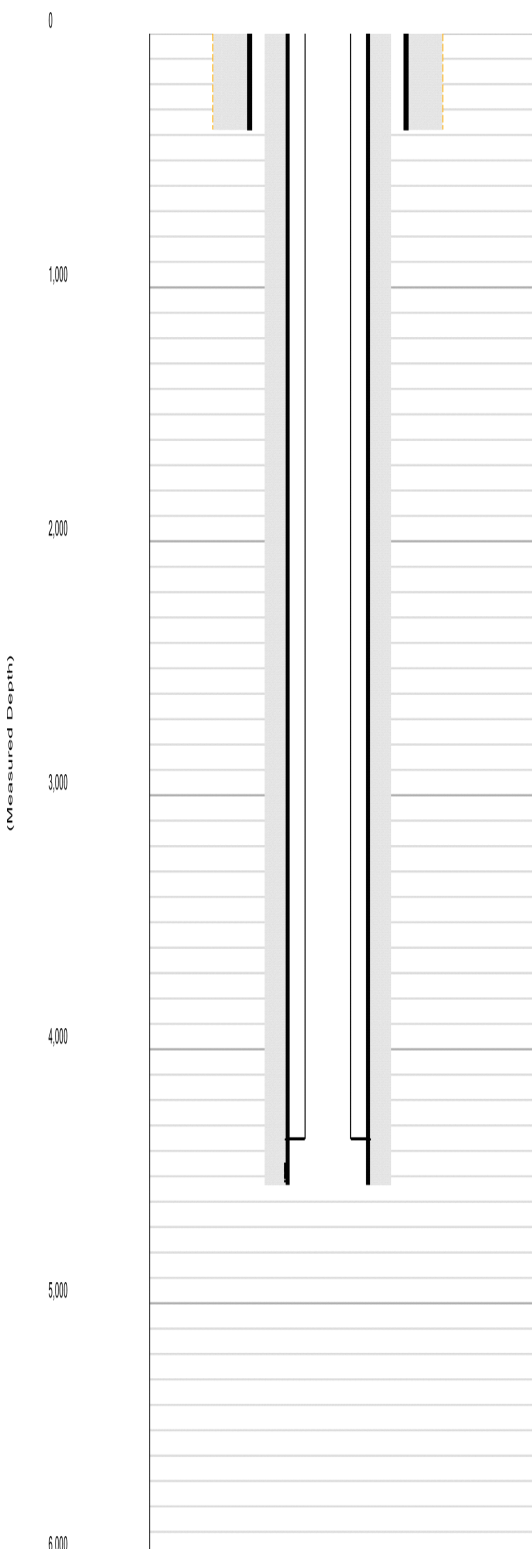
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,451.00	4,455.00	San Andres	A	5/11/1964		1	5
4,463.00	4,466.00	San Andres	A	5/11/1964		1	4
4,470.00	4,474.00	San Andres	A	5/11/1964		1	5
4,479.00	4,481.00	San Andres	A	5/11/1964		1	3
4,491.00	4,497.00	San Andres	A	4/22/1964		2	14
4,499.00	4,503.00	San Andres	A	4/22/1964		2	14
4,506.00	4,519.00	San Andres	A	4/22/1964		2	28

Tubing

Date Ran: 6/24/1991

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	139	2.3750		J55	4,353.00	0.00	4,353.00
Packer	1	4.5000			4.00	4,353.00	4,357.00



Wellbore Schematic

Printed: 4/10/2026

Page 1

Flying M SA Unit # # 8 - 1 **Well ID: 101865-009** **API # 30-025-20630**

Flying M SA Unit # # 8 - 1, 4/10/2026

1996' FWL & 659' FSL	GL Elev. 4,374.10	KOP:	
Section 16, Township 9S, Range 33E		EOC:	
County, State: Lea, NM		Fill Depth:	4,582
Aux ID:		PBTD:	
KB' correction: ; All Depths Corr To:		TD:	4,535.00
		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	380.00	4/22/1964
6.7500	4,535.00	4,535.00	4/22/1964

Surface Casing

Date Ran: 4/22/1964

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	12	8.6250	24.00	J55	380.00	0.00	380.00

Production Casing

Date Ran: 4/26/1964

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	145	4.5000	9.50		4,533.00	0.00	4,533.00

Cement

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	380.00	8.625	12.250	Circ	10 - Lead	225	C	
	4,535.00	4.500	6.750	TS	20 - Lead	300	C	10.50

Lead: 2% CaCl2
Lead: 50-50 Poz & 2% CaCl.

