

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-20637</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name  FLYING M SA UNIT
8. Well Number #141
9. OGRID Number 21355
10. Pool name or Wildcat FLYING M; SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4336' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Injection

2. Name of Operator  
**SOUTHWEST ROYALTIES, INC.**

3. Address of Operator  
**P.O. BOX 53570; MIDLAND, TEXAS 79710**

4. Well Location  
Unit Letter P : 660 feet from the SOUTH line and 663 feet from the EAST line  
Section 20 Township 09S Range 33E NMPM LEA County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**RU the well service unit.**  
**NU the BOP.**  
**POOH tbg with packer hydro testing to 5,000 psi.**  
**Identify and replace the damaged jt of tbg.**  
**RIH w/ tbg & pkr.**  
**Circulate hole with packer fluid.**  
**Let it air out overnight (Foam).**  
**ND the BOP.**  
**Secure the well and Inform NMOCD for MIT.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Livesay TITLE Regulatory Analyst DATE 04/10/2026

Type or print name Lindsay Livesay E-mail address: llivesay@swrpermian.com PHONE: 432-207-3054

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

# Wellbore Schematic

Printed: 4/10/2026

Page 1

**Flying M SA Unit # # 14 - 1** **Well ID: 101865-015** **API # 30-025-20637**

Flying M SA Unit # # 14 - 1, 4/10/2026

663.3 FEL 659.6	GL Elev. 4,355.70	KOP:	
Section 20, Township 9S, Survey 33E		EOC:	
County, State: Lea, NM		Fill Depth:	4,414
Aux ID:		PBTD:	
KB' correction: ; All Depths Corr To:		TD:	4,509.00
		BOP:	

**Hole Size**

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	265.00	6/3/1964
7.8750	265.00	4,509.00	6/3/1964

**Surface Casing**

Date Ran: 6/3/1964

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	8	8.6250	24.00	J55	265.00	0.00	265.00

**Production Casing**

Date Ran: 6/3/1964

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	136	4.5000	10.50	J55	4,509.00	0.00	4,509.00

**Cement**

Top At	Btm At	ID	OD	TOC Per	# - Type	# Sx	Class	Wt.
0.00	265.00	8.625	12.250	Circ	10	200		
2,800.00	4,509.00	4.500	7.875	Calc	20 - Lead	300	C	

Lead: 100sx 2% clt & 200sx 1:1 Poz.

**Zone and Perfs**

**San Andres**

**Comments / Completion Summary**

4449-4456 Acdzd w/ 1000 gals BDA.  
4395-4456 Sqzd w/ 2000 gals Flocheck + 200sx c1 H cmt.

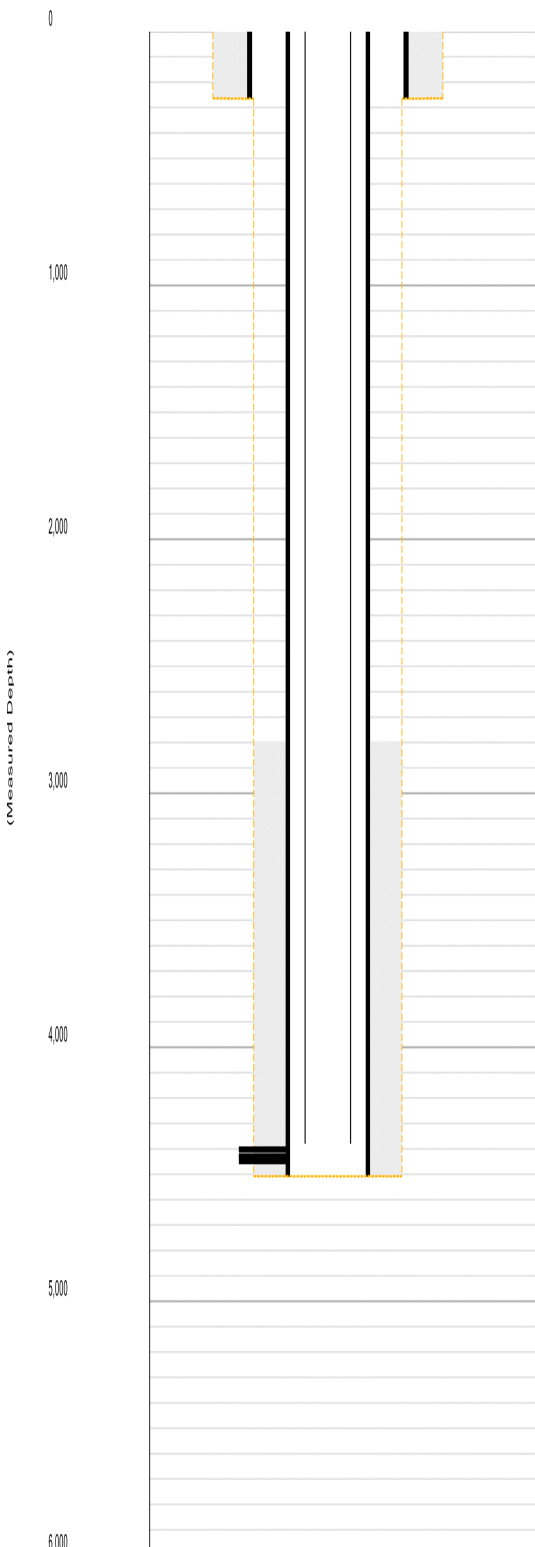
**Perforations**

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
4,395.00	4,398.00	San Andres	A	2/14/1975		2	
4,406.00	4,410.00	San Andres	A	2/14/1975		2	
4,423.00	4,425.00	San Andres	A	2/14/1975		2	
4,431.00	4,432.00	San Andres	A	2/14/1975		2	
4,437.00	4,441.00	San Andres	A	2/14/1975		2	
4,449.00	4,456.00	San Andres	A	2/14/1975		2	

**Tubing**

Date Ran: 1/21/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing		2.3750			4,375.00	0.00	4,375.00
Packer	1	2.3750			4.00	4,375.00	4,379.00



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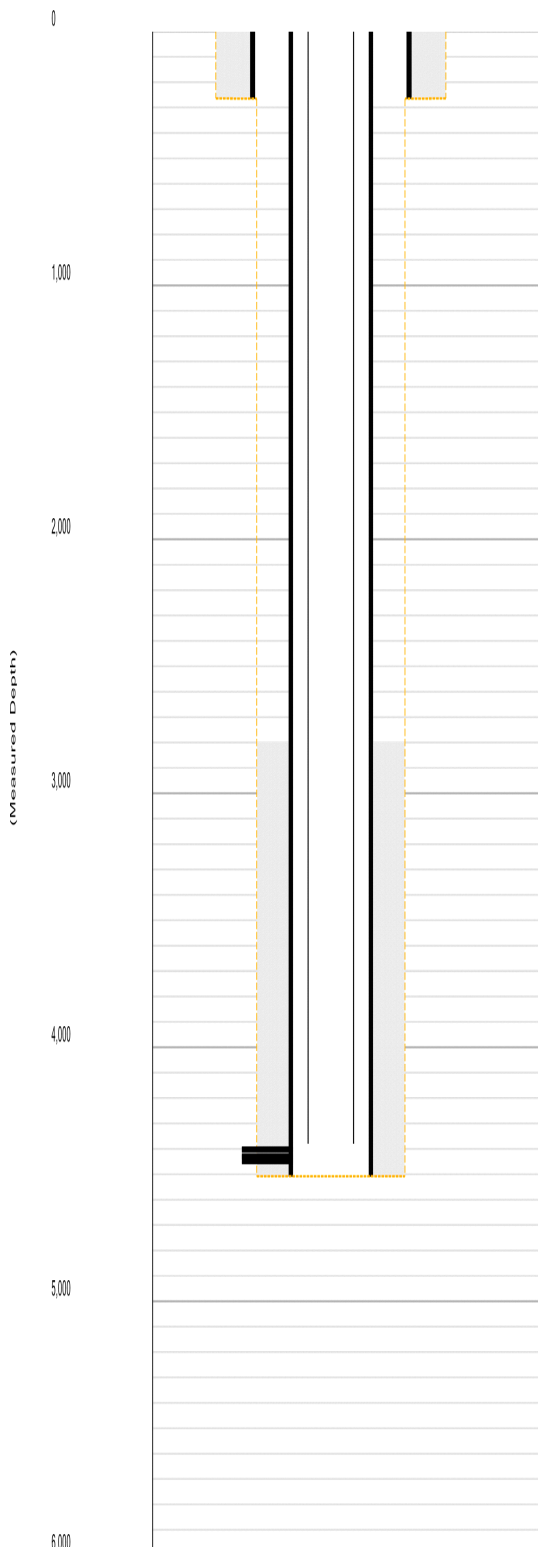
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 574209

**CONDITIONS**

Operator: SOUTHWEST ROYALTIES INC P O BOX 53570 Midland, TX 79710	OGRID: 21355
	Action Number: 574209
	Action Type: [C-103G] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	No tubing upsize permitted	4/29/2026
anthony.harris	Post workover MIT required with OCD witness	4/29/2026
anthony.harris	Submit post workover C-103 Subsequent Report summarizing work performed and attach an updated wellbore diagram showing casing and tubing details and packer setting depth.	4/29/2026