Zone and Perfs

San Andres

Comments / Completion Summary

4491-4519 Acdzd w/ 1000 gals BDA acid.
Re-acdzd w/ 2750 gals 20% NEFE.

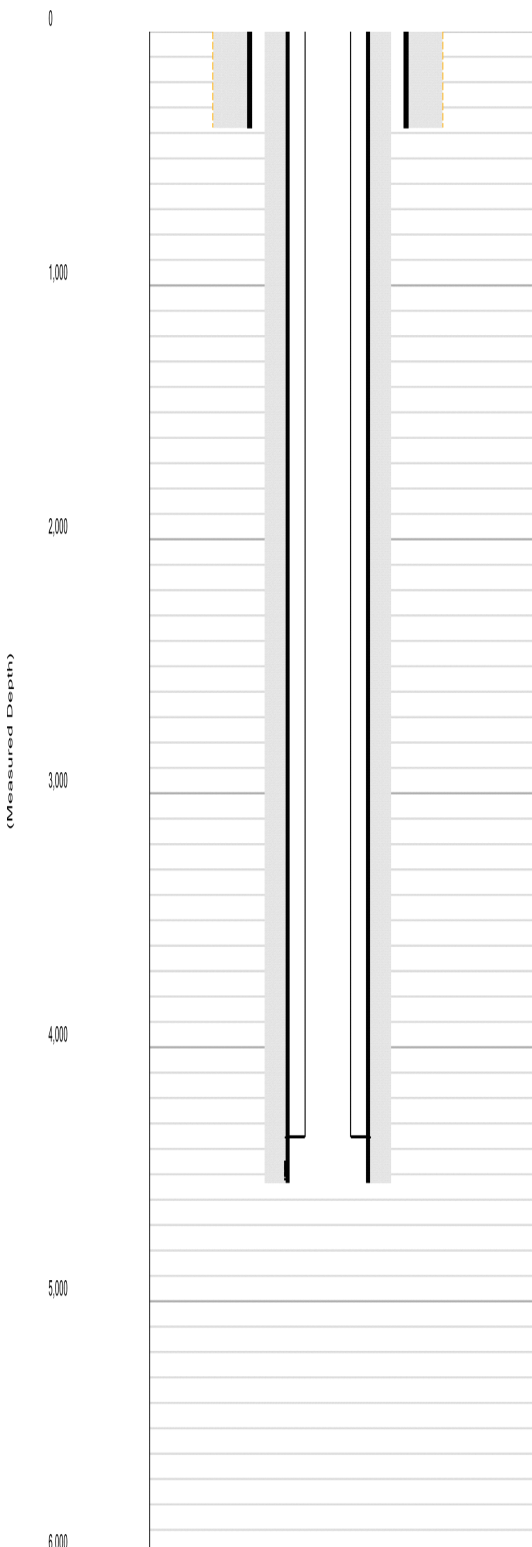
Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,451.00	4,455.00	San Andres	A	5/11/1964		1	5
4,463.00	4,466.00	San Andres	A	5/11/1964		1	4
4,470.00	4,474.00	San Andres	A	5/11/1964		1	5
4,479.00	4,481.00	San Andres	A	5/11/1964		1	3
4,491.00	4,497.00	San Andres	A	4/22/1964		2	14
4,499.00	4,503.00	San Andres	A	4/22/1964		2	14
4,506.00	4,519.00	San Andres	A	4/22/1964		2	28

Tubing

Date Ran: 6/24/1991

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	139	2.3750		J55	4,353.00	0.00	4,353.00
Packer	1	4.5000			4.00	4,353.00	4,357.00



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 574210

CONDITIONS

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 574210
	Action Type: [C-103G] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	4/29/2026
anthony.harris	Post workover MIT required with OCD witness	4/29/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing work performed and attach an updated wellbore diagram showing casing and tubing details and packer setting depth.	4/29/2026